

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: March,2022**

Dated **10-08-2022**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
289940102	14,00,00,000	14,99,40,102	7,19,240.75

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
14,99,40,102	-	-	14,99,40,102	7,49,70,051	7,49,70,051	4,49,82,031	2,99,88,020

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	31,231.15	8.8128%	39,64,176	0.13	21,86,181	21,86,181	17,77,995
BRBCL	2,391.96	0.6750%	3,03,629	0.13	1,67,437	1,67,437	1,36,192
Darlipali STPS	1,927.08	0.5438%	2,44,612	0.13	1,34,896	1,34,896	1,09,716
FSTPP-I&II	7,827.52	2.2087%	9,93,518	0.13	5,47,926	5,47,926	4,45,592
FSTPP-III	1,150.63	0.3247%	1,46,057	0.13	80,544	80,544	65,513
KHSTPP-I	10,833.09	3.0569%	13,75,056	0.13	7,58,316	7,58,316	6,16,740
KHSTPP-II	9,454.63	2.6679%	12,00,076	0.13	6,61,824	6,61,824	5,38,252
MTPS-II	11,261.83	3.1778%	14,29,439	0.13	7,88,328	7,88,328	6,41,111
TSTPS-I	503.00	0.1419%	63,830	0.13	35,210	35,210	28,620
MPL	2,149.42	0.6065%	2,72,816	0.13	1,50,459	1,50,459	1,22,357
NPGC	10,092.86	2.8480%	12,81,088	0.13	7,06,500	7,06,500	5,74,588
Barh-I	2,688.39	0.7586%	3,41,234	0.13	1,88,187	1,88,187	1,53,047
Ramagundam Super Thermal Power Station (U1-6)	15,237.94	4.2998%	19,34,137	0.13	10,66,656	10,66,656	8,67,481
Ramagundam Super Thermal PowerStation (U7)	3,749.06	1.0579%	4,75,865	0.13	2,62,434	2,62,434	2,13,431
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	593.64	0.1675%	75,345	0.13	41,555	41,555	33,790
Vallur Thermal Power Station	6,685.05	1.8864%	8,48,541	0.13	4,67,953	4,67,953	3,80,588
NTPL	2,679.28	0.7560%	3,40,064	0.13	1,87,550	1,87,550	1,52,514
Simhadri Super Thermal Power Station Stage I	1,010.82	0.2852%	1,28,289	0.13	70,757	70,757	57,532
Kudgi Super Thermal Power Station Unit I	2,671.18	0.7537%	3,39,030	0.13	1,86,983	1,86,983	1,52,047
SIPAT I	247.11	0.0697%	31,352	0.13	17,297	17,297	14,055
SIPAT II	681.23	0.1922%	86,455	0.13	47,686	47,686	38,769
KSTPS7	100.45	0.0283%	12,730	0.13	7,031	7,031	5,699
KSTPS I&II	176.89	0.0499%	22,446	0.13	12,382	12,382	10,064
SASAN	0.03	0.0000%	-	-	2	-	-
VSTPS II	1,012.58	0.2857%	1,28,514	0.13	70,881	70,881	57,633
VSTPS III	781.90	0.2206%	99,230	0.13	54,733	54,733	44,497
VSTPS IV	517.24	0.1460%	65,674	0.13	36,207	36,207	29,467
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	1,313.82	0.3707%	1,66,748	0.13	91,968	91,968	74,780
NSPCL	1,989.86	0.5615%	2,52,574	0.13	1,39,290	1,39,290	1,13,284
MOUDA II	1,729.69	0.4881%	2,19,557	0.13	1,21,078	1,21,078	98,479
MOUDA	3,947.17	1.1138%	5,01,010	0.13	2,76,302	2,76,302	2,24,708
GADARAWARA	13,986.90	3.9468%	17,75,351	0.13	9,79,083	9,79,083	7,96,268
SOLAPUR	5,657.60	1.5964%	7,18,093	0.13	3,96,032	3,96,032	3,22,061
LARA	3,590.88	1.0133%	4,55,803	0.13	2,51,362	2,51,362	2,04,441
Khargone	11,029.05	3.1121%	13,99,886	0.13	7,72,033	7,72,033	6,27,853
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	2,216.39	0.6254%	2,81,318	0.13	1,55,147	1,55,147	1,26,171
DADRI-II TPS	12,876.20	3.6334%	16,34,377	0.13	9,01,334	9,01,334	7,33,043
IGSTPS-JHAJJAR	5,248.66	1.4811%	6,66,229	0.13	3,67,406	3,67,406	2,98,823
RIHAND STPS	2,815.54	0.7945%	3,57,382	0.13	1,97,088	1,97,088	1,60,294
RIHAND-II STPS	1,988.22	0.5610%	2,52,349	0.13	1,39,175	1,39,175	1,13,174
RIHAND-III STPS	2,034.13	0.5740%	2,58,197	0.13	1,42,389	1,42,389	1,15,808
SINGRAULI STPS	6,563.58	1.8521%	8,33,112	0.13	4,59,451	4,59,451	3,73,661
TANDA-II STPS	69,358.11	19.5713%	88,03,568	0.13	48,55,068	48,55,068	39,48,500
UNCHAHAHAR-I TPS	9,982.64	2.8169%	12,67,099	0.13	6,98,784	6,98,784	5,68,315
UNCHAHAHAR-II TPS	3,742.17	1.0560%	4,75,010	0.13	2,61,952	2,61,952	2,13,058
UNCHAHAHAR-III TPS	6,200.32	1.7496%	7,87,006	0.13	4,34,022	4,34,022	3,52,984
UNCHAHAHAR-IV TPS	29,351.50	8.2823%	37,25,547	0.13	20,54,605	20,54,605	16,70,942
BONGAIGAON	31,108.77	8.7782%	39,48,613	0.13	21,77,614	21,77,614	17,70,999
<b>Total</b>	<b>3,54,387.11</b>	<b>100.0000%</b>	<b>4,49,82,032</b>	<b>0.13</b>	<b>2,48,07,098</b>	<b>2,48,07,096</b>	<b>2,01,74,936</b>

## For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	6,397.59	1.7535%	5,25,840	0.08	4,47,831	4,47,831	78,009
BRBCL	514.67	0.1411%	42,313	0.08	36,027	36,027	6,286
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	903.81	0.2477%	74,280	0.08	63,267	63,267	11,013
FSTPP-III	143.89	0.0394%	11,815	0.08	10,072	10,072	1,743
KHSTPP-I	914.82	0.2507%	75,180	0.08	64,037	64,037	11,143
KHSTPP-II	1,514.56	0.4151%	1,24,480	0.08	1,06,019	1,06,019	18,461
MTPS-II	442.26	0.1212%	36,345	0.08	30,958	30,958	5,387
TSTPS-I	16.35	0.0045%	1,349	0.08	1,145	1,145	204
MPL	1,263.64	0.3463%	1,03,849	0.08	88,455	88,455	15,394
NPGC	839.74	0.2302%	69,032	0.08	58,782	58,782	10,250
Barh-I	467.26	0.1281%	38,415	0.08	32,708	32,708	5,707
Ramagundam Super Thermal Power Station (U1-6)	13,072.91	3.5831%	10,74,501	0.08	9,15,103	9,15,103	1,59,398
Ramagundam Super Thermal Power Station (U7)	2,111.28	0.5787%	1,73,541	0.08	1,47,790	1,47,790	25,751
Simhadri Super Thermal Power Station Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal Power Station Stage II	-	0.0000%	-	-	-	-	-
Vallur Thermal Power Station	60,742.76	16.6485%	49,92,556	0.08	42,51,993	42,51,993	7,40,563
NTPL	7,879.36	2.1596%	6,47,621	0.08	5,51,555	5,51,555	96,066
Simhadri Super Thermal Power Station Stage I	17,455.03	4.7841%	14,34,657	0.08	12,21,852	12,21,852	2,12,805
Kudgi Super Thermal Power Station Unit I	74,737.93	20.4844%	61,42,866	0.08	52,31,655	52,31,655	9,11,211
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	-	0.0000%	-	-	-	-	-
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	43.37	0.0119%	3,569	0.08	3,036	3,036	533
NSPCL	1,994.40	0.5466%	1,63,915	0.08	1,39,608	1,39,608	24,307
MOUDA II	31,509.46	8.6362%	25,89,825	0.08	22,05,662	22,05,662	3,84,163
MOUDA	29,208.78	8.0056%	24,00,721	0.08	20,44,614	20,44,614	3,56,107
GADARAWARA	26,010.05	7.1289%	21,37,816	0.08	18,20,703	18,20,703	3,17,113
SOLAPUR	33,798.20	9.2635%	27,77,940	0.08	23,65,874	23,65,874	4,12,066
LARA	91.87	0.0252%	7,557	0.08	6,431	6,431	1,126
Khargone	2,289.56	0.6275%	1,88,175	0.08	1,60,269	1,60,269	27,906
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	721.02	0.1976%	59,256	0.08	50,472	50,472	8,784
DADRI-II TPS	5,157.89	1.4137%	4,23,941	0.08	3,61,052	3,61,052	62,889
IGSTPS-JHAJJAR	30,177.90	8.2712%	24,80,369	0.08	21,12,453	21,12,453	3,67,916
RIHAND STPS	-	0.0000%	-	-	-	-	-
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	1,783.99	0.4890%	1,46,641	0.08	1,24,879	1,24,879	21,762
UNCHAHAAR-I TPS	2,790.86	0.7649%	2,29,378	0.08	1,95,360	1,95,360	34,018
UNCHAHAAR-II TPS	3,106.49	0.8514%	2,55,318	0.08	2,17,454	2,17,454	37,864
UNCHAHAAR-III TPS	1,518.84	0.4163%	1,24,840	0.08	1,06,319	1,06,319	18,521
UNCHAHAAR-IV TPS	328.44	0.0900%	26,989	0.08	22,991	22,991	3,998
BONGAIGAON	4,904.69	1.3443%	4,03,129	0.08	3,43,328	3,43,328	59,801
<b>Total</b>	<b>3,64,853.64</b>	<b>100.0000%</b>	<b>2,99,88,019</b>	<b>0.08</b>	<b>2,55,39,754</b>	<b>2,55,39,754</b>	<b>44,48,265</b>

(S.C. Saxena)  
Chief General Manager  
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: March,2022**

Dated **10-08-2022**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	29,94,460.92	67,18,903	32,62,608	99,81,511
2	ORISSA including ODISHA coal Power	ER	11,02,311.25	24,73,341	1,21,565	25,94,906
3	JHARKHAND	ER	4,70,649.72	10,56,033	2,88,285	13,44,318
4	DVC	ER	1,40,973.61	3,16,313	65,313	3,81,626
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,70,015.89	19,52,122	3,54,234	23,06,356
6	SIKKIM	ER	17,874.64	40,107	23,940	64,047
7	POWERGRID(PUSAULI)	ER	607.54	1,363	771	2,134
8	POWERGRID (ALIPURDUAR)	ER	533.78	1,198	1,233	2,431
9	NVVN BANGLADESH	ER	1,53,832.31	3,45,165	44,425	3,89,590
10	GOA (SR)	SR	58,667.22	1,31,636	49,601	1,81,237
11	ANDHRA PRADESH	SR	9,15,580.20	20,54,358	5,31,534	25,85,892
12	KARNATAKA	SR	17,05,647.92	38,27,094	11,44,861	49,71,955
13	KERALA	SR	7,05,836.03	15,83,739	2,98,942	18,82,681
14	TAMILNADU	SR	17,42,466.65	39,09,707	13,74,574	52,84,281
15	TELANGANA including NSM II	SR	12,09,013.24	27,12,756	7,17,689	34,30,445
16	PUDU CHERRY	SR	1,15,343.50	2,58,805	55,980	3,14,785
17	PGCIL HVDC (SR)	SR	2,792.56	6,266	577	6,843
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	30,71,552.69	68,91,880	17,73,966	86,65,846
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	36,96,764.40	82,94,716	13,88,050	96,82,766
22	VINDHYACHAL HVDC	WR	484.03	1,086	45	1,131
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,27,683.38	32,03,403	4,38,254	36,41,657
24	Maharashtra Including NVVN coal	WR	31,91,363.18	71,60,708	12,41,037	84,01,745
25	GOA (WR)	WR	2,63,191.58	5,90,543	60,097	6,50,640
26	Daman and Diu DD	WR	1,97,735.67	4,43,675	85,742	5,29,417
27	Dadra and Nagar HaveliDNH	WR	4,84,729.72	10,87,626	2,15,284	13,02,910
28	HVDC CHAMPA	WR	1,096.01	2,459	103	2,562
29	HVDC Raigarh	WR	1,123.78	2,522	252	2,774
30	BHADRAWATI HVDC	WR	637.35	1,430	60	1,490
31	DELHI	NR	15,87,150.18	35,61,211	13,07,643	48,68,854
32	UTTAR PRADESH	NR	25,71,358.29	57,69,555	39,24,632	96,94,187
33	CHANDIGARH	NR	12,976.70	29,117	16,728	45,845
34	HIMACHAL PRADESH	NR	1,32,675.34	2,97,694	1,75,423	4,73,117
35	J & K	NR	4,96,750.88	11,14,598	8,36,682	19,51,280
36	PUNJAB	NR	9,01,612.08	20,23,017	4,08,817	24,31,834
37	RAJASTHAN	NR	12,43,788.51	27,90,784	13,34,408	41,25,192
38	UTTARAKHAND	NR	3,04,263.78	6,82,700	3,92,765	10,75,465
39	HARYANA	NR	11,33,137.55	25,42,508	7,79,259	33,21,767
40	RAILWAYS_UP_ISTS	NR	36,954.71	82,918	8,663	91,581
41	PG-AGRA	NR	983.31	2,206	2,258	4,464
42	PG-BALLIA	NR	397.13	891	912	1,803
43	PG-BHIWADI	NR	511.89	1,149	1,175	2,324
44	PG-DADRI	NR	316.26	710	726	1,436
45	PG-KURUKSHETRA	NR	866.27	1,944	1,989	3,933
46	PG-RIHAND	NR	522.18	1,172	129	1,301
47	ARUNACHAL PRADESH	NER	20,408.37	45,792	87,771	1,33,563
48	ASSAM	NER	3,24,550.42	7,28,219	13,30,244	20,58,463
49	MANIPUR	NER	29,810.15	66,887	1,56,252	2,23,139
50	MEGHALAYA	NER	11.76	26	62	88
51	MIZORAM	NER	12,616.93	28,310	52,078	80,388
52	NAGALAND	NER	22,614.72	50,742	81,142	1,31,884
53	TRIPURA	NER	34,470.06	77,343	1,80,677	2,58,020
54	HVDC BNC	NER	713.95	1,602	3,742	5,344
		<b>All India</b>	<b>3,34,12,430.17</b>	<b>7,49,70,049</b>	<b>2,46,23,199</b>	<b>9,95,93,248</b>

**(S.C. Saxena)**  
**Chief General Manager**  
**NLDC**