

**Format SCED8:NLDC "Revised National net SCED Expenses Distribution Statement"- SCED Generator
For the Month: March,2021**

Revision-2

Dated

11-Mar-25

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (D)
17,97,50,112.00	8,16,68,937	9,80,81,175	10,98,659.68

Table 2: Share of System Savings for Merchant Generators

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
9,80,81,175	-	-	9,80,81,175	4,90,40,588	4,90,40,587	2,94,24,353	1,96,16,235

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	4,838.70	0.8856%	2,60,578	0.05	3,38,709	2,60,578	-
BRBCL	279.41	0.0511%	15,036	0.05	19,559	15,036	-
Darlipali STPS	831.39	0.1521%	44,754	0.05	58,197	44,754	-
FSTPP-I&II	23,205.62	2.4522%	12,49,123	0.05	16,24,393	12,49,123	-
FSTPP-III	6,080.95	1.1124%	3,27,317	0.05	4,25,667	3,27,317	-
KHSTPP-I	7,406.81	1.3550%	3,98,700	0.05	5,18,477	3,98,700	-
KHSTPP-II	1,252.91	0.2292%	67,441	0.05	87,704	67,441	-
MTPS-II	18,649.61	3.4117%	10,03,871	0.05	13,05,473	10,03,871	-
TSTPS-I	1,077.99	0.1972%	58,025	0.05	75,459	58,025	-
MPL	9,974.45	1.8247%	5,36,906	0.05	6,98,212	5,36,906	-
NPGC	3,343.81	0.6117%	1,79,989	0.05	2,34,067	1,79,989	-
Ramagundam Super Thermal PowerStation (U1-6)	6,654.56	1.2174%	3,58,212	0.05	4,65,819	3,58,212	-
Ramagundam Super Thermal PowerStation (U7)	1,117.04	0.2043%	60,114	0.05	78,193	60,114	-
Simhadri Super Thermal PowerStation Stage I	6,096.81	1.1153%	3,28,170	0.05	4,26,777	3,28,170	-
Talcher Super Thermal PowerStation Stage II	1,776.78	0.3250%	95,629	0.05	1,24,375	95,629	-
Vallur Thermal Power Station	21,695.76	3.9690%	11,67,853	0.05	15,18,703	11,67,853	-
NTPL	11,456.64	2.0958%	6,16,676	0.05	8,01,965	6,16,676	-
Simhadri Super Thermal Power Station Stage I	1,031.14	0.1886%	55,494	0.05	72,180	55,494	-
Kudgi Super Thermal Power Station Unit I	14,106.38	2.5806%	7,59,325	0.05	9,87,446	7,59,325	-
SIPAT I	1,705.71	0.3120%	91,804	0.05	1,19,400	91,804	-
SIPAT II	2,824.39	0.5167%	1,52,036	0.05	1,97,707	1,52,036	-
KSTPS7	453.40	0.0829%	24,393	0.05	31,738	24,393	-
KSTPS I&II	4,239.52	0.7756%	2,28,215	0.05	2,96,766	2,28,215	-
SASAN	905.79	0.1657%	48,756	0.05	63,405	48,756	-
VSTPS II	7,247.42	1.3258%	3,90,108	0.05	5,07,319	3,90,108	-
VSTPS III	6,539.38	1.1963%	3,52,004	0.05	4,57,756	3,52,004	-
VSTPS IV	1,314.91	0.2405%	70,766	0.05	92,043	70,766	-
VSTPS V	3,540.74	0.6477%	1,90,582	0.05	2,47,852	1,90,582	-
VSTPS I	3,432.40	0.6279%	1,84,756	0.05	2,40,268	1,84,756	-
NSPCL	1,426.20	0.2609%	76,768	0.05	99,834	76,768	-
MOUDA II	13,553.93	2.4795%	7,29,577	0.05	9,48,775	7,29,577	-
MOUDA	6,073.51	1.1111%	3,26,934	0.05	4,25,146	3,26,934	-
GADARAWARA	38,060.14	6.9626%	20,48,700	0.05	26,64,210	20,48,700	-
SOLAPUR	19,041.04	3.4833%	10,24,938	0.05	13,32,873	10,24,938	-
LARA	2,277.56	0.4166%	1,22,582	0.05	1,59,429	1,22,582	-
Khargone	48,685.83	8.9064%	26,20,651	0.05	34,08,008	26,20,651	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	63,384.04	11.5953%	34,11,842	0.05	44,36,883	34,11,842	-
DADRI-II TPS	29,096.59	5.3228%	15,66,199	0.05	20,36,761	15,66,199	-
IGSTPS-JHAJJAR	4,276.61	0.7824%	2,30,216	0.05	2,99,363	2,30,216	-
RIHAND STPS	5,211.72	0.9534%	2,80,532	0.05	3,64,820	2,80,532	-
RIHAND-II STPS	1,754.62	0.3210%	94,452	0.05	1,22,823	94,452	-
RIHAND-III STPS	4,202.01	0.7687%	2,26,185	0.05	2,94,141	2,26,185	-
SINGRAULI STPS	11,481.49	2.1004%	6,18,029	0.05	8,03,704	6,18,029	-
TANDA-II STPS	34,519.04	6.3148%	18,58,089	0.05	24,16,333	18,58,089	-
UNCHAHAAR-I TPS	29,752.36	5.4428%	16,01,509	0.05	20,82,665	16,01,509	-
UNCHAHAAR-II TPS	19,904.84	3.6413%	10,71,429	0.05	13,93,339	10,71,429	-
UNCHAHAAR-III TPS	-	0.0000%	-	-	-	-	-
UNCHAHAAR-IV TPS	33,079.55	6.0515%	17,80,615	0.05	23,15,568	17,80,615	-
BONGAIGAON	7,774.32	1.4222%	4,18,473	0.05	5,44,202	4,18,473	-
Total	5,46,635.77	100.0000%	2,94,24,353	0.05	3,82,64,506	2,94,24,353	-

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
		1					

BARH	22,287.43	4.0374%	7,91,985	0.04	15,60,120	7,91,985	-
BRBCL	3,137.00	0.5683%	1,11,479	0.04	2,19,590	1,11,479	-
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	6,001.96	1.0873%	2,13,287	0.04	4,20,137	2,13,287	-
FSTPP-III	2,409.33	0.4365%	85,625	0.04	1,68,653	85,625	-
KHSTPP-I	2,058.60	0.3729%	73,149	0.04	1,44,102	73,149	-
KHSTPP-II	-	0.0000%	-	-	-	-	-
MTPS-II	3,674.20	0.6656%	1,30,566	0.04	2,57,194	1,30,566	-
TSTPS-I	4,581.78	0.8300%	1,62,815	0.04	3,20,725	1,62,815	-
MPL	4,732.43	0.8573%	1,68,170	0.04	3,31,270	1,68,170	-
NPGC	2,342.29	0.4243%	83,232	0.04	1,63,960	83,232	-
Ramagundam Super Thermal Power Station (U1-6)	7,247.82	1.3130%	2,57,561	0.04	5,07,347	2,57,561	-
Ramagundam Super Thermal Power Station (U7)	881.42	0.1597%	31,327	0.04	61,699	31,327	-
Simhadri Super Thermal Power Station Stage II	19,987.91	3.6208%	7,10,265	0.04	13,99,154	7,10,265	-
Talcher Super Thermal Power Station Stage II	15,963.87	2.8919%	5,67,282	0.04	11,17,471	5,67,282	-
Vallur Thermal Power Station	30,350.61	5.4981%	10,78,520	0.04	21,24,542	10,78,520	-
NTPL	19,185.47	3.4755%	6,81,762	0.04	13,42,983	6,81,762	-
Simhadri Super Thermal Power Station Stage I	33,729.15	6.1101%	11,98,572	0.04	23,61,040	11,98,572	-
Kudgi Super Thermal Power Station Unit I	1,15,439.02	20.9120%	41,02,147	0.04	80,80,731	41,02,147	-
SIPAT I	717.51	0.1300%	25,501	0.04	50,226	25,501	-
SIPAT II	162.70	0.0295%	5,787	0.04	11,389	5,787	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	156.98	0.0284%	5,571	0.04	10,989	5,571	-
VSTPS III	157.51	0.0285%	5,591	0.04	11,026	5,591	-
VSTPS IV	173.90	0.0315%	6,179	0.04	12,173	6,179	-
VSTPS V	94.86	0.0172%	3,374	0.04	6,640	3,374	-
VSTPS I	815.52	0.1477%	28,973	0.04	57,087	28,973	-
NSPCL	3,478.40	0.6301%	1,23,602	0.04	2,43,488	1,23,602	-
MOUDA II	39,375.90	7.1330%	13,99,226	0.04	27,56,313	13,99,226	-
MOUDA	9,449.20	1.7117%	3,35,771	0.04	6,61,444	3,35,771	-
GADARAWARA	77.95	0.0141%	2,766	0.04	5,456	2,766	-
SOLAPUR	34,833.23	6.3101%	12,37,804	0.04	24,38,326	12,37,804	-
LARA	30.00	0.0054%	1,059	0.04	2,100	1,059	-
Khargone	1,972.57	0.3573%	70,089	0.04	1,38,080	70,089	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	824.15	0.1493%	29,287	0.04	57,690	29,287	-
DADRI-II TPS	24,804.83	4.4934%	8,81,436	0.04	17,36,338	8,81,436	-
IGSTPS-JHAJJAR	94,872.98	17.1864%	33,71,325	0.04	66,41,109	33,71,325	-
RIHAND STPS	71.13	0.0129%	2,530	0.04	4,979	2,530	-
RIHAND-II STPS	25.52	0.0046%	902	0.04	1,787	902	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	412.52	0.0747%	14,653	0.04	28,876	14,653	-
TANDA-II STPS	960.84	0.1741%	34,152	0.04	67,259	34,152	-
UNCHAHAHAR-I TPS	2,509.08	0.4545%	89,156	0.04	1,75,636	89,156	-
UNCHAHAHAR-II TPS	6,421.51	1.1633%	2,28,196	0.04	4,49,505	2,28,196	-
UNCHAHAHAR-III TPS	-	0.0000%	-	-	-	-	-
UNCHAHAHAR-IV TPS	2,795.69	0.5064%	99,337	0.04	1,95,698	99,337	-
BONGAIGAON	32,819.18	5.9452%	11,66,224	0.04	22,97,343	11,66,224	-
Total	5,52,023.91	100.0000%	1,96,16,235	0.04	3,86,41,675	1,96,16,235	-

sd/
(Aditya Prasad Das)
General Manager
NLDC

**Format SCED9:NLDC "Revised National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: March-2021**

Revision-2

Dated 11-Mar-25

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	21,86,749.33	33,24,046	-	33,24,043
2	ORISSA including ODISHA coal Power	ER	7,90,629.18	12,01,824	-	12,01,824
3	JHARKHAND	ER	3,51,560.42	5,34,402	-	5,34,402
4	DVC	ER	1,66,752.95	2,53,479	-	2,53,479
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,98,962.91	12,14,492	-	12,14,492
6	SIKKIM	ER	38,583.77	58,651	-	58,651
7	POWERGRID(PUSAULI)	ER	625.12	950	-	950
8	POWERGRID (ALIPURDUAR)	ER	409.20	622	-	622
9	NVVN BANGLADESH	ER	1,54,049.94	2,34,169	-	2,34,169
10	GOA (SR)	SR	57,367.29	87,203	-	87,203
11	ANDHRA PRADESH	SR	10,65,186.24	16,19,174	-	16,19,174
12	KARNATAKA	SR	20,28,032.23	30,82,782	-	30,82,782
13	KERALA	SR	8,76,265.48	13,31,998	-	13,31,998
14	TAMILNADU	SR	16,56,717.73	25,18,352	-	25,18,352
15	TELANGANA including NSM II	SR	13,94,791.16	21,20,202	-	21,20,202
16	PUDU CHERRY	SR	1,30,615.08	1,98,546	-	1,98,546
17	PGCIL HVDC (SR)	SR	3,622.43	5,506	-	5,506
18	TRISSUR HVDC	SR	588.27	894	-	894
19	PUGALUR HVDC	SR	1,138.38	1,730	-	1,730
20	GUJARAT GUVNL	WR	23,25,947.11	35,35,638	-	35,35,638
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	36,29,322.34	55,16,880	-	55,16,880
22	VINDHYACHAL HVDC	WR	428.16	651	-	651
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	12,94,579.37	19,67,870	-	19,67,870
24	Maharashtra Including NVVN coal	WR	32,16,725.17	48,89,697	-	48,89,697
25	GOA (WR)	WR	2,72,896.47	4,14,826	-	4,14,826
26	Daman and Diu DD	WR	1,95,234.27	2,96,773	-	2,96,773
27	Dadra and Nagar Haveli DNH	WR	4,95,639.83	7,53,415	-	7,53,415
28	HVDC CHAMPA	WR	2,644.51	4,020	-	4,020
29	HVDC Raigarh	WR	178.14	271	-	271
30	BHADRAWATI HVDC	WR	570.24	867	-	867
31	DELHI	NR	18,18,913.77	27,64,904	-	27,64,904
32	UTTAR PRADESH	NR	26,45,337.47	40,21,139	-	40,21,139
33	CHANDIGARH	NR	26,626.17	40,474	-	40,474
34	HIMACHAL PRADESH	NR	1,28,768.80	1,95,740	-	1,95,740
35	J & K	NR	4,67,230.30	7,10,230	-	7,10,230
36	PUNJAB	NR	9,13,390.10	13,88,431	-	13,88,431
37	RAJASTHAN	NR	12,18,982.32	18,52,957	-	18,52,957
38	UTTARAKHAND	NR	2,99,673.55	4,55,529	-	4,55,529
39	HARYANA	NR	11,19,216.79	17,01,305	-	17,01,305
40	RAILWAYS_UP_ISTS	NR	32,299.90	49,099	-	49,099
41	PG-AGRA	NR	1,695.22	2,577	-	2,577
42	PG-BALLIA	NR	684.65	1,041	-	1,041
43	PG-BHIWADI	NR	505.09	768	-	768
44	PG-DADRI	NR	381.25	580	-	580
45	PG-KURUKSHETRA	NR	1,463.94	2,225	-	2,225
46	PG-RIHAND	NR	537.46	817	-	817
47	ARUNACHAL PRADESH	NER	19,697.62	29,942	-	29,942
48	ASSAM	NER	3,42,447.04	5,20,549	-	5,20,549
49	MANIPUR	NER	10,757.99	16,353	-	16,353
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	17,662.25	26,848	-	26,848
52	NAGALAND	NER	24,517.78	37,269	-	37,269
53	TRIPURA	NER	33,364.28	50,717	-	50,717
54	HVDC BNC	NER	767.20	1,166	-	1,166
		All India	3,22,61,733.67	4,90,40,590	-	4,90,40,587

sd/-
(Aditya Prasad Das)
General Manager
NLDC