

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: October ,2022**

Date 22-02-2023

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
629021046	188,706,314	440314732.2	1,304,156.13

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
440,314,732	-	0	440,314,732	220,157,366	220,157,366	132,094,420	88,062,946

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	35,862.88	5.5192%	7,290,555	0.20	2,510,402	2,510,402	4,780,153
BRBCL	2,989.49	0.4601%	607,766	0.20	209,264	209,264	398,502
Darlipali STPS	2,066.73	0.3181%	420,192	0.20	144,671	144,671	275,521
FSTPP-I&II	35,691.45	5.4930%	7,255,946	0.20	2,498,402	2,498,402	4,757,544
FSTPP-III	13,523.33	2.0813%	2,749,281	0.20	946,633	946,633	1,802,648
KHSTPP-I	15,860.57	2.4410%	3,224,425	0.20	1,110,240	1,110,240	2,114,185
KHSTPP-II	44,287.03	6.8159%	9,003,424	0.20	3,100,092	3,100,092	5,903,332
MTPS-II	10,191.18	1.5685%	2,071,901	0.20	713,383	713,383	1,358,518
TSTPS-I	3,423.85	0.5269%	696,005	0.20	239,670	239,670	456,335
MPL	20,013.20	3.0801%	4,068,640	0.20	1,400,924	1,400,924	2,667,716
NPGC	56,187.39	8.6474%	11,422,733	0.20	3,933,117	3,933,117	7,489,616
Barh-I	16,384.25	2.5216%	3,330,893	0.20	1,146,897	1,146,897	2,183,996
Ramagundam Super Thermal PowerStation (U1-6)	4,251.52	0.6543%	864,294	0.20	297,607	297,607	566,687
Ramagundam Super Thermal PowerStation (U7)	1,031.90	0.1588%	209,766	0.20	72,233	72,233	137,533
Simhadri Super Thermal PowerStation Stage II	12,384.13	1.9060%	2,517,720	0.20	866,889	866,889	1,650,831
Talcher Super Thermal PowerStation Stage II	49,844.59	7.6712%	10,133,227	0.20	3,489,121	3,489,121	6,644,106
Vallur Thermal Power Station	16,120.29	2.4810%	3,277,263	0.20	1,128,420	1,128,420	2,148,843
NTPL	9,031.40	1.3900%	1,836,112	0.20	632,198	632,198	1,203,914
Simhadri Super Thermal Power Station Stage I	6,422.98	0.9885%	1,305,753	0.20	449,609	449,609	856,144
Kudgi Super Thermal Power Station Unit I	164.48	0.0253%	33,420	0.20	11,514	11,514	21,906
SIPAT I	40,146.87	6.1787%	8,161,718	0.20	2,810,281	2,810,281	5,351,437
SIPAT II	37,302.92	5.7410%	7,583,541	0.20	2,611,205	2,611,205	4,972,336
KSTPS7	766.00	0.1179%	155,739	0.20	53,620	53,620	102,119
KSTPS I&II	3,677.50	0.5660%	747,654	0.20	257,425	257,425	490,229
SASAN	341.23	0.0525%	69,350	0.20	23,886	23,886	45,464
VSTPS II	2,551.89	0.3927%	518,735	0.20	178,632	178,632	340,103
VSTPS III	1,474.54	0.2269%	299,722	0.20	103,217	103,217	196,505
VSTPS IV	2,250.24	0.3463%	457,443	0.20	157,517	157,517	299,926
VSTPS V	1,481.85	0.2281%	301,307	0.20	103,730	103,730	197,577
VSTPS I	6,508.66	1.0017%	1,323,190	0.20	455,606	455,606	867,584
NSPCL	14,124.48	2.1738%	2,871,469	0.20	988,714	988,714	1,882,755
MOUDA II	8,043.99	1.2380%	1,635,329	0.20	563,080	563,080	1,072,249
MOUDA	7,499.39	1.1542%	1,524,634	0.20	524,958	524,958	999,676
GADARAWARA	9,317.76	1.4340%	1,894,234	0.20	652,243	652,243	1,241,991
SOLAPUR	-	0.0000%	-	-	-	-	-
LARA	58,240.09	8.9633%	11,840,019	0.20	4,076,807	4,076,807	7,763,212
Khargone	862.74	0.1328%	175,421	0.20	60,392	60,392	115,029
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	2,009.51	0.3093%	408,568	0.20	140,665	140,665	267,903
DADRI-II TPS	2,455.81	0.3780%	499,317	0.20	171,906	171,906	327,411
IGSTPS-JHAJAR	1,684.37	0.2592%	342,389	0.20	117,906	117,906	224,483
RIHAND STPS	25,224.68	3.8822%	5,128,170	0.20	1,765,727	1,765,727	3,362,443
RIHAND-II STPS	17,350.50	2.6703%	3,527,317	0.20	1,214,535	1,214,535	2,312,782
RIHAND-III STPS	14,353.69	2.2091%	2,918,098	0.20	1,004,758	1,004,758	1,913,340
SINGRAULI STPS	17,859.19	2.7486%	3,630,747	0.20	1,250,143	1,250,143	2,380,604
TANDA-II STPS	9,604.16	1.4781%	1,952,488	0.20	672,291	672,291	1,280,197
UNCHAHAAR-I TPS	785.28	0.1209%	159,702	0.20	54,970	54,970	104,732
UNCHAHAAR-II TPS	1,684.90	0.2593%	342,521	0.20	117,943	117,943	224,578
UNCHAHAAR-III TPS	1,292.63	0.1989%	262,736	0.20	90,484	90,484	172,252
UNCHAHAAR-IV TPS	1,766.42	0.2719%	359,165	0.20	123,649	123,649	235,516
BONGAIGAON	3,366.57	0.5181%	684,381	0.20	235,660	235,660	448,721
Total	649,760.44	100.0000%	132,094,420	0.20	45,483,236	45,483,236	86,611,184

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	3,771.81	0.5765%	507,683	0.13	264,027	264,027	243,656
BRBCL	42,789.19	6.5387%	5,758,172	0.13	2,995,243	2,995,243	2,762,929
Darlipali STPS	585.30	0.0894%	78,728	0.13	40,971	40,971	37,757
FSTPP-I&II	22,062.40	3.3714%	2,968,954	0.13	1,544,368	1,544,368	1,424,586
FSTPP-III	6,413.04	0.9800%	863,017	0.13	448,913	448,913	414,104
KHSTPP-I	17,407.95	2.6602%	2,342,650	0.13	1,218,557	1,218,557	1,124,093
KHSTPP-II	17,144.78	2.6199%	2,307,161	0.13	1,200,135	1,200,135	1,107,026
MTPS-II	4,521.55	0.6910%	608,515	0.13	316,509	316,509	292,006
TSTPS-I	10,149.66	1.5510%	1,365,856	0.13	710,476	710,476	655,380
MPL	8,507.66	1.3001%	1,144,906	0.13	595,536	595,536	549,370
NPGC	14,391.56	2.1992%	1,936,680	0.13	1,007,409	1,007,409	929,271
Barh-I	8,447.02	1.2908%	1,136,717	0.13	591,291	591,291	545,426
Ramagundam Super Thermal PowerStation (U1-6)	68,107.84	10.4077%	9,165,327	0.13	4,767,549	4,767,549	4,397,778
Ramagundam Super Thermal PowerStation (U7)	14,277.66	2.1818%	1,921,357	0.13	999,436	999,436	921,921
Simhadri Super Thermal PowerStation Stage II	7,177.19	1.0968%	965,874	0.13	502,403	502,403	463,471
Talcher Super Thermal PowerStation Stage II	8,605.28	1.3150%	1,158,028	0.13	602,369	602,369	555,659
Vallur Thermal Power Station	53,497.30	8.1751%	7,199,234	0.13	3,744,811	3,744,811	3,454,423
NTPL	27,492.95	4.2013%	3,699,789	0.13	1,924,507	1,924,507	1,775,282
Simhadri Super Thermal Power Station Stage I	10,943.42	1.6723%	1,472,677	0.13	766,039	766,039	706,638
Kudgi Super Thermal Power Station Unit I	52.88	0.0081%	7,133	0.13	3,702	3,702	3,431
SIPAT I	15,338.74	2.3440%	2,064,195	0.13	1,073,712	1,073,712	990,483
SIPAT II	9,002.54	1.3757%	1,211,482	0.13	630,177	630,177	581,305
KSTPS7	2,227.90	0.3405%	299,854	0.13	155,953	155,953	143,901
KSTPS I&II	9,423.90	1.4401%	1,268,194	0.13	659,673	659,673	608,521
SASAN	4,467.44	0.6827%	601,206	0.13	312,720	312,720	288,486
VSTPS II	2,121.18	0.3241%	285,412	0.13	148,482	148,482	136,930
VSTPS III	2,730.99	0.4173%	367,487	0.13	191,169	191,169	176,318
VSTPS IV	714.93	0.1093%	96,253	0.13	50,045	50,045	46,208
VSTPS V	1,279.12	0.1955%	172,163	0.13	89,539	89,539	82,624
VSTPS I	4,377.41	0.6689%	589,053	0.13	306,419	306,419	282,634
NSPCL	5,547.60	0.8477%	746,510	0.13	388,332	388,332	358,178
MOUDA II	38,386.04	5.8659%	5,165,684	0.13	2,687,023	2,687,023	2,478,661
MOUDA	44,090.04	6.7375%	5,933,241	0.13	3,086,303	3,086,303	2,846,938
GADARAWARA	3,155.68	0.4822%	424,640	0.13	220,897	220,897	203,743
SOLAPUR	-	0.0000%	-	-	-	-	-
LARA	11,032.10	1.6858%	1,484,565	0.13	772,247	772,247	712,318
Khargone	1,104.62	0.1688%	148,650	0.13	77,323	77,323	71,327
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	21,189.43	3.2380%	2,851,478	0.13	1,483,260	1,483,260	1,368,218
DADRI-II TPS	22,022.61	3.3653%	2,963,582	0.13	1,541,583	1,541,583	1,421,999
IGSTPS-JHAJJAR	41,709.40	6.3737%	5,612,868	0.13	2,919,658	2,919,658	2,693,210
RIHAND STPS	1,577.54	0.2411%	212,320	0.13	110,428	110,428	101,892
RIHAND-II STPS	1,761.66	0.2692%	237,065	0.13	123,316	123,316	113,749
RIHAND-III STPS	1,223.37	0.1869%	164,590	0.13	85,636	85,636	78,954
SINGRAULI STPS	1,301.51	0.1989%	175,157	0.13	91,106	91,106	84,051
TANDA-II STPS	8,913.11	1.3620%	1,199,417	0.13	623,918	623,918	575,499
UNCHAHAHAR-I TPS	2,679.05	0.4094%	360,530	0.13	187,534	187,534	172,996
UNCHAHAHAR-II TPS	9,236.74	1.4115%	1,243,008	0.13	646,572	646,572	596,436
UNCHAHAHAR-III TPS	3,241.53	0.4953%	436,176	0.13	226,907	226,907	209,269
UNCHAHAHAR-IV TPS	2,203.13	0.3367%	296,508	0.13	154,219	154,219	142,289
BONGAIGAON	35,990.00	5.4997%	4,843,198	0.13	2,519,300	2,519,300	2,323,898
Total	654,395.69	100.0000%	88,062,944	0.13	45,807,702	45,807,702	42,255,242

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: October,2022**

Dated 22-02-2023

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	2,435,829.73	19,907,013	19,358,639	39,265,652
2	ORISSA including ODISHA coal Power	ER	898,872.07	7,346,104	1,749,367	9,095,471
3	JHARKHAND	ER	355,858.61	2,908,283	2,060,734	4,969,017
4	DVC	ER	173,360.14	1,416,800	885,603	2,302,403
5	WEST BENGAL including COAL POWER - Rajasthan	ER	692,473.15	5,659,292	4,072,010	9,731,302
6	SIKKIM	ER	9,971.62	81,494	21,543	103,037
7	POWERGRID(PUSAULI)	ER	543.58	4,442	5,317	9,759
8	POWERGRID(ALIPURDUAR)	ER	499.11	4,079	7,785	11,864
9	NVVN BANGLADESH	ER	159,295.72	1,301,857	626,935	1,928,792
10	GOA (SR)	SR	59,448.85	485,850	337,885	823,735
11	ANDHRA PRADESH	SR	820,542.96	6,705,953	4,736,087	11,442,040
12	KARNATAKA	SR	822,370.54	6,720,889	4,366,780	11,087,669
13	KERALA	SR	667,795.95	5,457,616	3,759,357	9,216,973
14	TAMILNADU	SR	1,599,203.00	13,069,614	10,655,533	23,725,147
15	TELANGANA including NSM II	SR	496,372.89	4,056,647	2,801,076	6,857,723
16	PUDU CHERRY	SR	94,899.79	775,576	545,159	1,320,735
17	PGCIL HVDC (SR)	SR	2,801.91	22,899	16,561	39,460
18	TRISSUR HVDC	SR	595.37	4,866	2,862	7,728
19	PUGALUR HVDC	SR	1,911.09	15,619	9,187	24,806
20	GUJARAT GUVNL	WR	3,116,088.40	25,466,481	16,248,791	41,715,272
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	2,545,570.89	20,803,881	4,549,055	25,352,936
22	VINDHYACHAL HVDC	WR	471.76	3,856	730	4,586
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	1,336,917.70	10,926,067	8,651,257	19,577,324
24	Maharashtra Including NVVN coal	WR	2,826,766.53	23,101,976	11,337,063	34,439,039
25	GOA (WR)	WR	266,926.63	2,181,479	612,384	2,793,863
26	DNHDDPDCL	WR	458,803.82	3,749,611	1,830,985	5,580,596
27	HVDC CHAMPA	WR	1,223.66	10,000	1,893	11,893
28	HVDC Raigarh	WR	1,387.37	11,338	13,435	24,773
29	BHADRAWATI HVDC	WR	621.19	5,077	961	6,038
30	DELHI	NR	1,354,739.67	11,071,718	6,351,714	17,423,432
31	UTTAR PRADESH	NR	1,802,200.19	14,728,625	6,882,969	21,611,594
32	CHANDIGARH	NR	28,020.88	229,003	150,510	379,513
33	HIMACHAL PRADESH	NR	105,314.58	860,692	581,817	1,442,509
34	J & K	NR	456,158.66	3,727,993	2,686,380	6,414,373
35	PUNJAB	NR	740,310.35	6,050,245	1,856,844	7,907,089
36	RAJASTHAN	NR	1,069,098.29	8,737,291	3,631,768	12,369,059
37	UTTARAKHAND	NR	291,266.81	2,380,401	1,176,373	3,556,774
38	HARYANA	NR	810,912.16	6,627,244	3,084,869	9,712,113
39	RAILWAYS_UP_ISTS	NR	38,239.85	312,518	196,230	508,748
40	PG-AGRA	NR	1,185.94	9,692	6,790	16,482
41	PG-BALLIA	NR	478.97	3,914	2,742	6,656
42	PG-BHIWADI	NR	549.94	4,494	3,148	7,642
43	PG-DADRI	NR	381.38	3,117	2,183	5,300
44	PG-KURUKSHETRA	NR	1,221.13	9,980	6,991	16,971
45	PG-RIHAND	NR	505.60	4,132	3,006	7,138
46	ARUNACHAL PRADESH	NER	11,494.99	93,944	83,461	177,405
47	ASSAM	NER	327,836.45	2,679,270	2,519,330	5,198,600
48	MANIPUR	NER	18,981.79	155,130	138,363	293,493
49	MEGHALAYA	NER	0.18	1	1	2
50	MIZORAM	NER	8,568.69	70,028	62,359	132,387
51	NAGALAND	NER	20,569.00	168,102	151,154	319,256
52	TRIPURA	NER	2,215.76	18,108	16,151	34,259
53	HVDC BNC	NER	864.34	7,064	6,300	13,364
		All India	26,938,539.59	220,157,365	128,866,427	349,023,792

**(Neeraj Kumar)
General Manager
NLDC**