

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: September,2021**

Dated 16-03-2022

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
312399607	20,00,00,000	11,23,99,607	11,10,843.41

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
11,23,99,607	-	-	11,23,99,607	5,61,99,804	5,61,99,803	3,37,19,882	2,24,79,922

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	13,460.34	2.4305%	8,19,562	0.06	9,42,224	8,19,562	-
BRBCL	928.32	0.1676%	56,515	0.06	64,982	56,515	-
Darlipali STPS	1,579.59	0.2852%	96,169	0.06	1,10,571	96,169	-
FSTPP-I&II	10,740.57	1.9393%	6,53,930	0.06	7,51,840	6,53,930	-
FSTPP-III	7,034.98	1.2703%	4,28,344	0.06	4,92,449	4,28,344	-
KHSTPP-I	16,155.09	2.9170%	9,83,609	0.06	11,30,856	9,83,609	-
KHSTPP-II	31,640.36	5.7131%	19,26,451	0.06	22,14,825	19,26,451	-
MTPS-II	5,800.79	1.0474%	3,53,182	0.06	4,06,055	3,53,182	-
TSTPS-I	11,845.33	2.1388%	7,21,201	0.06	8,29,173	7,21,201	-
MPL	20,565.34	3.7133%	12,52,120	0.06	14,39,574	12,52,120	-
NPGC	11,392.07	2.0570%	6,93,618	0.06	7,97,445	6,93,618	-
Ramagundam Super Thermal PowerStation (U1-6)	51,081.50	9.2234%	31,10,120	0.06	35,75,705	31,10,120	-
Ramagundam Super Thermal PowerStation (U7)	11,515.45	2.0793%	7,01,138	0.06	8,06,081	7,01,138	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	30,887.19	5.5771%	18,80,592	0.06	21,62,103	18,80,592	-
Vallur Thermal Power Station	30,509.33	5.5088%	18,57,561	0.06	21,35,653	18,57,561	-
NTPL	12,886.20	2.3268%	7,84,594	0.06	9,02,034	7,84,594	-
Simhadri Super Thermal Power Station Stage I	3,130.58	0.5653%	1,90,618	0.06	2,19,140	1,90,618	-
Kudgi Super Thermal Power Station Unit I	25,261.61	4.5613%	15,38,065	0.06	17,68,313	15,38,065	-
SIPAT I	4,806.20	0.8678%	2,92,621	0.06	3,36,434	2,92,621	-
SIPAT II	8,230.44	1.4861%	5,01,111	0.06	5,76,131	5,01,111	-
KSTPS7	431.46	0.0779%	26,268	0.06	30,202	26,268	-
KSTPS I&II	1,095.95	0.1979%	66,732	0.06	76,717	66,732	-
SASAN	11,171.03	2.0171%	6,80,164	0.06	7,81,972	6,80,164	-
VSTPS II	3,089.26	0.5578%	1,88,090	0.06	2,16,248	1,88,090	-
VSTPS III	1,075.80	0.1942%	65,484	0.06	75,306	65,484	-
VSTPS IV	1,902.63	0.3435%	1,15,828	0.06	1,33,184	1,15,828	-
VSTPS V	2,256.96	0.4075%	1,37,409	0.06	1,57,987	1,37,409	-
VSTPS I	6,814.19	1.2304%	4,14,889	0.06	4,76,993	4,14,889	-
NSPCL	424.74	0.0767%	25,863	0.06	29,732	25,863	-
MOUDA II	2,681.65	0.4842%	1,63,272	0.06	1,87,716	1,63,272	-
MOUDA	10,673.17	1.9272%	6,49,850	0.06	7,47,122	6,49,850	-
GADARAWARA	27,407.86	4.9488%	16,68,730	0.06	19,18,550	16,68,730	-
SOLAPUR	2,189.82	0.3954%	1,33,328	0.06	1,53,288	1,33,328	-
LARA	-	0.0000%	-	-	-	-	-
Khargone	10,525.61	1.9005%	6,40,846	0.06	7,36,792	6,40,846	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	8,094.42	1.4615%	4,92,816	0.06	5,66,610	4,92,816	-
DADRI-II TPS	12,196.63	2.2023%	7,42,613	0.06	8,53,764	7,42,613	-
IGSTPS-JHAJJAR	2,515.35	0.4542%	1,53,156	0.06	1,76,074	1,53,156	-
RIHAND STPS	17,447.40	3.1503%	10,62,277	0.06	12,21,318	10,62,277	-
RIHAND-II STPS	6,793.30	1.2266%	4,13,608	0.06	4,75,531	4,13,608	-
RIHAND-III STPS	16,994.16	3.0685%	10,34,695	0.06	11,89,591	10,34,695	-
SINGRAULI STPS	33,778.63	6.0992%	20,56,643	0.06	23,64,504	20,56,643	-
TANDA-II STPS	23,913.26	4.3178%	14,55,957	0.06	16,73,928	14,55,957	-
UNCHAHAAR-I TPS	7,257.84	1.3105%	4,41,899	0.06	5,08,049	4,41,899	-
UNCHAHAAR-II TPS	7,786.70	1.4060%	4,74,102	0.06	5,45,069	4,74,102	-
UNCHAHAAR-III TPS	5,696.25	1.0285%	3,46,809	0.06	3,98,738	3,46,809	-
UNCHAHAAR-IV TPS	7,928.00	1.4315%	4,82,700	0.06	5,54,960	4,82,700	-
BONGAIGAON	12,231.60	2.2086%	7,44,737	0.06	8,56,212	7,44,737	-
Total	5,53,824.93	100.0000%	3,37,19,886	0.06	3,87,67,745	3,37,19,886	-

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	40,697.38	7.3063%	16,42,451	0.04	28,48,817	16,42,451	-
BRBCL	10,477.25	1.8810%	4,22,847	0.04	7,33,408	4,22,847	-
Darlipali STPS	206.83	0.0371%	8,340	0.04	14,478	8,340	-
FSTPP-I&II	20,942.55	3.7598%	8,45,200	0.04	14,65,979	8,45,200	-
FSTPP-III	7,501.78	1.3468%	3,02,760	0.04	5,25,125	3,02,760	-
KHSTPP-I	11,198.45	2.0104%	4,51,936	0.04	7,83,892	4,51,936	-
KHSTPP-II	4,624.46	0.8302%	1,86,628	0.04	3,23,712	1,86,628	-
MTPS-II	2,695.83	0.4840%	1,08,803	0.04	1,88,708	1,08,803	-
TSTPS-I	3,740.55	0.6715%	1,50,953	0.04	2,61,839	1,50,953	-
MPL	14,896.60	2.6743%	6,01,181	0.04	10,42,762	6,01,181	-
NPGC	5,399.08	0.9693%	2,17,898	0.04	3,77,936	2,17,898	-
Ramagundam Super Thermal PowerStation (U1-6)	22,867.22	4.1053%	9,22,868	0.04	16,00,705	9,22,868	-
Ramagundam Super Thermal PowerStation (U7)	5,343.22	0.9593%	2,15,650	0.04	3,74,025	2,15,650	-
Simhadri Super Thermal PowerStation Stage I	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	13,203.87	2.3705%	5,32,887	0.04	9,24,271	5,32,887	-
Vallur Thermal Power Station	29,619.05	5.3174%	11,95,347	0.04	20,73,333	11,95,347	-
NTPL	16,929.39	3.0393%	6,83,232	0.04	11,85,057	6,83,232	-
Simhadri Super Thermal Power Station Stage I	13,322.29	2.3917%	5,37,652	0.04	9,32,560	5,37,652	-
Kudgi Super Thermal Power Station Unit I	38,709.47	6.9494%	15,62,220	0.04	27,09,663	15,62,220	-
SIPAT I	3,062.16	0.5497%	1,23,572	0.04	2,14,351	1,23,572	-
SIPAT II	4,839.05	0.8687%	1,95,283	0.04	3,38,734	1,95,283	-
KSTPS7	460.38	0.0827%	18,591	0.04	32,227	18,591	-
KSTPS I&II	3,777.94	0.6782%	1,52,459	0.04	2,64,455	1,52,459	-
SASAN	666.45	0.1196%	26,886	0.04	46,651	26,886	-
VSTPS II	3,370.83	0.6052%	1,36,048	0.04	2,35,958	1,36,048	-
VSTPS III	477.07	0.0856%	19,243	0.04	33,395	19,243	-
VSTPS IV	633.82	0.1138%	25,582	0.04	44,368	25,582	-
VSTPS V	1,937.10	0.3478%	78,185	0.04	1,35,597	78,185	-
VSTPS I	3,853.80	0.6919%	1,55,539	0.04	2,69,766	1,55,539	-
NSPCL	9,696.22	1.7407%	3,91,308	0.04	6,78,736	3,91,308	-
MOUDA II	34,744.47	6.2376%	14,02,208	0.04	24,32,113	14,02,208	-
MOUDA	21,638.65	3.8847%	8,73,278	0.04	15,14,705	8,73,278	-
GADARAWARA	16,398.87	2.9440%	6,61,809	0.04	11,47,921	6,61,809	-
SOLAPUR	70,572.56	12.6697%	28,48,139	0.04	49,40,079	28,48,139	-
LARA	-	0.0000%	-	-	-	-	-
Khargone	16,490.45	2.9605%	6,65,518	0.04	11,54,332	6,65,518	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	940.67	0.1689%	37,969	0.04	65,847	37,969	-
DADRI-II TPS	10,125.89	1.8179%	4,08,663	0.04	7,08,812	4,08,663	-
IGSTPS-JHAJAR	64,026.00	11.4944%	25,83,932	0.04	44,81,820	25,83,932	-
RIHAND STPS	30.50	0.0055%	1,236	0.04	2,135	1,236	-
RIHAND-II STPS	172.03	0.0309%	6,946	0.04	12,042	6,946	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	319.15	0.0573%	12,881	0.04	22,340	12,881	-
TANDA-II STPS	4,854.23	0.8715%	1,95,913	0.04	3,39,796	1,95,913	-
UNCHAHAAR-I TPS	1,268.91	0.2278%	51,209	0.04	88,824	51,209	-
UNCHAHAAR-II TPS	4,233.49	0.7600%	1,70,847	0.04	2,96,344	1,70,847	-
UNCHAHAAR-III TPS	1,258.88	0.2260%	50,805	0.04	88,122	50,805	-
UNCHAHAAR-IV TPS	1,277.36	0.2293%	51,546	0.04	89,415	51,546	-
BONGAIGAON	13,516.32	2.4265%	5,45,475	0.04	9,46,142	5,45,475	-
Total	5,57,018.48	100.0000%	2,24,79,923	0.04	3,89,91,297	2,24,79,923	-

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: September,2021**

Dated **16-03-2022**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	20,93,336.60	44,89,175	-	44,89,175
2	ORISSA including ODISHA coal Power	ER	9,38,730.46	20,13,114	-	20,13,114
3	JHARKHAND	ER	3,84,519.64	8,24,605	-	8,24,605
4	DVC	ER	1,31,939.85	2,82,946	-	2,82,946
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,98,868.98	14,98,729	-	14,98,729
6	SIKKIM	ER	15,776.54	33,833	-	33,833
7	POWERGRID(PUSAULI)	ER	626.71	1,344	-	1,344
8	POWERGRID (ALIPURDUAR)	ER	706.77	1,516	-	1,516
9	NVVN BANGLADESH	ER	1,44,360.40	3,09,582	-	3,09,582
10	GOA (SR)	SR	47,889.15	1,02,699	-	1,02,699
11	ANDHRA PRADESH	SR	6,68,228.17	14,33,020	-	14,33,020
12	KARNATAKA	SR	7,44,087.34	15,95,700	-	15,95,700
13	KERALA	SR	6,72,497.33	14,42,175	-	14,42,175
14	TAMILNADU	SR	13,01,537.38	27,91,156	-	27,91,156
15	TELANGANA including NSM II	SR	8,90,075.72	19,08,773	-	19,08,773
16	PUDU CHERRY	SR	1,12,819.74	2,41,943	-	2,41,943
17	PGCIL HVDC (SR)	SR	2,522.55	5,410	-	5,410
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	23,90,593.18	51,26,643	-	51,26,643
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,25,311.98	69,16,703	-	69,16,703
22	VINDHYACHAL HVDC	WR	428.01	918	-	918
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	8,74,234.03	18,74,801	-	18,74,801
24	Maharashtra Including NVVN coal	WR	27,51,501.79	59,00,615	-	59,00,615
25	GOA (WR)	WR	2,59,391.45	5,56,267	-	5,56,267
26	Daman and Diu DD	WR	1,67,088.04	3,58,321	-	3,58,321
27	Dadra and Nagar HaveliDNH	WR	4,04,178.81	8,66,764	-	8,66,764
28	HVDC CHAMPA	WR	1,818.97	3,901	-	3,901
29	HVDC Raigarh	WR	-	-	-	-
30	BHADRAWATI HVDC	WR	563.58	1,209	-	1,209
31	DELHI	NR	14,46,846.63	31,02,772	-	31,02,772
32	UTTAR PRADESH	NR	22,23,392.76	47,68,081	-	47,68,081
33	CHANDIGARH	NR	23,479.39	50,352	-	50,352
34	HIMACHAL PRADESH	NR	82,722.75	1,77,400	-	1,77,400
35	J & K	NR	3,48,346.56	7,47,032	-	7,47,032
36	PUNJAB	NR	6,65,243.21	14,26,619	-	14,26,619
37	RAJASTHAN	NR	10,24,828.14	21,97,751	-	21,97,751
38	UTTARAKHAND	NR	2,26,447.12	4,85,617	-	4,85,617
39	HARYANA	NR	8,25,025.97	17,69,274	-	17,69,274
40	RAILWAYS_UP_ISTS	NR	18,629.73	39,952	-	39,952
41	PG-AGRA	NR	1,265.38	2,714	-	2,714
42	PG-BALLIA	NR	511.06	1,096	-	1,096
43	PG-BHIWADI	NR	559.37	1,200	-	1,200
44	PG-DADRI	NR	386.69	829	-	829
45	PG-KURUKSHETRA	NR	1,455.93	3,122	-	3,122
46	PG-RIHAND	NR	518.44	1,112	-	1,112
47	ARUNACHAL PRADESH	NER	9,003.55	19,308	-	19,308
48	ASSAM	NER	2,99,191.19	6,41,618	-	6,41,618
49	MANIPUR	NER	30,316.50	65,014	-	65,014
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	5,877.04	12,603	-	12,603
52	NAGALAND	NER	22,249.73	47,715	-	47,715
53	TRIPURA	NER	25,785.69	55,298	-	55,298
54	HVDC BNC	NER	684.44	1,468	-	1,468
		All India	2,62,06,400.44	5,61,99,809	-	5,61,99,809

(G Chakraborty)
Chief General Manager
NLDC