

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: November,2023**

Dated **11-03-2024**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
709214335	24,82,25,017	46,09,89,318	18,42,935.23

Table 2: Share of System Savings for Merchant Generators

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
46,09,89,318	-	-	46,09,89,318	23,04,94,659	23,04,94,659	13,82,96,795	9,21,97,864

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	1,03,501.23	11.2208%	1,55,18,007	0.15	72,45,086	72,45,086	82,72,921
BRBCL	6,596.57	0.7151%	9,88,960	0.15	4,61,760	4,61,760	5,27,200
Darlipali STPS	133.51	0.0145%	20,053	0.15	9,346	9,346	10,707
FSTPP-I&II	83,101.55	9.0092%	1,24,59,435	0.15	58,17,109	58,17,109	66,42,326
FSTPP-III	26,316.16	2.8530%	39,45,608	0.15	18,42,131	18,42,131	21,03,477
KHSTPP-I	84,885.30	9.2026%	1,27,26,901	0.15	59,41,971	59,41,971	67,84,930
KHSTPP-II	56,711.35	6.1482%	85,02,764	0.15	39,69,795	39,69,795	45,32,969
MTPS-II	18,148.80	1.9676%	27,21,128	0.15	12,70,416	12,70,416	14,50,712
TSTPS-I	1,330.75	0.1443%	1,99,562	0.15	93,152	93,152	1,06,410
MPL	10,334.30	1.1204%	15,49,477	0.15	7,23,401	7,23,401	8,26,076
NPGC	46,659.24	5.0584%	69,95,605	0.15	32,66,147	32,66,147	37,29,458
Barh-I	65,577.58	7.1094%	98,32,072	0.15	45,90,431	45,90,431	52,41,641
North Karanpura STPP	310.66	0.0337%	46,606	0.15	21,746	21,746	24,860
Ramagundam Super Thermal PowerStation (U1-6)	14,714.40	1.5952%	22,06,110	0.15	10,30,008	10,30,008	11,76,102
Ramagundam Super Thermal PowerStation (U7)	4,729.79	0.5128%	7,09,186	0.15	3,31,085	3,31,085	3,78,101
Simhadri Super Thermal PowerStation Stage III	15,661.81	1.6979%	23,48,141	0.15	10,96,327	10,96,327	12,51,814
Talcher Super Thermal PowerStation Stage III	2,276.64	0.2468%	3,41,316	0.15	1,59,365	1,59,365	1,81,951
Vallur Thermal Power Station	5,180.78	0.5617%	7,76,813	0.15	3,62,655	3,62,655	4,14,158
NTPL	22,737.44	2.4650%	34,09,016	0.15	15,91,621	15,91,621	18,17,395
Simhadri Super Thermal Power Station Stage I	44.24	0.0048%	6,638	0.15	3,096	3,096	3,542
Kudgi Super Thermal Power Station Unit I	360.07	0.0390%	53,936	0.15	25,205	25,205	28,731
Telangana STPP	1,074.28	0.1165%	1,61,116	0.15	75,199	75,199	85,917
SIPAT I	571.68	0.0620%	85,744	0.15	40,017	40,017	45,727
SIPAT II	439.33	0.0476%	65,829	0.15	30,753	30,753	35,076
KSTPS7	62.58	0.0068%	9,404	0.15	4,380	4,380	5,024
KSTPS I&II	981.28	0.1064%	1,47,148	0.15	68,690	68,690	78,458
SASAN	824.82	0.0894%	1,23,637	0.15	57,737	57,737	65,900
VSTPS II	3,964.42	0.4298%	5,94,400	0.15	2,77,510	2,77,510	3,16,890
VSTPS III	1,907.19	0.2068%	2,85,998	0.15	1,33,504	1,33,504	1,52,494
VSTPS IV	1,775.36	0.1925%	2,66,221	0.15	1,24,275	1,24,275	1,41,946
VSTPS V	2,636.15	0.2858%	3,95,252	0.15	1,84,531	1,84,531	2,10,721
VSTPS I	3,774.39	0.4092%	5,65,910	0.15	2,64,207	2,64,207	3,01,703
NSPCL	6,196.01	0.6717%	9,28,940	0.15	4,33,720	4,33,720	4,95,220
MOUDA_II	12,690.20	1.3758%	19,02,687	0.15	8,88,314	8,88,314	10,14,373
MOUDA	18,174.35	1.9703%	27,24,862	0.15	12,72,204	12,72,204	14,52,658
GADARAWARA	53,933.25	5.8470%	80,86,214	0.15	37,75,327	37,75,327	43,10,887
SOLAPUR	3,674.27	0.3983%	5,50,836	0.15	2,57,199	2,57,199	2,93,637
LARA	316.10	0.0343%	47,436	0.15	22,127	22,127	25,309
Khargone	26,082.76	2.8277%	39,10,618	0.15	18,25,793	18,25,793	20,84,825
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	8,958.87	0.9713%	13,43,277	0.15	6,27,121	6,27,121	7,16,156
DADRI-II TPS	7,971.39	0.8642%	11,95,161	0.15	5,57,997	5,57,997	6,37,164
IGSTPS-JHAJJAR	12,379.87	1.3421%	18,56,081	0.15	8,66,591	8,66,591	9,89,490
RIHAND STPS	21,260.07	2.3049%	31,87,603	0.15	14,88,205	14,88,205	16,99,398
RIHAND-II STPS	13,048.35	1.4146%	19,56,346	0.15	9,13,384	9,13,384	10,42,962
RIHAND-III STPS	17,124.22	1.8565%	25,67,480	0.15	11,98,696	11,98,696	13,68,784
SINGRAULI STPS	24,531.73	2.6595%	36,78,003	0.15	17,17,221	17,17,221	19,60,782
TANDA-II STPS	85,787.53	9.3004%	1,28,62,155	0.15	60,05,127	60,05,127	68,57,028
UNCHAHAAR-I TPS	1,085.12	0.1176%	1,62,637	0.15	75,958	75,958	86,679
UNCHAHAAR-II TPS	7,760.25	0.8413%	11,63,491	0.15	5,43,217	5,43,217	6,20,274
UNCHAHAAR-III TPS	1,009.57	0.1095%	1,51,435	0.15	70,670	70,670	80,765
UNCHAHAAR-IV TPS	8,083.88	0.8764%	12,12,033	0.15	5,65,871	5,65,871	6,46,162
BONGAIGAON	5,012.61	0.5434%	7,51,505	0.15	3,50,883	3,50,883	4,00,622
Total	9,22,404.01	100.0000%	13,82,96,793	0.15	6,45,68,281	6,45,68,281	7,37,28,512

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	7,736.50	0.8404%	7,74,831	0.10	5,41,555	5,41,555	2,33,276
BRBCL	20,587.19	2.2364%	20,61,913	0.10	14,41,103	14,41,103	6,20,810
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	10,202.30	1.1083%	10,21,829	0.10	7,14,161	7,14,161	3,07,668
FSTPP-III	1,665.74	0.1810%	1,66,878	0.10	1,16,602	1,16,602	50,276
KHSTPP-I	297.77	0.0323%	29,780	0.10	20,844	20,844	8,936
KHSTPP-II	1,117.52	0.1214%	1,11,928	0.10	78,226	78,226	33,702
MTPS-II	1,386.34	0.1506%	1,38,850	0.10	97,044	97,044	41,806
TSTPS-I	3,968.58	0.4311%	3,97,465	0.10	2,77,801	2,77,801	1,19,664
MPL	12,299.80	1.3362%	12,31,948	0.10	8,60,986	8,60,986	3,70,962
NPGC	7,385.34	0.8023%	7,39,703	0.10	5,16,974	5,16,974	2,22,729
Barh-I	1,425.11	0.1548%	1,42,722	0.10	99,757	99,757	42,965
North Karanpura STPP	-	0.0000%	-	-	-	-	-
Ramagundam Super Thermal Power Station (U1-6)	1,21,559.90	13.2057%	1,21,75,373	0.10	85,09,193	85,09,193	36,66,180
Ramagundam Super Thermal Power Station (U7)	29,546.74	3.2097%	29,59,275	0.10	20,68,272	20,68,272	8,91,003
Simhadri Super Thermal Power Station Stage II	49,920.48	5.4230%	49,99,890	0.10	34,94,433	34,94,433	15,05,457
Talcher Super Thermal Power Station Stage II	7,253.75	0.7880%	7,26,519	0.10	5,07,763	5,07,763	2,18,756
Vallur Thermal Power Station	48,954.18	5.3180%	49,03,082	0.10	34,26,793	34,26,793	14,76,289
NTPL	4,591.88	0.4988%	4,59,883	0.10	3,21,431	3,21,431	1,38,452
Simhadri Super Thermal Power Station Stage I	41,067.33	4.4613%	41,13,223	0.10	28,74,713	28,74,713	12,38,510
Kudgi Super Thermal Power Station Unit I	1,11,374.43	12.0989%	1,11,54,927	0.10	77,96,210	77,96,210	33,58,717
Telangana STPP	30,581.86	3.3222%	30,62,997	0.10	21,40,730	21,40,730	9,22,267
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	16.42	0.0018%	1,660	0.10	1,149	1,149	511
VSTPS III	27.88	0.0030%	2,766	0.10	1,952	1,952	814
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	81.63	0.0089%	8,206	0.10	5,714	5,714	2,492
VSTPS I	1,130.82	0.1228%	1,13,219	0.10	79,157	79,157	34,062
NSPCL	2,199.09	0.2389%	2,20,261	0.10	1,53,937	1,53,937	66,324
MOUDA II	14,485.31	1.5736%	14,50,826	0.10	10,13,972	10,13,972	4,36,854
MOUDA	18,915.83	2.0549%	18,94,574	0.10	13,24,108	13,24,108	5,70,466
GADARAWARA	10,119.30	1.0993%	10,13,531	0.10	7,08,351	7,08,351	3,05,180
SOLAPUR	89,579.88	9.7313%	89,72,051	0.10	62,70,592	62,70,592	27,01,459
LARA	-	0.0000%	-	-	-	-	-
Khargone	35,422.13	3.8480%	35,47,774	0.10	24,79,549	24,79,549	10,68,225
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	52,505.09	5.7038%	52,58,782	0.10	36,75,356	36,75,356	15,83,426
DADRI-II TPS	22,202.11	2.4119%	22,23,720	0.10	15,54,148	15,54,148	6,69,572
IGSTPS-JHAJJAR	36,869.36	4.0052%	36,92,709	0.10	25,80,855	25,80,855	11,11,854
RIHAND STPS	58.70	0.0064%	5,901	0.10	4,109	4,109	1,792
RIHAND-II STPS	31.63	0.0034%	3,135	0.10	2,214	2,214	921
RIHAND-III STPS	28.62	0.0031%	2,858	0.10	2,003	2,003	855
SINGRAULI STPS	26.85	0.0029%	2,674	0.10	1,880	1,880	794
TANDA-II STPS	12,314.65	1.3378%	12,33,423	0.10	8,62,025	8,62,025	3,71,398
UNCHAHAHAR-I TPS	15,234.05	1.6549%	15,25,782	0.10	10,66,384	10,66,384	4,59,398
UNCHAHAHAR-II TPS	20,420.25	2.2183%	20,45,225	0.10	14,29,418	14,29,418	6,15,807
UNCHAHAHAR-III TPS	5,742.59	0.6238%	5,75,130	0.10	4,01,981	4,01,981	1,73,149
UNCHAHAHAR-IV TPS	14,397.17	1.5640%	14,41,975	0.10	10,07,802	10,07,802	4,34,173
BONGAIGAON	55,799.16	6.0616%	55,88,666	0.10	39,05,941	39,05,941	16,82,725
Total	9,20,531.22	100.0000%	9,21,97,864	0.10	6,44,37,188	6,44,37,188	2,77,60,676

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: November,2023**

Dated **11-03-2024**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	25,59,325.39	1,84,97,766	1,50,74,272	3,35,72,038
2	ORISSA including ODISHA coal Power	ER	11,32,982.24	81,88,736	20,57,093	1,02,45,829
3	JHARKHAND	ER	4,87,161.40	35,21,005	23,61,276	58,82,281
4	DVC	ER	1,84,103.48	13,30,625	3,59,061	16,89,686
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,55,471.15	61,82,999	50,14,536	1,11,97,535
6	SIKKIM	ER	33,097.50	2,39,215	3,55,780	5,94,995
7	POWERGRID(PUSAULI)	ER	632.52	4,572	15,918	20,490
8	POWERGRID (ALIPURDUAR)	ER	391.39	2,829	7,947	10,776
9	NVVN BANGLADESH	ER	1,53,196.42	11,07,242	4,21,086	15,28,328
10	GOA (SR)	SR	61,493.02	4,44,447	2,82,413	7,26,860
11	ANDHRA PRADESH	SR	7,96,224.15	57,54,785	27,66,667	85,21,452
12	KARNATAKA	SR	15,51,640.61	1,12,14,629	58,36,994	1,70,51,623
13	KERALA	SR	8,53,244.06	61,66,902	20,61,209	82,28,111
14	TAMILNADU	SR	13,99,474.15	1,01,14,832	62,14,443	1,63,29,275
15	TELANGANA including NSM II	SR	11,91,495.86	86,11,649	44,78,839	1,30,90,488
16	PUDU CHERRY	SR	1,21,416.20	8,77,547	3,72,257	12,49,804
17	PGCIL HVDC (SR)	SR	4,385.79	31,699	11,297	42,996
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	30,89,343.31	2,23,28,521	1,05,89,211	3,29,17,732
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	37,56,405.29	2,71,49,774	58,50,947	3,30,00,721
22	VINDHYACHAL HVDC	WR	450.43	3,255	206	3,461
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	13,09,267.56	94,62,855	14,71,636	1,09,34,491
24	Maharashtra Including NVVN coal	WR	32,78,942.68	2,36,98,869	51,55,337	2,88,54,206
25	GOA (WR)	WR	2,75,610.65	19,92,002	2,18,751	22,10,753
26	DNHDDPDCL	WR	6,87,589.27	49,69,616	13,01,090	62,70,699
27	HVDC CHAMPA	WR	2,074.34	14,993	950	15,943
28	HVDC Raigarh	WR	671.90	4,856	32	4,888
29	BHADRAWATI HVDC	WR	592.67	4,284	271	4,555
30	DELHI	NR	14,37,822.58	1,03,91,999	46,32,737	1,50,24,736
31	UTTAR PRADESH	NR	22,99,432.95	1,66,19,369	1,03,03,358	2,69,22,727
32	CHANDIGARH	NR	38,553.25	2,78,647	1,55,034	4,33,681
33	HIMACHAL PRADESH	NR	2,04,631.09	14,78,991	9,26,465	24,05,456
34	J & K	NR	4,93,812.96	35,69,080	26,44,386	62,13,466
35	PUNJAB	NR	7,92,282.22	57,26,295	12,06,539	69,32,834
36	RAJASTHAN	NR	10,14,538.93	73,32,676	26,98,715	1,00,31,391
37	UTTARAKHAND	NR	2,96,541.85	21,43,284	8,78,245	30,21,529
38	HARYANA	NR	9,17,296.46	66,29,847	21,87,727	88,17,574
39	RAILWAYS UP_ISTS	NR	16,653.38	1,20,364	30,457	1,50,821
40	PG-AGRA	NR	834.31	6,030	4,546	10,576
41	PG-BALLIA	NR	336.86	2,435	1,835	4,270
42	PG-BHIWADI	NR	436.19	3,153	2,377	5,530
43	PG-DADRI	NR	268.23	1,939	1,461	3,400
44	PG-KURUKSHETRA	NR	1,069.49	7,730	5,827	13,557
45	PG-RIHAND	NR	505.09	3,651	1,453	5,104
46	ARUNACHAL PRADESH	NER	23,617.62	1,70,699	1,45,385	3,16,084
47	ASSAM	NER	4,26,733.12	30,84,254	25,85,791	56,70,045
48	MANIPUR	NER	23,178.70	1,67,526	1,19,389	2,86,915
49	MEGHALAYA	NER	33,931.04	2,45,240	1,74,773	4,20,013
50	MIZORAM	NER	20,079.24	1,45,125	1,24,268	2,69,393
51	NAGALAND	NER	28,634.54	2,06,959	2,08,677	4,15,636
52	TRIPURA	NER	32,294.07	2,33,408	1,66,341	3,99,749
53	HVDC BNC	NER	754.98	5,457	3,889	9,346
	All India		3,18,90,922.57	23,04,94,662	10,14,89,194	33,19,83,849

(Neeraj Kumar)
General Manager
NLDC