

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: May,2023**

Dated 29-08-2023

Table 1: System Savings

| Total Saving for the month (Rs.) (A) | Heat Rate Compensation (Rs.) (B) | Net Saving for the month (Rs.) (C) | SCED UP + DOWN in MWH (E) |
|--------------------------------------|----------------------------------|------------------------------------|---------------------------|
| 450467033 | 20,00,00,000 | 25,04,67,033 | 10,21,617.45 |

Table 2: Share of System Savings for Merchant Generators

| Generator | HSCED Schedule MWH | Contribution in SCED | Benefit accrued to Generator (Rs.) | Estimated benefit (Rs. per KWH) | Final benefit (Rs.) |
|--------------|--------------------|----------------------|------------------------------------|---------------------------------|---------------------|
| Nil | | | | | |
| Total | - | 0.0000% | - | 0.00 | - |

Table 3: Share of System Savings for Untied capacity

| Generator | SCED Schedule MWH | Contribution in SCED | Benefit accrued to Generator (Rs.) | Estimated benefit (Rs. per KWH) | Final benefit (Rs.) |
|--------------|-------------------|----------------------|------------------------------------|---------------------------------|---------------------|
| Nil | | | | | |
| Total | - | 0.0000% | - | 0.00 | - |

Table 4: Share of System Savings for tied capacity

| System Savings (Rs.) | benefit for Merchant Generator (Rs.) | Benefit to Untied Portion of generator with part tied capacity (Rs.) | net savings for tied cap (Rs.) | Gen share (50%) | Discoms share (50%) | SCED UP Generators Contribution (Rs.) | SCED DOWN Generators Contribution (Rs.) |
|----------------------|--------------------------------------|--|--------------------------------|-----------------|---------------------|---------------------------------------|---|
| 25,04,67,033 | - | - | 25,04,67,033 | 12,52,33,517 | 12,52,33,516 | 7,51,40,110 | 5,00,93,407 |

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

| SCED UP Generators | SCED UP Schedule (MWH) | Contribution % | Generator's Contribution in Share of Saving (Rs.) | Estimated benefit (Rs. per KWH) | Generator Benefit subject to cap of 7 paise /kWh | Final Benefit to Generator (Rs.) | additional benefit for discoms (Rs.) |
|--|------------------------|------------------|---|---------------------------------|--|----------------------------------|--------------------------------------|
| BARH | 27,277.21 | 5.4004% | 40,57,867 | 0.15 | 19,09,405 | 19,09,405 | 21,48,462 |
| BRBCL | 2,582.97 | 0.5114% | 3,84,267 | 0.15 | 1,80,808 | 1,80,808 | 2,03,459 |
| Darlipali STPS | 7,328.32 | 1.4508% | 10,90,133 | 0.15 | 5,12,983 | 5,12,983 | 5,77,150 |
| FSTPP-I&II | 21,618.64 | 4.2800% | 32,15,997 | 0.15 | 15,13,305 | 15,13,305 | 17,02,692 |
| FSTPP-III | 6,174.71 | 1.2224% | 9,18,513 | 0.15 | 4,32,229 | 4,32,229 | 4,86,284 |
| KHSTPP-I | 15,695.90 | 3.1074% | 23,34,904 | 0.15 | 10,98,713 | 10,98,713 | 12,36,191 |
| KHSTPP-II | 44,044.52 | 8.7198% | 65,52,067 | 0.15 | 30,83,116 | 30,83,116 | 34,68,951 |
| MTPS-II | 7,317.18 | 1.4486% | 10,88,480 | 0.15 | 5,12,203 | 5,12,203 | 5,76,277 |
| TSTPS-I | 2,553.24 | 0.5055% | 3,79,833 | 0.15 | 1,78,726 | 1,78,726 | 2,01,107 |
| MPL | 9,585.50 | 1.8977% | 14,25,934 | 0.15 | 6,70,985 | 6,70,985 | 7,54,949 |
| NPGC | 45,706.09 | 9.0487% | 67,99,203 | 0.15 | 31,99,426 | 31,99,426 | 35,99,777 |
| Barh-I | 9,420.62 | 1.8651% | 14,01,438 | 0.15 | 6,59,443 | 6,59,443 | 7,41,995 |
| Ramagundam Super Thermal PowerStation (U1-6) | 12,955.81 | 2.5649% | 19,27,269 | 0.15 | 9,06,906 | 9,06,906 | 10,20,363 |
| Ramagundam Super Thermal PowerStation (U7) | 4,576.02 | 0.9059% | 6,80,694 | 0.15 | 3,20,321 | 3,20,321 | 3,60,373 |
| Simhadri Super Thermal PowerStation Stage II | 1,265.17 | 0.2505% | 1,88,226 | 0.15 | 88,562 | 88,562 | 99,664 |
| Talcher Super Thermal PowerStation Stage II | 9,843.61 | 1.9488% | 14,64,330 | 0.15 | 6,89,053 | 6,89,053 | 7,75,277 |
| Vallur Thermal Power Station | 9,080.17 | 1.7977% | 13,50,794 | 0.15 | 6,35,612 | 6,35,612 | 7,15,182 |
| NTPL | 4,214.57 | 0.8344% | 6,26,969 | 0.15 | 2,95,020 | 2,95,020 | 3,31,949 |
| Simhadri Super Thermal Power Station Stage I | 1,735.82 | 0.3437% | 2,58,257 | 0.15 | 1,21,507 | 1,21,507 | 1,36,750 |
| Kudgi Super Thermal Power Station Unit I | 801.38 | 0.1587% | 1,19,247 | 0.15 | 56,097 | 56,097 | 63,150 |
| SIPAT I | 2,667.44 | 0.5281% | 3,96,815 | 0.15 | 1,86,720 | 1,86,720 | 2,10,095 |
| SIPAT II | 1,372.18 | 0.2717% | 2,04,156 | 0.15 | 96,052 | 96,052 | 1,08,104 |
| KSTPS7 | 1,525.01 | 0.3019% | 2,26,848 | 0.15 | 1,06,751 | 1,06,751 | 1,20,097 |
| KSTPS I&II | 7,011.78 | 1.3882% | 10,43,095 | 0.15 | 4,90,824 | 4,90,824 | 5,52,271 |
| SASAN | 5,996.90 | 1.1872% | 8,92,063 | 0.15 | 4,19,783 | 4,19,783 | 4,72,280 |
| VSTPS II | 3,372.99 | 0.6678% | 5,01,786 | 0.15 | 2,36,110 | 2,36,110 | 2,65,676 |
| VSTPS III | 4,105.51 | 0.8128% | 6,10,739 | 0.15 | 2,87,385 | 2,87,385 | 3,23,354 |
| VSTPS IV | 4,020.42 | 0.7959% | 5,98,040 | 0.15 | 2,81,429 | 2,81,429 | 3,16,611 |
| VSTPS V | 2,863.04 | 0.5668% | 4,25,894 | 0.15 | 2,00,413 | 2,00,413 | 2,25,481 |
| VSTPS I | 6,860.91 | 1.3583% | 10,20,628 | 0.15 | 4,80,263 | 4,80,263 | 5,40,365 |
| NSPCL | 5,672.57 | 1.1230% | 8,43,823 | 0.15 | 3,97,080 | 3,97,080 | 4,46,743 |
| MOUDA II | 3,814.35 | 0.7552% | 5,67,458 | 0.15 | 2,67,005 | 2,67,005 | 3,00,453 |
| MOUDA | 2,832.80 | 0.5608% | 4,21,386 | 0.15 | 1,98,296 | 1,98,296 | 2,23,090 |
| GADARAWARA | 7,014.00 | 1.3886% | 10,43,396 | 0.15 | 4,90,980 | 4,90,980 | 5,52,416 |
| SOLAPUR | 3,718.12 | 0.7361% | 5,53,106 | 0.15 | 2,60,269 | 2,60,269 | 2,92,837 |
| LARA | 3,400.32 | 0.6732% | 5,05,843 | 0.15 | 2,38,023 | 2,38,023 | 2,67,820 |
| Khargone | 11,469.20 | 2.2706% | 17,06,131 | 0.15 | 8,02,844 | 8,02,844 | 9,03,287 |
| JHABUA | - | 0.0000% | - | - | - | - | - |
| DADRI TPS | 7,982.47 | 1.5803% | 11,87,439 | 0.15 | 5,58,773 | 5,58,773 | 6,28,666 |
| DADRI-II TPS | 5,487.17 | 1.0863% | 8,16,247 | 0.15 | 3,84,102 | 3,84,102 | 4,32,145 |
| IGSTPS-JHAJJAR | 16,598.66 | 3.2861% | 24,69,179 | 0.15 | 11,61,906 | 11,61,906 | 13,07,273 |
| RIHAND STPS | 23,936.77 | 4.7389% | 35,60,815 | 0.15 | 16,75,574 | 16,75,574 | 18,85,241 |
| RIHAND-II STPS | 20,457.23 | 4.0501% | 30,43,250 | 0.15 | 14,32,006 | 14,32,006 | 16,11,244 |
| RIHAND-III STPS | 22,926.02 | 4.5388% | 34,10,459 | 0.15 | 16,04,821 | 16,04,821 | 18,05,638 |
| SINGRAULI STPS | 26,076.74 | 5.1626% | 38,79,183 | 0.15 | 18,25,372 | 18,25,372 | 20,53,811 |
| TANDA-II STPS | 24,448.51 | 4.8402% | 36,36,932 | 0.15 | 17,11,396 | 17,11,396 | 19,25,536 |
| UNCHAHAAR-I TPS | 4,469.68 | 0.8849% | 6,64,915 | 0.15 | 3,12,878 | 3,12,878 | 3,52,037 |
| UNCHAHAAR-II TPS | 13,661.77 | 2.7047% | 20,32,315 | 0.15 | 9,56,324 | 9,56,324 | 10,75,991 |
| UNCHAHAAR-III TPS | 3,354.07 | 0.6640% | 4,98,930 | 0.15 | 2,34,785 | 2,34,785 | 2,64,145 |
| UNCHAHAAR-IV TPS | 6,910.38 | 1.3681% | 10,27,992 | 0.15 | 4,83,727 | 4,83,727 | 5,44,265 |
| BONGAIGAON | 7,305.66 | 1.4464% | 10,86,827 | 0.15 | 5,11,396 | 5,11,396 | 5,75,431 |
| Total | 5,05,110.07 | 100.0000% | 7,51,40,112 | 0.15 | 3,53,57,707 | 3,53,57,707 | 3,97,82,405 |

For SCED Down

| SCED Down Generators | SCED Down Schedule (MWH) | Contribution % | Generator's Contribution in Share of Saving (Rs.) | Estimated benefit (Rs. per KWH) | Generator Benefit subject to cap of 7 paise /kWh | Final Benefit to Generator (Rs.) | additional benefit for discoms (Rs.) |
|--|--------------------------|------------------|---|---------------------------------|--|----------------------------------|--------------------------------------|
| BARH | 11,635.09 | 2.2526% | 11,28,404 | 0.10 | 8,14,457 | 8,14,457 | 3,13,947 |
| BRBCL | 34,058.07 | 6.5939% | 33,03,109 | 0.10 | 23,84,065 | 23,84,065 | 9,19,044 |
| Darlipali STPS | 171.79 | 0.0333% | 16,681 | 0.10 | 12,025 | 12,025 | 4,656 |
| FTSPP-I&II | 20,105.08 | 3.8924% | 19,49,836 | 0.10 | 14,07,355 | 14,07,355 | 5,42,481 |
| FTSPP-III | 3,890.26 | 0.7532% | 3,77,304 | 0.10 | 2,72,318 | 2,72,318 | 1,04,986 |
| KHSTPP-I | 5,330.40 | 1.0320% | 5,16,964 | 0.10 | 3,73,128 | 3,73,128 | 1,43,836 |
| KHSTPP-II | 6,107.14 | 1.1824% | 5,92,304 | 0.10 | 4,27,500 | 4,27,500 | 1,64,804 |
| MTPS-II | 2,952.99 | 0.5717% | 2,86,384 | 0.10 | 2,06,709 | 2,06,709 | 79,675 |
| TSTPS-I | 13,600.90 | 2.6332% | 13,19,060 | 0.10 | 9,52,063 | 9,52,063 | 3,66,997 |
| MPL | 14,210.13 | 2.7512% | 13,78,170 | 0.10 | 9,94,709 | 9,94,709 | 3,83,461 |
| NPGC | 11,053.56 | 2.1401% | 10,72,049 | 0.10 | 7,73,749 | 7,73,749 | 2,98,300 |
| Barh-I | 5,887.94 | 1.1400% | 5,71,065 | 0.10 | 4,12,156 | 4,12,156 | 1,58,909 |
| Ramagundam Super Thermal PowerStation (U1-6) | 34,456.50 | 6.6711% | 33,41,781 | 0.10 | 24,11,955 | 24,11,955 | 9,29,826 |
| Ramagundam Super Thermal PowerStation (U7) | 10,505.79 | 2.0340% | 10,18,900 | 0.10 | 7,35,405 | 7,35,405 | 2,83,495 |
| Simhadri Super Thermal PowerStation Stage II | 10,730.38 | 2.0775% | 10,40,691 | 0.10 | 7,51,126 | 7,51,126 | 2,89,565 |
| Talcher Super Thermal PowerStation Stage II | 20,361.15 | 3.9420% | 19,74,682 | 0.10 | 14,25,280 | 14,25,280 | 5,49,402 |
| Vallur Thermal Power Station | 22,440.52 | 4.3447% | 21,76,408 | 0.10 | 15,70,836 | 15,70,836 | 6,05,572 |
| NTPL | 11,244.94 | 2.1771% | 10,90,584 | 0.10 | 7,87,145 | 7,87,145 | 3,03,439 |
| Simhadri Super Thermal Power Station Stage I | 7,152.48 | 1.3848% | 6,93,694 | 0.10 | 5,00,674 | 5,00,674 | 1,93,020 |
| Kudgi Super Thermal Power Station Unit I | 69,184.64 | 13.3947% | 67,09,862 | 0.10 | 48,42,925 | 48,42,925 | 18,66,937 |
| SIPAT I | 1,457.06 | 0.2821% | 1,41,314 | 0.10 | 1,01,994 | 1,01,994 | 39,320 |
| SIPAT II | 424.80 | 0.0822% | 41,177 | 0.10 | 29,736 | 29,736 | 11,441 |
| KSTPS7 | 629.85 | 0.1219% | 61,064 | 0.10 | 44,090 | 44,090 | 16,974 |
| KSTPS I&II | 3,080.40 | 0.5964% | 2,98,757 | 0.10 | 2,15,628 | 2,15,628 | 83,129 |
| SASAN | 4,002.21 | 0.7749% | 3,88,174 | 0.10 | 2,80,155 | 2,80,155 | 1,08,019 |
| VSTPS II | 1,068.71 | 0.2069% | 1,03,643 | 0.10 | 74,810 | 74,810 | 28,833 |
| VSTPS III | 1,051.12 | 0.2035% | 1,01,940 | 0.10 | 73,578 | 73,578 | 28,362 |
| VSTPS IV | 277.33 | 0.0537% | 26,900 | 0.10 | 19,413 | 19,413 | 7,487 |
| VSTPS V | 643.27 | 0.1245% | 62,366 | 0.10 | 45,029 | 45,029 | 17,337 |
| VSTPS I | 3,499.61 | 0.6776% | 3,39,433 | 0.10 | 2,44,973 | 2,44,973 | 94,460 |
| NSPCL | 5,702.85 | 1.1041% | 5,53,081 | 0.10 | 3,99,199 | 3,99,199 | 1,53,882 |
| MOUDA II | 35,937.40 | 6.9578% | 34,85,399 | 0.10 | 25,15,618 | 25,15,618 | 9,69,781 |
| MOUDA | 36,151.47 | 6.9992% | 35,06,138 | 0.10 | 25,30,603 | 25,30,603 | 9,75,535 |
| GADARAWARA | 11,201.24 | 2.1687% | 10,86,376 | 0.10 | 7,84,087 | 7,84,087 | 3,02,289 |
| SOLAPUR | 19,506.98 | 3.7767% | 18,91,878 | 0.10 | 13,65,488 | 13,65,488 | 5,26,390 |
| LARA | 2,304.69 | 0.4462% | 2,23,517 | 0.10 | 1,61,329 | 1,61,329 | 62,188 |
| Khargone | 7,698.91 | 1.4906% | 7,46,692 | 0.10 | 5,38,924 | 5,38,924 | 2,07,768 |
| JHABUA | - | 0.0000% | - | - | - | - | - |
| DADRI TPS | 4,930.98 | 0.9547% | 4,78,242 | 0.10 | 3,45,168 | 3,45,168 | 1,33,074 |
| DADRI-II TPS | 5,138.58 | 0.9949% | 4,98,379 | 0.10 | 3,59,701 | 3,59,701 | 1,38,678 |
| IGSTPS-JHAJJAR | 6,310.69 | 1.2218% | 6,12,041 | 0.10 | 4,41,748 | 4,41,748 | 1,70,293 |
| RIHAND STPS | 4,561.21 | 0.8831% | 4,42,375 | 0.10 | 3,19,285 | 3,19,285 | 1,23,090 |
| RIHAND-II STPS | 5,462.83 | 1.0576% | 5,29,788 | 0.10 | 3,82,398 | 3,82,398 | 1,47,390 |
| RIHAND-III STPS | 919.40 | 0.1780% | 89,166 | 0.10 | 64,358 | 64,358 | 24,808 |
| SINGRAULI STPS | 670.95 | 0.1299% | 65,071 | 0.10 | 46,966 | 46,966 | 18,105 |
| TANDA-II STPS | 9,209.69 | 1.7831% | 8,93,216 | 0.10 | 6,44,678 | 6,44,678 | 2,48,538 |
| UNCHAHAAR-I TPS | 3,109.67 | 0.6021% | 3,01,612 | 0.10 | 2,17,677 | 2,17,677 | 83,935 |
| UNCHAHAAR-II TPS | 6,241.16 | 1.2083% | 6,05,279 | 0.10 | 4,36,881 | 4,36,881 | 1,68,398 |
| UNCHAHAAR-III TPS | 2,264.52 | 0.4384% | 2,19,609 | 0.10 | 1,58,517 | 1,58,517 | 61,092 |
| UNCHAHAAR-IV TPS | 857.68 | 0.1661% | 83,205 | 0.10 | 60,038 | 60,038 | 23,167 |
| BONGAIGAON | 17,112.41 | 3.3131% | 16,59,645 | 0.10 | 11,97,869 | 11,97,869 | 4,61,776 |
| Total | 5,16,507.38 | 100.0000% | 5,00,93,409 | 0.10 | 3,61,55,518 | 3,61,55,518 | 1,39,37,891 |

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: May,2023**

Dated **29-08-2023**

| Sl No | State | REGION | Total schedule Energy(Mwh) | 50% Benefit sharing in (Rs) | Additional benefit sharing in (Rs) | Total benefit sharing in (Rs) |
|-------|---|--------|----------------------------|-----------------------------|------------------------------------|-------------------------------|
| 1 | BIHAR | ER | 30,97,079.20 | 1,18,23,098 | 85,42,877 | 2,03,65,975 |
| 2 | ORISSA including ODISHA coal Power | ER | 10,37,399.34 | 39,60,272 | 9,91,138 | 49,51,410 |
| 3 | JHARKHAND | ER | 3,62,376.08 | 13,83,370 | 6,44,572 | 20,27,942 |
| 4 | DVC | ER | 1,73,681.83 | 6,63,030 | 3,04,138 | 9,67,168 |
| 5 | WEST BENGAL including COAL POWER - Rajasthan | ER | 8,80,793.26 | 33,62,427 | 16,24,738 | 49,87,165 |
| 6 | SIKKIM | ER | 12,158.37 | 46,415 | 15,689 | 62,104 |
| 7 | POWERGRID(PUSAULI) | ER | 543.60 | 2,075 | 1,952 | 4,027 |
| 8 | POWERGRID (ALIPURDUAR) | ER | 408.10 | 1,558 | 1,421 | 2,979 |
| 9 | NVVN BANGLADESH | ER | 1,58,044.55 | 6,03,335 | 2,64,988 | 8,68,323 |
| 10 | GOA (SR) | SR | 58,165.37 | 2,22,046 | 1,03,168 | 3,25,214 |
| 11 | ANDHRA PRADESH | SR | 8,22,590.00 | 31,40,237 | 10,78,057 | 42,18,294 |
| 12 | KARNATAKA | SR | 16,62,772.93 | 63,47,635 | 26,00,020 | 89,47,655 |
| 13 | KERALA | SR | 8,59,832.07 | 32,82,408 | 12,34,565 | 45,16,973 |
| 14 | TAMILNADU | SR | 18,31,391.13 | 69,91,335 | 32,60,138 | 1,02,51,473 |
| 15 | TELANGANA including NSM II | SR | 8,36,306.76 | 31,92,601 | 11,94,859 | 43,87,460 |
| 16 | PUDU CHERRY | SR | 1,54,638.89 | 5,90,334 | 2,35,463 | 8,25,797 |
| 17 | PGCIL HVDC (SR) | SR | 2,670.98 | 10,196 | 3,077 | 13,273 |
| 18 | TRISSUR HVDC | SR | 409.46 | 1,563 | 474 | 2,037 |
| 19 | PUGALUR HVDC | SR | 1,335.28 | 5,097 | 1,547 | 6,644 |
| 20 | GUJARAT GUVNL | WR | 36,73,049.81 | 1,40,21,866 | 48,29,996 | 1,88,51,862 |
| 21 | MADHYA PRADESH Including RAJGARH SOLAR | WR | 32,47,090.07 | 1,23,95,764 | 25,55,517 | 1,49,51,281 |
| 22 | VINDHYACHAL HVDC | WR | 489.33 | 1,868 | 392 | 2,260 |
| 23 | CHATTISGARH Including NVVN coal & SAIL Bhilai | WR | 15,52,404.42 | 59,26,303 | 11,33,157 | 70,59,460 |
| 24 | Maharashtra Including NVVN coal | WR | 35,37,653.36 | 1,35,04,990 | 34,40,516 | 1,69,45,506 |
| 25 | GOA (WR) | WR | 2,88,013.64 | 10,99,492 | 1,88,958 | 12,88,450 |
| 26 | DNHDDPDCL | WR | 6,23,419.56 | 23,79,904 | 5,90,953 | 29,70,857 |
| 27 | HVDC CHAMPA | WR | 1,678.07 | 6,406 | 1,345 | 7,751 |
| 28 | HVDC Raigarh | WR | 1,279.14 | 4,883 | 381 | 5,264 |
| 29 | BHADRAWATI HVDC | WR | 643.85 | 2,458 | 516 | 2,974 |
| 30 | DELHI | NR | 14,61,077.13 | 55,77,661 | 32,04,379 | 87,82,040 |
| 31 | UTTAR PRADESH | NR | 22,83,830.96 | 87,18,523 | 59,86,927 | 1,47,05,450 |
| 32 | CHANDIGARH | NR | 44,563.91 | 1,70,123 | 1,43,954 | 3,14,077 |
| 33 | HIMACHAL PRADESH | NR | 1,93,123.45 | 7,37,249 | 7,08,451 | 14,45,700 |
| 34 | J & K | NR | 4,32,019.73 | 16,49,235 | 13,53,991 | 30,03,226 |
| 35 | PUNJAB | NR | 7,90,327.08 | 30,17,073 | 13,64,176 | 43,81,249 |
| 36 | RAJASTHAN | NR | 10,87,235.88 | 41,50,522 | 24,81,843 | 66,32,365 |
| 37 | UTTARAKHAND | NR | 2,97,565.99 | 11,35,958 | 6,86,394 | 18,22,352 |
| 38 | HARYANA | NR | 8,48,617.17 | 32,39,596 | 17,40,957 | 49,80,553 |
| 39 | RAILWAYS_UP_ISTS | NR | 13,888.33 | 53,019 | 27,053 | 80,072 |
| 40 | PG-AGRA | NR | 1,068.93 | 4,081 | 2,108 | 6,189 |
| 41 | PG-BALLIA | NR | 431.52 | 1,647 | 851 | 2,498 |
| 42 | PG-BHIWADI | NR | 468.72 | 1,789 | 924 | 2,713 |
| 43 | PG-DADRI | NR | 343.57 | 1,312 | 677 | 1,989 |
| 44 | PG-KURUKSHETRA | NR | 1,236.52 | 4,720 | 2,438 | 7,158 |
| 45 | PG-RIHAND | NR | 528.80 | 2,019 | 1,714 | 3,733 |
| 46 | ARUNACHAL PRADESH | NER | 21,733.31 | 82,967 | 49,249 | 1,32,216 |
| 47 | ASSAM | NER | 3,69,762.00 | 14,11,566 | 9,40,385 | 23,51,951 |
| 48 | MANIPUR | NER | 16,837.71 | 64,278 | 38,288 | 1,02,566 |
| 49 | MEGHALAYA | NER | - | - | - | - |
| 50 | MIZORAM | NER | 26,609.12 | 1,01,580 | 60,415 | 1,61,995 |
| 51 | NAGALAND | NER | 31,568.98 | 1,20,515 | 71,506 | 1,92,021 |
| 52 | TRIPURA | NER | 3,056.26 | 11,667 | 6,950 | 18,617 |
| 53 | HVDC BNC | NER | 903.46 | 3,449 | 2,054 | 5,503 |
| | All India | | 3,28,05,116.96 | 12,52,33,515 | 5,37,20,296 | 17,89,53,811 |

(Neeraj Kumar)
General Manager
NLDC