

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: October,2021**

Dated **16-03-2022**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
491784446	15,00,00,000	34,17,84,446	10,67,276.85

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEd Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
34,17,84,446	-	-	34,17,84,446	17,08,92,223	17,08,92,223	10,25,35,334	6,83,56,889

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	11,380.51	2.1393%	21,93,538	0.19	7,96,636	7,96,636	13,96,902
BRBCL	1,693.45	0.3183%	3,26,370	0.19	1,18,542	1,18,542	2,07,828
Darlipali STPS	2,973.72	0.5590%	5,73,173	0.19	2,08,161	2,08,161	3,65,012
FSTPP-I&II	13,963.59	2.6246%	26,91,142	0.19	9,77,451	9,77,451	17,13,691
FSTPP-III	589.81	0.1109%	1,13,712	0.19	41,287	41,287	72,425
KHSTPP-I	13,872.55	2.6075%	26,73,609	0.19	9,71,079	9,71,079	17,02,530
KHSTPP-II	20,611.83	3.8743%	39,72,526	0.19	14,42,828	14,42,828	25,29,698
MTPS-II	7,887.81	1.4826%	15,20,189	0.19	5,52,147	5,52,147	9,68,042
TSTPS-I	5,529.47	1.0393%	10,65,650	0.19	3,87,063	3,87,063	6,78,587
MPL	4,338.00	0.8154%	8,36,073	0.19	3,03,660	3,03,660	5,32,413
NPGC	36,096.60	6.7848%	69,56,817	0.19	25,26,762	25,26,762	44,30,055
Ramagundam Super Thermal PowerStation (U1-6)	25,593.96	4.8107%	49,32,667	0.19	17,91,577	17,91,577	31,41,090
Ramagundam Super Thermal PowerStation (U7)	10,312.54	1.9384%	19,87,545	0.19	7,21,877	7,21,877	12,65,668
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	24,357.31	4.5783%	46,94,375	0.19	17,05,012	17,05,012	29,89,363
Vallur Thermal Power Station	4,472.92	0.8407%	8,62,015	0.19	3,13,104	3,13,104	5,48,911
NTPL	5,384.27	1.0120%	10,37,658	0.19	3,76,899	3,76,899	6,60,759
Simhadri Super Thermal Power Station Stage I	663.77	0.1248%	1,27,964	0.19	46,464	46,464	81,500
Kudgi Super Thermal Power Station Unit I	8,945.03	1.6813%	17,23,927	0.19	6,26,152	6,26,152	10,97,775
SIPAT I	246.85	0.0464%	47,576	0.19	17,280	17,280	30,296
SIPAT II	1,257.76	0.2364%	2,42,394	0.19	88,043	88,043	1,54,351
KSTPS7	224.32	0.0422%	43,270	0.19	15,702	15,702	27,568
KSTPS I&II	693.31	0.1303%	1,33,604	0.19	48,532	48,532	85,072
SASAN	4,253.08	0.7994%	8,19,667	0.19	2,97,715	2,97,715	5,21,952
VSTPS II	1,632.75	0.3069%	3,14,681	0.19	1,14,293	1,14,293	2,00,388
VSTPS III	2,220.24	0.4173%	4,27,880	0.19	1,55,417	1,55,417	2,72,463
VSTPS IV	1,381.51	0.2597%	2,66,284	0.19	96,706	96,706	1,69,578
VSTPS V	2,125.49	0.3995%	4,09,629	0.19	1,48,785	1,48,785	2,60,844
VSTPS I	6,879.03	1.2930%	13,25,782	0.19	4,81,532	4,81,532	8,44,250
NSPCL	399.56	0.0751%	77,004	0.19	27,969	27,969	49,035
MOUDA II	2,207.81	0.4150%	4,25,522	0.19	1,54,547	1,54,547	2,70,975
MOUDA	1,121.78	0.2109%	2,16,247	0.19	78,525	78,525	1,37,722
GADARAWARA	11,943.85	2.2450%	23,01,918	0.19	8,36,070	8,36,070	14,65,848
SOLAPUR	3,489.75	0.6559%	6,72,529	0.19	2,44,283	2,44,283	4,28,246
LARA	6,156.31	1.1572%	11,86,539	0.19	4,30,942	4,30,942	7,55,597
Khargone	3,316.14	0.6233%	6,39,103	0.19	2,32,130	2,32,130	4,06,973
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	1,963.94	0.3691%	3,78,458	0.19	1,37,476	1,37,476	2,40,982
DADRI-II TPS	8,762.47	1.6470%	16,88,757	0.19	6,13,373	6,13,373	10,75,384
IGSTPS-JHAJJAR	602.79	0.1133%	1,16,173	0.19	42,195	42,195	73,978
RIHAND STPS	43,818.03	8.2362%	84,45,015	0.19	30,67,262	30,67,262	53,77,753
RIHAND-II STPS	33,960.39	6.3833%	65,45,138	0.19	23,77,227	23,77,227	41,67,911
RIHAND-III STPS	44,142.85	8.2972%	85,07,562	0.19	30,89,999	30,89,999	54,17,563
SINGRAULI STPS	86,552.03	16.2686%	1,66,81,063	0.19	60,58,642	60,58,642	1,06,22,421
TANDA-II STPS	46,550.87	8.7499%	89,71,739	0.19	32,58,561	32,58,561	57,13,178
UNCHAHAAR-I TPS	835.62	0.1571%	1,61,083	0.19	58,493	58,493	1,02,590
UNCHAHAAR-II TPS	4,738.38	0.8906%	9,13,180	0.19	3,31,687	3,31,687	5,81,493
UNCHAHAAR-III TPS	2,525.09	0.4746%	4,86,633	0.19	1,76,756	1,76,756	3,09,877
UNCHAHAAR-IV TPS	6,527.77	1.2270%	12,58,109	0.19	4,56,944	4,56,944	8,01,165
BONGAIGAON	2,821.94	0.5304%	5,43,847	0.19	1,97,535	1,97,535	3,46,312
Total	5,32,018.81	100.0000%	10,25,35,336	0.19	3,72,41,322	3,72,41,322	6,52,94,014

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	9,222.78	1.7232%	11,77,926	0.13	6,45,595	6,45,595	5,32,331
BRBCL	21,154.54	3.9522%	27,01,601	0.13	14,80,818	14,80,818	12,20,783
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	7,165.55	1.3387%	9,15,094	0.13	5,01,588	5,01,588	4,13,506
FSTPP-III	122.97	0.0230%	15,722	0.13	8,608	8,608	7,114
KHSTPP-I	9,637.06	1.8005%	12,30,766	0.13	6,74,594	6,74,594	5,56,172
KHSTPP-II	3,801.95	0.7103%	4,85,539	0.13	2,66,136	2,66,136	2,19,403
MTPS-II	2,144.82	0.4007%	2,73,906	0.13	1,50,137	1,50,137	1,23,769
TSTPS-I	9,597.73	1.7931%	12,25,707	0.13	6,71,841	6,71,841	5,53,866
MPL	34,191.76	6.3879%	43,66,570	0.13	23,93,423	23,93,423	19,73,147
NPGC	5,748.88	1.0740%	7,34,153	0.13	4,02,421	4,02,421	3,31,732
Ramagundam Super Thermal PowerStation (U1-6)	41,027.22	7.6649%	52,39,487	0.13	28,71,905	28,71,905	23,67,582
Ramagundam Super Thermal PowerStation (U7)	9,475.35	1.7702%	12,10,054	0.13	6,63,274	6,63,274	5,46,780
Simhadri Super Thermal PowerStation Stage I	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	9,061.33	1.6929%	11,57,214	0.13	6,34,293	6,34,293	5,22,921
Vallur Thermal Power Station	22,898.55	4.2780%	29,24,308	0.13	16,02,899	16,02,899	13,21,409
NTPL	2,271.57	0.4244%	2,90,107	0.13	1,59,010	1,59,010	1,31,097
Simhadri Super Thermal Power Station Stage I	45,626.79	8.5243%	58,26,946	0.13	31,93,875	31,93,875	26,33,071
Kudgi Super Thermal Power Station Unit I	24,041.91	4.4916%	30,70,318	0.13	16,82,934	16,82,934	13,87,384
SIPAT I	450.82	0.0842%	57,557	0.13	31,557	31,557	26,000
SIPAT II	525.06	0.0981%	67,058	0.13	36,754	36,754	30,304
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	22.53	0.0042%	2,871	0.13	1,577	1,577	1,294
SASAN	52.29	0.0098%	6,699	0.13	3,660	3,660	3,039
VSTPS II	2,518.52	0.4705%	3,21,619	0.13	1,76,296	1,76,296	1,45,323
VSTPS III	3,423.46	0.6396%	4,37,211	0.13	2,39,642	2,39,642	1,97,569
VSTPS IV	1,289.92	0.2410%	1,64,740	0.13	90,294	90,294	74,446
VSTPS V	2,699.36	0.5043%	3,44,724	0.13	1,88,955	1,88,955	1,55,769
VSTPS I	16,067.36	3.0018%	20,51,937	0.13	11,24,715	11,24,715	9,27,222
NSPCL	27,574.62	5.1516%	35,21,473	0.13	19,30,223	19,30,223	15,91,250
MOUDA II	47,554.30	8.8844%	60,73,099	0.13	33,28,801	33,28,801	27,44,298
MOUDA	34,803.65	6.5022%	44,44,702	0.13	24,36,256	24,36,256	20,08,446
GADARAWARA	9,590.93	1.7918%	12,24,819	0.13	6,71,365	6,71,365	5,53,454
SOLAPUR	31,906.72	5.9610%	40,74,754	0.13	22,33,470	22,33,470	18,41,284
LARA	4,057.27	0.7580%	5,18,145	0.13	2,84,009	2,84,009	2,34,136
Khargone	8,441.98	1.5772%	10,78,125	0.13	5,90,938	5,90,938	4,87,187
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	1,014.51	0.1895%	1,29,536	0.13	71,016	71,016	58,520
DADRI-II TPS	14,281.12	2.6681%	18,23,830	0.13	9,99,678	9,99,678	8,24,152
IGSTPS-JHAJJAR	50,364.51	9.4094%	64,31,973	0.13	35,25,516	35,25,516	29,06,457
RIHAND STPS	110.03	0.0206%	14,082	0.13	7,702	7,702	6,380
RIHAND-II STPS	78.66	0.0147%	10,048	0.13	5,506	5,506	4,542
RIHAND-III STPS	27.15	0.0051%	3,486	0.13	1,900	1,900	1,586
SINGRAULI STPS	316.83	0.0592%	40,467	0.13	22,178	22,178	18,289
TANDA-II STPS	1,282.43	0.2396%	1,63,783	0.13	89,770	89,770	74,013
UNCHAHAAR-I TPS	404.29	0.0755%	51,609	0.13	28,300	28,300	23,309
UNCHAHAAR-II TPS	1,992.43	0.3722%	2,54,424	0.13	1,39,470	1,39,470	1,14,954
UNCHAHAAR-III TPS	472.08	0.0882%	60,291	0.13	33,046	33,046	27,245
UNCHAHAAR-IV TPS	1,052.27	0.1966%	1,34,390	0.13	73,659	73,659	60,731
BONGAIGAON	15,692.24	2.9317%	20,04,019	0.13	10,98,456	10,98,456	9,05,563
Total	5,35,258.04	100.0000%	6,83,56,889	0.13	3,74,68,060	3,74,68,060	3,08,88,829

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: October,2021**

Dated **16-03-2022**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	19,53,209.54	1,21,35,769	92,82,413	2,14,18,182
2	ORISSA including ODISHA coal Power	ER	9,05,154.58	56,23,948	11,31,648	67,55,596
3	JHARKHAND	ER	3,48,405.76	21,64,730	8,78,455	30,43,185
4	DVC	ER	1,71,264.33	10,64,107	6,74,506	17,38,613
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,96,162.29	43,25,426	17,95,181	61,20,607
6	SIKKIM	ER	19,210.15	1,19,357	69,545	1,88,902
7	POWERGRID(PUSAULI)	ER	612.67	3,807	2,957	6,764
8	POWERGRID (ALIPURDUAR)	ER	487.46	3,029	2,512	5,541
9	NVVN BANGLADESH	ER	1,45,338.24	9,03,022	6,67,448	15,70,470
10	GOA (SR)	SR	53,156.71	3,30,276	2,68,352	5,98,628
11	ANDHRA PRADESH	SR	7,67,116.02	47,66,280	36,11,665	83,77,945
12	KARNATAKA	SR	7,67,684.98	47,69,815	31,70,700	79,40,515
13	KERALA	SR	6,04,514.90	37,55,999	24,97,865	62,53,864
14	TAMILNADU	SR	12,19,074.61	75,74,409	50,91,876	1,26,66,285
15	TELANGANA including NSM II	SR	9,36,080.52	58,16,097	41,88,593	1,00,04,690
16	PUDU CHERRY	SR	1,09,678.00	6,81,456	5,11,804	11,93,260
17	PGCIL HVDC (SR)	SR	2,287.47	14,213	9,327	23,540
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	27,51,202.32	1,70,93,894	56,44,919	2,27,38,813
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	33,85,659.15	2,10,35,929	40,98,295	2,51,34,224
22	VINDHYACHAL HVDC	WR	438.97	2,727	1,090	3,817
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	10,37,609.20	64,46,920	23,40,631	87,87,551
24	Maharashtra Including NVVN coal	WR	30,30,742.49	1,88,30,745	56,31,621	2,44,62,366
25	GOA (WR)	WR	2,75,573.78	17,12,207	2,56,609	19,68,816
26	Daman and Diu DD	WR	1,83,512.33	11,40,207	4,81,064	16,21,271
27	Dadra and Nagar HaveliDNH	WR	4,45,542.68	27,68,266	10,28,444	37,96,710
28	HVDC CHAMPA	WR	1,935.69	12,027	4,806	16,833
29	HVDC Raigarh	WR	210.62	1,309	1,314	2,623
30	BHADRAWATI HVDC	WR	578.01	3,591	1,435	5,026
31	DELHI	NR	15,57,101.99	96,74,656	68,55,810	1,65,30,466
32	UTTAR PRADESH	NR	21,00,262.52	1,30,49,445	1,43,38,090	2,73,87,535
33	CHANDIGARH	NR	21,781.53	1,35,334	1,63,314	2,98,648
34	HIMACHAL PRADESH	NR	1,09,490.13	6,80,289	8,47,509	15,27,798
35	J & K	NR	4,43,294.38	27,54,297	29,21,447	56,75,744
36	PUNJAB	NR	7,76,744.28	48,26,102	32,76,282	81,02,384
37	RAJASTHAN	NR	11,03,690.97	68,57,502	73,50,953	1,42,08,455
38	UTTARAKHAND	NR	2,13,174.42	13,24,505	13,09,593	26,34,098
39	HARYANA	NR	9,32,433.07	57,93,435	40,64,647	98,58,082
40	RAILWAYS_UP_ISTS	NR	26,578.51	1,65,139	95,945	2,61,084
41	PG-AGRA	NR	1,369.77	8,511	5,820	14,331
42	PG-BALLIA	NR	553.21	3,437	2,351	5,788
43	PG-BHIWADI	NR	546.20	3,394	2,321	5,715
44	PG-DADRI	NR	420.53	2,613	1,787	4,400
45	PG-KURUKSHETRA	NR	1,345.46	8,360	5,717	14,077
46	PG-RIHAND	NR	523.70	3,254	4,767	8,021
47	ARUNACHAL PRADESH	NER	10,003.91	62,157	37,581	99,738
48	ASSAM	NER	3,02,138.61	18,77,261	11,97,164	30,74,425
49	MANIPUR	NER	28,436.09	1,76,680	1,14,307	2,90,987
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	10,809.64	67,163	41,560	1,08,723
52	NAGALAND	NER	25,632.32	1,59,260	97,377	2,56,637
53	TRIPURA	NER	25,063.58	1,55,726	1,00,750	2,56,476
54	HVDC BNC	NER	666.12	4,139	2,678	6,817
		All India	2,75,04,504.43	17,08,92,221	9,61,82,845	26,70,75,066

(G Chakraborty)
Chief General Manager
NLDC