

Table 1: System Savings for the month

Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWhr (D)
402,005,373.00	200,000,000.00	202,005,373.00	1,167,562.28

Table 2: Share of System Savings for Merchant Generators or for Untied Capacity of Partly tied Generator

Generator	SCED Schedule MWh	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWh)
-	-	0.0000%	-	0.00
Total	-	0.0000%	-	0.00

Table 3: Share of System Savings for tied capacity Generators

Net System Savings (Rs.)	Benefit for Merchant Generator/Untied part of Partly tied (Rs.)	Net savings for tied cap (Rs.)	Gen share (50%) (E)	Discoms share (50%) (F)
202,005,373	-	202,005,373	101,002,687	101,002,686

Table 3A: Share of System Savings for tied capacity for SCED UP & DOWN contribution

S. No.	SCED Generators	SCED Schedule (Up + Down) (MWhr)	Generator Contribution in SCED % of (D)	Generator's share in (E) (Rs.)	Estimated benefit (paise per kWhr)	Final Generator Benefit (subject to cap of 7 paise/kWhr) (Rs.)	Additional benefit for Generators's beneficiaries (Rs.)
1	Barh-I	35,932.43	3.0776%	3,108,418	8.65	2,515,270	593,148
2	BARH	45,150.02	3.8670%	3,905,807	8.65	3,160,501	745,306
3	BRBCL	12,965.92	1.1105%	1,121,647	8.65	907,615	214,032
4	Darlipali STPS	1,475.36	0.1264%	127,629	8.65	103,275	24,354
5	Farakka STPP-I&II	105,721.85	9.0549%	9,145,714	8.65	7,400,530	1,745,184
6	Farakka STPP-III	23,294.88	1.9952%	2,015,177	8.65	1,630,641	384,536
7	Kahalgaoon STPP-I	12,644.86	1.0830%	1,093,873	8.65	885,140	208,733
8	Kahalgaoon STPP-II	11,605.38	0.9940%	1,003,950	8.65	812,377	191,573
9	Maithon Power Ltd (MPL)	12,651.65	1.0836%	1,094,461	8.65	885,616	208,845
10	Muzaffarpur TPS-II	12,904.33	1.1052%	1,116,319	8.65	903,303	213,016
11	North Karanpura STPP	2,624.36	0.2248%	227,026	8.65	183,705	43,321
12	NPGC	53,134.21	4.5509%	4,596,498	8.65	3,719,395	877,103
13	Talcher STPS-I	5,294.74	0.4535%	458,033	8.65	370,631	87,402
14	Ramagundam STPS-I&II	57,130.73	4.8932%	4,942,226	8.65	3,999,151	943,075
15	Ramagundam STPS-III	17,412.99	1.4914%	1,506,351	8.65	1,218,909	287,442
16	Simhadri STPS-II	43,375.89	3.7151%	3,752,332	8.65	3,036,312	716,020
17	Talcher STPS-II	10,274.87	0.8800%	888,852	8.65	719,241	169,611
18	Vallur TPS	55,467.83	4.7507%	4,798,374	8.65	3,882,748	915,626
19	NLC Tamil Nadu Power Ltd (NTPL)	32,326.17	2.7687%	2,796,450	8.65	2,262,832	533,618
20	Simhadri STPS-I	34,701.86	2.9722%	3,001,965	8.65	2,429,130	572,835
21	Kudgi STPS Unit I	42,974.49	3.6807%	3,717,608	8.65	3,008,214	709,394
22	Telangana STPP	50,070.68	4.2885%	4,331,480	8.65	3,504,947	826,536
23	Sipat STPS-I	5,996.57	0.5136%	518,747	8.65	419,760	98,987
24	Sipat STPS-II	3,080.39	0.2638%	266,476	8.65	215,627	50,849
25	Korba STPS-III	1,240.50	0.1062%	107,312	8.65	86,835	20,477
26	Korba STPS-I&II	3,414.20	0.2924%	295,353	8.65	238,994	56,359
27	Sasan	4,337.84	0.3715%	375,255	8.65	303,649	71,606
28	Vindhyachal STPS-II	3,193.82	0.2735%	276,289	8.65	223,568	52,721
29	Vindhyachal STPS-III	4,890.84	0.4189%	423,094	8.65	342,359	80,735
30	Vindhyachal STPS-IV	4,134.28	0.3541%	357,645	8.65	289,399	68,246
31	Vindhyachal STPS-V	2,105.84	0.1804%	182,171	8.65	147,409	34,762
32	Vindhyachal STPS-I	3,871.82	0.3316%	334,940	8.65	271,027	63,913
33	NTPC-SAIL Power Company Limited (NSPCL)	10,927.91	0.9360%	945,344	8.65	764,954	180,390
34	Mouda STPS-I	31,310.78	2.6817%	2,708,611	8.65	2,191,754	516,857
35	Mouda STPS-II	25,306.18	2.1674%	2,189,169	8.65	1,771,432	417,737
36	Gadarwara STPS	50,485.43	4.3240%	4,367,360	8.65	3,533,980	833,380
37	Solapur STPS	31,753.01	2.7196%	2,746,868	8.65	2,222,711	524,157
38	Lara STPS	2,043.92	0.1751%	176,814	8.65	143,074	33,740
39	Khargone STPS	28,008.99	2.3989%	2,422,983	8.65	1,960,629	462,354
40	Dadri TPS-I	21,977.21	1.8823%	1,901,189	8.65	1,538,404	362,785
41	Dadri TPS-II	23,496.30	2.0124%	2,032,602	8.65	1,644,741	387,861
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	37,165.30	3.1832%	3,215,070	8.65	2,601,571	613,499
43	Rihand STPS-I	2,198.80	0.1883%	190,212	8.65	153,916	36,296
44	Rihand STPS-II	2,067.19	0.1771%	178,827	8.65	144,703	34,124
45	Rihand STPS-III	2,256.29	0.1932%	195,185	8.65	157,940	37,245
46	Singrauli STPS	9,460.78	0.8103%	818,426	8.65	662,254	156,172
47	Tanda STPS-II	67,801.93	5.8071%	5,865,364	8.65	4,746,135	1,119,229
48	Unchahar TPS-I	14,265.16	1.2218%	1,234,041	8.65	998,561	235,480
49	Unchahar TPS-II	20,606.26	1.7649%	1,782,592	8.65	1,442,438	340,154
50	Unchahar TPS-III	3,413.28	0.2923%	295,274	8.65	238,930	56,344
51	Unchahar TPS-IV	23,010.93	1.9709%	1,990,614	8.65	1,610,765	379,849
52	Bongaigaon TPS	44,605.09	3.8204%	3,858,667	8.65	3,122,356	736,311
Total		1,167,562.28	100%	101,002,687.00	8.65	81,729,358	19,273,329

(Aditya Prasad Das)
General Manager
NLDC



NLDC "Provisional National net SCED Benefits Distribution Statement" - Beneficiary
For the Month: October, 2024

Dated 10/02/2025

S. No.	State/Entity	Region	Total schedule Energy from SCED Generators (MWhr)	Beneficiary's share in (F) (Rs.)	Additional benefit from Generators (Rs)	Total benefit (Rs)
1	BIHAR	ER	3,309,020.47	9,906,361	2,527,168	12,433,529
2	ORISSA including ODISHA coal Power	ER	1,252,808.30	3,750,588	304,278	4,054,866
3	JHARKHAND	ER	595,928.14	1,784,056	340,096	2,124,152
4	DVC	ER	163,172.37	488,496	63,665	552,161
5	WEST BENGAL including COAL POWER - Rajasthan	ER	800,683.56	2,397,042	642,758	3,039,800
6	SIKKIM	ER	48,966.04	146,592	85,281	231,873
7	POWERGRID(PUSAULI)	ER	650.38	1,947	271	2,218
8	POWERGRID (ALIPURDUAR)	ER	826.56	2,475	779	3,254
9	NVVN BANGLADESH	ER	155,095.84	464,317	30,213	494,530
10	GOA (SR)	SR	59,276.77	177,459	67,625	245,084
11	ANDHRA PRADESH	SR	709,801.61	2,124,965	703,772	2,828,737
12	KARNATAKA	SR	1,189,011.64	3,559,597	1,019,679	4,579,276
13	KERALA	SR	931,680.70	2,789,214	595,324	3,384,538
14	TAMILNADU including SAIL SALEM	SR	1,794,123.24	5,371,146	1,720,416	7,091,562
15	TELANGANA including NSM II	SR	1,631,735.33	4,884,998	1,566,046	6,451,044
16	PUDU CHERRY	SR	107,474.20	321,750	81,858	403,608
17	PGCIL HVDC (SR)	SR	4,517.81	13,525	3,362	16,887
18	GUJARAT GUVNL	WR	3,027,487.61	9,063,524	1,733,923	10,797,447
19	MADHYA PRADESH Including RAJGARH SOLAR	WR	3,115,600.40	9,327,311	729,149	10,056,460
20	VINDHYACHAL HVDC	WR	410.31	1,228	40	1,268
21	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	1,433,737.90	4,292,245	516,819	4,809,064
22	Maharashtra Including NVVN coal	WR	3,097,721.61	9,273,787	1,033,911	10,307,698
23	GOA (WR)	WR	278,206.60	832,879	68,711	901,590
24	DNHDDPDCL	WR	641,531.91	1,920,583	304,880	2,225,463
25	HVDC CHAMPA	WR	1,882.63	5,636	185	5,821
26	HVDC Raigarh	WR	699.36	2,094	43	2,137
27	BHADRAWATI HVDC	WR	536.53	1,606	53	1,659
28	DELHI	NR	1,540,749.80	4,612,611	809,344	5,421,955
29	UTTAR PRADESH	NR	2,737,406.82	8,195,096	1,627,919	9,823,015
30	CHANDIGARH	NR	46,848.16	140,251	32,013	172,264
31	HIMACHAL PRADESH	NR	126,282.78	378,058	47,205	425,263
32	J & K	NR	469,174.06	1,404,587	297,458	1,702,045
33	PUNJAB	NR	906,667.27	2,714,330	178,701	2,893,031
34	RAJASTHAN	NR	1,451,063.88	4,344,114	585,866	4,929,980
35	UTTARAKHAND	NR	317,415.88	950,262	125,936	1,076,198
36	HARYANA	NR	1,019,532.73	3,052,220	429,571	3,481,791
37	RAILWAYS_UP_ISTS	NR	13,519.74	40,475	5,824	46,299
38	PGCIL HVDC (NR)	NR	3,519.23	10,536	4,352	14,888
39	ARUNACHAL PRADESH	NER	23,174.88	69,380	42,435	111,815
40	ASSAM	NER	571,530.98	1,711,018	646,806	2,357,824
41	MANIPUR	NER	38,107.68	114,085	73,704	187,789
42	MEGHALAYA	NER	46,310.88	138,643	89,570	228,213
43	MIZORAM	NER	9,070.22	27,154	15,811	42,965
44	NAGALAND	NER	27,864.48	83,419	48,783	132,202
45	TRIPURA	NER	36,192.72	108,352	70,000	178,352
46	HVDC BNC	NER	892.80	2,673	1,727	4,400
		All India	33,737,912.76	101,002,686	19,273,330	120,276,015

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