

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: November,2021**

Dated 16-03-2022

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
427969524	14,00,00,000	28,79,69,524	13,20,020.22

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEd Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
28,79,69,524	-	-	28,79,69,524	14,39,84,762	14,39,84,762	8,63,90,857	5,75,93,905

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	6,633.81	1.0084%	8,71,165	0.13	4,64,367	4,64,367	4,06,798
BRBCL	1,010.67	0.1536%	1,32,696	0.13	70,747	70,747	61,949
Darlipali STPS	2,601.78	0.3955%	3,41,676	0.13	1,82,124	1,82,124	1,59,552
FSTPP-I&II	36,239.06	5.5093%	47,59,531	0.13	25,36,734	25,36,734	22,22,797
FSTPP-III	9,098.32	1.3832%	11,94,958	0.13	6,36,882	6,36,882	5,58,076
KHSTPP-I	20,031.72	3.0453%	26,30,861	0.13	14,02,220	14,02,220	12,28,641
KHSTPP-II	46,059.75	7.0023%	60,49,347	0.13	32,24,182	32,24,182	28,25,165
MTPS-II	15,681.03	2.3839%	20,59,472	0.13	10,97,672	10,97,672	9,61,800
TSTPS-I	10,671.36	1.6223%	14,01,519	0.13	7,46,995	7,46,995	6,54,524
MPL	10,383.22	1.5785%	13,63,680	0.13	7,26,825	7,26,825	6,36,855
NPGC	35,517.75	5.3996%	46,64,761	0.13	24,86,243	24,86,243	21,78,518
Barh-I	-	0.0000%	-	-	-	-	-
Ramagundam Super Thermal PowerStation (U1-6)	70,835.15	10.7687%	93,03,172	0.13	49,58,460	49,58,460	43,44,712
Ramagundam Super Thermal PowerStation (U7)	25,074.95	3.8120%	32,93,219	0.13	17,55,246	17,55,246	15,37,973
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	89,508.40	13.6076%	1,17,55,722	0.13	62,65,588	62,65,588	54,90,134
Vallur Thermal Power Station	11,291.94	1.7167%	14,83,072	0.13	7,90,436	7,90,436	6,92,636
NTPL	11,197.44	1.7023%	14,70,632	0.13	7,83,820	7,83,820	6,86,812
Simhadri Super Thermal Power Station Stage I	2,385.90	0.3627%	3,13,340	0.13	1,67,013	1,67,013	1,46,327
Kudgi Super Thermal Power Station Unit I	3,275.45	0.4980%	4,30,226	0.13	2,29,282	2,29,282	2,00,944
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	4,429.28	0.6734%	5,81,756	0.13	3,10,050	3,10,050	2,71,706
KSTPS7	182.43	0.0277%	23,930	0.13	12,770	12,770	11,160
KSTPS I&II	1,819.34	0.2766%	2,38,957	0.13	1,27,354	1,27,354	1,11,603
SASAN	3,219.36	0.4894%	4,22,797	0.13	2,25,355	2,25,355	1,97,442
VSTPS II	1,538.71	0.2339%	2,02,068	0.13	1,07,710	1,07,710	94,358
VSTPS III	6,820.80	1.0369%	8,95,787	0.13	4,77,456	4,77,456	4,18,331
VSTPS IV	3,313.19	0.5037%	4,35,151	0.13	2,31,923	2,31,923	2,03,228
VSTPS V	3,605.43	0.5481%	4,73,508	0.13	2,52,380	2,52,380	2,21,128
VSTPS I	5,086.72	0.7733%	6,68,060	0.13	3,56,071	3,56,071	3,11,989
NSPCL	1,962.05	0.2983%	2,57,704	0.13	1,37,344	1,37,344	1,20,360
MOUDA II	7,317.89	1.1125%	9,61,098	0.13	5,12,252	5,12,252	4,48,846
MOUDA	3,349.48	0.5092%	4,39,902	0.13	2,34,463	2,34,463	2,05,439
GADARAWARA	5,346.36	0.8128%	7,02,185	0.13	3,74,245	3,74,245	3,27,940
SOLAPUR	5,224.74	0.7943%	6,86,203	0.13	3,65,732	3,65,732	3,20,471
LARA	20,198.44	3.0707%	26,52,804	0.13	14,13,891	14,13,891	12,38,913
Khargone	13,674.44	2.0789%	17,95,980	0.13	9,57,211	9,57,211	8,38,769
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	1,308.44	0.1989%	1,71,831	0.13	91,591	91,591	80,240
IGSTPS-JHAJJAR	500.26	0.0761%	65,743	0.13	35,018	35,018	30,725
RIHAND STPS	12,103.42	1.8400%	15,89,592	0.13	8,47,239	8,47,239	7,42,353
RIHAND-II STPS	8,981.24	1.3654%	11,79,581	0.13	6,28,686	6,28,686	5,50,895
RIHAND-III STPS	16,278.64	2.4748%	21,38,001	0.13	11,39,505	11,39,505	9,98,496
SINGRAULI STPS	45,778.27	6.9595%	60,12,372	0.13	32,04,479	32,04,479	28,07,893
TANDA-II STPS	64,911.42	9.8682%	85,25,223	0.13	45,43,799	45,43,799	39,81,424
UNCHAHAAR-I TPS	-	0.0000%	-	-	-	-	-
UNCHAHAAR-II TPS	1,171.30	0.1781%	1,53,862	0.13	81,991	81,991	71,871
UNCHAHAAR-III TPS	1,226.26	0.1864%	1,61,033	0.13	85,838	85,838	75,195
UNCHAHAAR-IV TPS	5,305.52	0.8066%	6,96,829	0.13	3,71,386	3,71,386	3,25,443
BONGAIGAON	5,633.43	0.8564%	7,39,851	0.13	3,94,340	3,94,340	3,45,511
Total	6,57,784.51	100.0000%	8,63,90,857	0.13	4,60,44,915	4,60,44,915	4,03,45,942

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	3,007.20	0.4543%	2,61,649	0.09	2,10,504	2,10,504	51,145
BRBCL	32,293.41	4.8764%	28,08,509	0.09	22,60,539	22,60,539	5,47,970
Darlipali STPS	3.92	0.0006%	346	0.09	274	274	72
FSTPP-I&II	22,503.49	3.3981%	19,57,098	0.09	15,75,245	15,75,245	3,81,853
FSTPP-III	10,210.78	1.5419%	8,88,040	0.09	7,14,755	7,14,755	1,73,285
KHSTPP-I	10,088.85	1.5235%	8,77,443	0.09	7,06,220	7,06,220	1,71,223
KHSTPP-II	11,550.38	1.7441%	10,04,495	0.09	8,08,526	8,08,526	1,95,969
MTPS-II	2,236.85	0.3378%	1,94,552	0.09	1,56,579	1,56,579	37,973
TSTPS-I	9,292.03	1.4031%	8,08,100	0.09	6,50,442	6,50,442	1,57,658
MPL	32,945.70	4.9749%	28,65,239	0.09	23,06,199	23,06,199	5,59,040
NPGC	5,565.66	0.8404%	4,84,019	0.09	3,89,596	3,89,596	94,423
Barh-I	-	0.0000%	-	-	-	-	-
Ramagundam Super Thermal PowerStation (U1-6)	23,561.04	3.5578%	20,49,076	0.09	16,49,273	16,49,273	3,99,803
Ramagundam Super Thermal PowerStation (U7)	4,994.21	0.7541%	4,34,316	0.09	3,49,595	3,49,595	84,721
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	5,577.67	0.8422%	4,85,056	0.09	3,90,437	3,90,437	94,619
Vallur Thermal Power Station	22,817.15	3.4455%	19,84,398	0.09	15,97,201	15,97,201	3,87,197
NTPL	3,125.67	0.4720%	2,71,843	0.09	2,18,797	2,18,797	53,046
Simhadri Super Thermal Power Station Stage I	30,877.59	4.6626%	26,85,373	0.09	21,61,431	21,61,431	5,23,942
Kudgi Super Thermal Power Station Unit I	1,434.67	0.2166%	1,24,748	0.09	1,00,427	1,00,427	24,321
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	2,095.60	0.3164%	1,82,227	0.09	1,46,692	1,46,692	35,535
KSTPS7	36.99	0.0056%	3,225	0.09	2,589	2,589	636
KSTPS I&II	140.26	0.0212%	12,210	0.09	9,818	9,818	2,392
SASAN	2,520.31	0.3806%	2,19,202	0.09	1,76,422	1,76,422	42,780
VSTPS II	9,968.54	1.5053%	8,66,961	0.09	6,97,797	6,97,797	1,69,164
VSTPS III	5,103.82	0.7707%	4,43,876	0.09	3,57,267	3,57,267	86,609
VSTPS IV	2,852.19	0.4307%	2,48,057	0.09	1,99,653	1,99,653	48,404
VSTPS V	4,736.11	0.7152%	4,11,912	0.09	3,31,528	3,31,528	80,384
VSTPS I	22,353.08	3.3754%	19,44,025	0.09	15,64,716	15,64,716	3,79,309
NSPCL	24,608.13	3.7159%	21,40,132	0.09	17,22,569	17,22,569	4,17,563
MOUDA II	48,711.49	7.3556%	42,36,377	0.09	34,09,804	34,09,804	8,26,573
MOUDA	38,237.51	5.7740%	33,25,472	0.09	26,76,626	26,76,626	6,48,846
GADARAWARA	23,291.49	3.5171%	20,25,635	0.09	16,30,405	16,30,405	3,95,230
SOLAPUR	28,577.98	4.3154%	24,85,407	0.09	20,00,458	20,00,458	4,84,949
LARA	16,877.91	2.5486%	14,67,838	0.09	11,81,454	11,81,454	2,86,384
Khargone	41,339.68	6.2424%	35,95,242	0.09	28,93,778	28,93,778	7,01,464
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	3,171.34	0.4789%	2,75,817	0.09	2,21,994	2,21,994	53,823
IGSTPS-JHAJJAR	1,03,187.61	15.5817%	89,74,109	0.09	72,23,133	72,23,133	17,50,976
RIHAND STPS	268.67	0.0406%	23,383	0.09	18,807	18,807	4,576
RIHAND-II STPS	125.43	0.0189%	10,885	0.09	8,780	8,780	2,105
RIHAND-III STPS	95.47	0.0144%	8,294	0.09	6,683	6,683	1,611
SINGRAULI STPS	715.15	0.1080%	62,201	0.09	50,060	50,060	12,141
TANDA-II STPS	2,218.07	0.3349%	1,92,882	0.09	1,55,265	1,55,265	37,617
UNCHAHAAR-I TPS	-	0.0000%	-	-	-	-	-
UNCHAHAAR-II TPS	4,953.38	0.7480%	4,30,802	0.09	3,46,737	3,46,737	84,065
UNCHAHAAR-III TPS	5,103.98	0.7707%	4,43,876	0.09	3,57,278	3,57,278	86,598
UNCHAHAAR-IV TPS	6,781.31	1.0240%	5,89,762	0.09	4,74,692	4,74,692	1,15,070
BONGAIGAON	32,077.99	4.8439%	27,89,791	0.09	22,45,459	22,45,459	5,44,332
Total	6,62,235.71	100.0000%	5,75,93,900	0.09	4,63,56,504	4,63,56,504	1,12,37,396

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: November,2021**

Dated 16-03-2022

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	16,51,592.42	89,72,519	53,11,878	1,42,84,397
2	ORISSA including ODISHA coal Power	ER	9,49,987.00	51,60,945	12,25,776	63,86,721
3	JHARKHAND	ER	3,92,219.66	21,30,791	8,92,514	30,23,305
4	DVC	ER	1,73,670.06	9,43,488	3,19,221	12,62,709
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,45,565.69	40,50,396	16,13,449	56,63,845
6	SIKKIM	ER	13,831.67	75,143	30,527	1,05,670
7	POWERGRID(PUSAULI)	ER	569.28	3,093	2,070	5,163
8	POWERGRID (ALIPURDUAR)	ER	116.96	635	995	1,630
9	NVVN BANGLADESH	ER	1,53,331.43	8,32,996	2,24,303	10,57,299
10	GOA (SR)	SR	52,781.65	2,86,744	2,85,150	5,71,894
11	ANDHRA PRADESH	SR	5,62,952.63	30,58,323	24,86,265	55,44,588
12	KARNATAKA	SR	4,36,486.19	23,71,276	20,23,566	43,94,842
13	KERALA	SR	4,77,633.95	25,94,817	19,74,299	45,69,116
14	TAMILNADU	SR	10,93,296.71	59,39,496	45,19,325	1,04,58,821
15	TELANGANA including NSM II	SR	6,94,872.90	37,74,999	27,70,869	65,45,868
16	PUDU CHERRY	SR	93,779.78	5,09,472	4,93,232	10,02,704
17	PGCIL HVDC (SR)	SR	2,566.94	13,945	13,673	27,618
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	28,39,010.43	1,54,23,343	40,69,589	1,94,92,932
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	35,11,351.00	1,90,75,933	28,94,692	2,19,70,625
22	VINDHYACHAL HVDC	WR	480.39	2,610	429	3,039
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	12,58,541.85	68,37,215	14,28,596	82,65,811
24	Maharashtra Including NVVN coal	WR	28,70,511.67	1,55,94,478	27,78,006	1,83,72,484
25	GOA (WR)	WR	2,69,845.36	14,65,975	1,42,974	16,08,949
26	Daman and Diu DD	WR	1,85,861.25	10,09,719	2,19,526	12,29,245
27	Dadra and Nagar HaveliDNH	WR	4,84,938.26	26,34,499	5,84,863	32,19,362
28	HVDC CHAMPA	WR	1,773.27	9,634	1,582	11,216
29	HVDC Raigarh	WR	1,237.15	6,721	2,055	8,776
30	BHADRAWATI HVDC	WR	632.55	3,436	564	4,000
31	DELHI	NR	12,01,115.18	65,25,235	20,18,138	85,43,373
32	UTTAR PRADESH	NR	20,24,314.70	1,09,97,388	50,35,095	1,60,32,483
33	CHANDIGARH	NR	16,965.49	92,168	45,405	1,37,573
34	HIMACHAL PRADESH	NR	1,25,999.96	6,84,513	3,01,471	9,85,984
35	J & K	NR	4,75,755.67	25,84,613	12,09,984	37,94,597
36	PUNJAB	NR	8,41,238.20	45,70,151	9,78,319	55,48,470
37	RAJASTHAN	NR	10,79,539.61	58,64,758	20,93,967	79,58,725
38	UTTARAKHAND	NR	2,54,639.53	13,83,367	5,01,432	18,84,799
39	HARYANA	NR	10,87,627.87	59,08,699	18,09,345	77,18,044
40	RAILWAYS_UP_ISTS	NR	32,289.90	1,75,420	40,959	2,16,379
41	PG-AGRA	NR	225.70	1,226	1,043	2,269
42	PG-BALLIA	NR	57.70	313	267	580
43	PG-BHIWADI	NR	84.43	459	390	849
44	PG-DADRI	NR	45.96	250	212	462
45	PG-KURUKSHETRA	NR	162.73	884	752	1,636
46	PG-RIHAND	NR	511.79	2,780	621	3,401
47	ARUNACHAL PRADESH	NER	12,275.24	66,687	33,418	1,00,105
48	ASSAM	NER	3,53,454.02	19,20,191	9,94,352	29,14,543
49	MANIPUR	NER	26,548.99	1,44,231	70,117	2,14,348
50	MEGHALAYA	NER	1,225.91	6,660	3,238	9,898
51	MIZORAM	NER	8,269.27	44,924	22,608	67,532
52	NAGALAND	NER	22,063.20	1,19,862	60,031	1,79,893
53	TRIPURA	NER	19,003.68	1,03,240	50,190	1,53,430
54	HVDC BNC	NER	755.73	4,106	1,996	6,102
		All India	2,65,03,608.53	14,39,84,766	5,15,83,338	19,55,68,104

(G Chakraborty)
Chief General Manager
NLDC