

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement" - SCED Generator  
For the Month: March,2023**

Revision - 2

Dated **11-Mar-25**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
53,99,43,598.00	2,45,41,346	51,54,02,252	12,09,498.90

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
51,54,02,252	-	-	51,54,02,252	25,77,01,126	25,77,01,126	15,46,20,676	10,30,80,450

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN  
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	22,947.93	3.8125%	58,94,913	0.26	16,06,355	16,06,355	42,88,559
BRBCL	2,257.18	0.3750%	5,79,828	0.26	1,58,002	1,58,002	4,21,826
Darlipali STPS	453.12	0.0753%	1,16,429	0.26	31,718	31,718	84,711
FSTPP-I&II	35,987.17	5.9790%	92,44,770	0.26	25,19,102	25,19,102	67,25,668
FSTPP-III	16,674.78	2.7704%	42,83,611	0.26	11,67,235	11,67,235	31,16,376
KHSTPP-I	7,718.37	1.2824%	19,82,856	0.26	5,40,286	5,40,286	14,42,570
KHSTPP-II	26,494.96	4.4020%	68,06,402	0.26	18,54,647	18,54,647	49,51,755
MTPS-II	4,969.10	0.8256%	12,76,548	0.26	3,47,837	3,47,837	9,28,711
TSTPS-I	491.91	0.0817%	1,26,325	0.26	34,433	34,433	91,892
MPL	6,888.74	1.1445%	17,69,634	0.26	4,82,211	4,82,211	12,87,423
NGPC	27,533.50	4.5745%	70,73,123	0.26	19,27,345	19,27,345	51,45,778
Barh-I	8,864.95	1.4729%	22,77,408	0.26	6,20,546	6,20,546	16,56,862
Ramagundam Super Thermal PowerStation (U1-6)	36,926.73	6.1351%	94,86,133	0.26	25,84,871	25,84,871	69,01,262
Ramagundam Super Thermal PowerStation (U7)	8,432.39	1.4010%	21,66,236	0.26	5,90,267	5,90,267	15,75,969
Simhadri Super Thermal PowerStation Stage II	14,173.56	2.3548%	36,41,008	0.26	9,92,149	9,92,149	26,48,859
Talcher Super Thermal PowerStation Stage II	3,760.01	0.6247%	9,65,915	0.26	2,63,201	2,63,201	7,02,714
Vallur Thermal Power Station	37,884.05	6.2942%	97,32,135	0.26	26,51,884	26,51,884	70,80,251
NTPL	20,111.87	3.3414%	51,66,495	0.26	14,07,831	14,07,831	37,58,664
Simhadri Super Thermal Power Station Stage I	937.78	0.1558%	2,40,899	0.26	65,645	65,645	1,75,254
Kudgi Super Thermal Power Station Unit I	1,464.99	0.2434%	3,76,347	0.26	1,02,549	1,02,549	2,73,798
SIPAT I	2,270.56	0.3772%	5,83,229	0.26	1,58,939	1,58,939	4,24,290
SIPAT II	1,357.08	0.2255%	3,48,670	0.26	94,995	94,995	2,53,675
KSTPS7	1,079.42	0.1793%	2,77,235	0.26	75,559	75,559	2,01,676
KSTPS I&II	7,285.24	1.2104%	18,71,529	0.26	5,09,967	5,09,967	13,61,562
SASAN	650.44	0.1081%	1,67,145	0.26	45,531	45,531	1,21,614
VSTPS II	3,757.88	0.6243%	9,65,297	0.26	2,63,051	2,63,051	7,02,246
VSTPS III	1,859.91	0.3090%	4,77,778	0.26	1,30,193	1,30,193	3,47,585
VSTPS IV	4,617.10	0.7671%	11,86,095	0.26	3,23,197	3,23,197	8,62,898
VSTPS V	1,306.77	0.2171%	3,35,681	0.26	91,474	91,474	2,44,207
VSTPS I	1,296.45	0.2154%	3,33,053	0.26	90,752	90,752	2,42,301
NSPCL	4,688.00	0.7789%	12,04,340	0.26	3,28,160	3,28,160	8,76,180
MOUDA II	15,365.50	2.5529%	39,47,311	0.26	10,75,585	10,75,585	28,71,726
MOUDA	10,071.44	1.6733%	25,87,268	0.26	7,05,001	7,05,001	18,82,267
GADARAWARA	23,870.15	3.9659%	61,32,101	0.26	16,70,911	16,70,911	44,61,190
SOLAPUR	16,655.00	2.7671%	42,78,509	0.26	11,65,850	11,65,850	31,12,659
LARA	8,179.20	1.3589%	21,01,140	0.26	5,72,544	5,72,544	15,28,596
Khargone	8,924.56	1.4828%	22,92,715	0.26	6,24,719	6,24,719	16,67,996
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	5,951.83	0.9889%	15,29,044	0.26	4,16,628	4,16,628	11,12,416
DADRI-II TPS	4,023.35	0.6685%	10,33,639	0.26	2,81,634	2,81,634	7,52,005
IGSTPS-JHAJJAR	16,178.90	2.6880%	41,56,204	0.26	11,32,523	11,32,523	30,23,681
RIHAND STPS	15,641.51	2.5987%	40,18,128	0.26	10,94,905	10,94,905	29,23,223
RIHAND-II STPS	10,405.68	1.7288%	26,73,082	0.26	7,28,397	7,28,397	19,44,685
RIHAND-III STPS	18,021.00	2.9941%	46,29,498	0.26	12,61,470	12,61,470	33,68,028
SINGRAULI STPS	17,874.23	2.9697%	45,91,770	0.26	12,51,196	12,51,196	33,40,574
TANDA-II STPS	49,603.48	8.2413%	1,27,42,754	0.26	34,72,243	34,72,243	92,70,511
UNCHAHAAR-I TPS	8,224.04	1.3664%	21,12,737	0.26	5,75,682	5,75,682	15,37,055
UNCHAHAAR-II TPS	16,515.84	2.7440%	42,42,791	0.26	11,56,109	11,56,109	30,86,682
UNCHAHAAR-III TPS	5,520.07	0.9171%	14,18,026	0.26	3,86,405	3,86,405	10,31,621
UNCHAHAAR-IV TPS	19,947.72	3.3142%	51,24,438	0.26	13,96,340	13,96,340	37,28,098
BONGAIGAON	15,775.18	2.6209%	40,52,453	0.26	11,04,262	11,04,262	29,48,191
<b>Total</b>	<b>6,01,890.59</b>	<b>100.0000%</b>	<b>15,46,20,675</b>	<b>0.26</b>	<b>4,21,32,336</b>	<b>4,21,32,336</b>	<b>11,24,88,340</b>

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	4,839.22	0.7962%	8,20,727	0.17	3,38,745	3,38,745	4,81,981
BRBCL	7,797.24	1.2833%	13,22,831	0.17	5,45,807	5,45,807	7,77,024
Darlipali STPS	149.77	0.0246%	25,358	0.17	10,484	10,484	14,874
FSTPP-I&II	3,438.88	0.5660%	5,83,435	0.17	2,40,721	2,40,721	3,42,714
FSTPP-III	1,651.91	0.2719%	2,80,276	0.17	1,15,633	1,15,633	1,64,643
KHSTPP-I	9,022.08	1.4849%	15,30,642	0.17	6,31,545	6,31,545	8,99,097
KHSTPP-II	9,507.35	1.5647%	16,12,900	0.17	6,65,514	6,65,514	9,47,386
MTPS-II	1,286.08	0.2117%	2,18,221	0.17	90,026	90,026	1,28,195
TSTPS-I	6,027.74	0.9920%	10,22,558	0.17	4,21,941	4,21,941	6,00,617
MPL	5,743.61	0.9453%	9,74,419	0.17	4,02,053	4,02,053	5,72,366
NPGC	6,540.43	1.0764%	11,09,558	0.17	4,57,830	4,57,830	6,51,728
Barh-I	4,354.76	0.7167%	7,38,778	0.17	3,04,833	3,04,833	4,33,945
Ramagundam Super Thermal PowerStation (U1-6)	29,622.54	4.8753%	50,25,481	0.17	20,73,578	20,73,578	29,51,903
Ramagundam Super Thermal PowerStation (U7)	3,151.89	0.5187%	5,34,678	0.17	2,20,632	2,20,632	3,14,046
Simhadri Super Thermal PowerStation Stage II	32,819.12	5.4014%	55,67,787	0.17	22,97,338	22,97,338	32,70,449
Talcher Super Thermal PowerStation Stage II	9,239.16	1.5206%	15,67,441	0.17	6,46,741	6,46,741	9,20,700
Vallur Thermal Power Station	15,116.46	2.4879%	25,64,539	0.17	10,58,152	10,58,152	15,06,387
NTPL	23,356.59	3.8440%	39,62,412	0.17	16,34,961	16,34,961	23,27,451
Simhadri Super Thermal Power Station Stage I	45,898.43	7.5540%	77,86,697	0.17	32,12,890	32,12,890	45,73,807
Kudgi Super Thermal Power Station Unit I	85,782.05	14.1180%	1,45,52,898	0.17	60,04,743	60,04,743	85,48,155
SIPAT I	164.26	0.0270%	27,832	0.17	11,498	11,498	16,334
SIPAT II	147.97	0.0244%	25,152	0.17	10,358	10,358	14,794
KSTPS7	377.33	0.0621%	64,013	0.17	26,413	26,413	37,600
KSTPS I&II	2,677.16	0.4406%	4,54,172	0.17	1,87,401	1,87,401	2,66,771
SASAN	876.38	0.1442%	1,48,642	0.17	61,347	61,347	87,295
VSTPS II	155.41	0.0256%	26,389	0.17	10,879	10,879	15,510
VSTPS III	47.68	0.0078%	8,040	0.17	3,338	3,338	4,702
VSTPS IV	6.10	0.0010%	1,031	0.17	427	427	604
VSTPS V	193.22	0.0318%	32,780	0.17	13,526	13,526	19,254
VSTPS I	1,271.31	0.2092%	2,15,644	0.17	88,991	88,991	1,26,653
NSPCL	2,935.53	0.4831%	4,97,982	0.17	2,05,487	2,05,487	2,92,495
MOUDA II	34,653.41	5.7032%	58,78,884	0.17	24,25,739	24,25,739	34,53,145
MOUDA	33,018.00	5.4341%	56,01,495	0.17	23,11,260	23,11,260	32,90,235
GADARAWARA	13,945.42	2.2951%	23,65,799	0.17	9,76,179	9,76,179	13,89,620
SOLAPUR	30,820.80	5.0725%	52,28,756	0.17	21,57,456	21,57,456	30,71,300
LARA	5,529.72	0.9101%	9,38,135	0.17	3,87,081	3,87,081	5,51,054
Khargone	29,703.52	4.8886%	50,39,191	0.17	20,79,246	20,79,246	29,59,945
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	17,779.16	2.9261%	30,16,237	0.17	12,44,541	12,44,541	17,71,696
DADRI-II TPS	40,981.10	6.7447%	69,52,467	0.17	28,68,677	28,68,677	40,83,790
IGSTPS-JHAJJAR	39,813.44	6.5525%	67,54,346	0.17	27,86,941	27,86,941	39,67,405
RIHAND STPS	2,027.92	0.3338%	3,44,083	0.17	1,41,954	1,41,954	2,02,129
RIHAND-II STPS	1,924.10	0.3167%	3,26,456	0.17	1,34,687	1,34,687	1,91,769
RIHAND-III STPS	164.42	0.0271%	27,935	0.17	11,510	11,510	16,425
SINGRAULI STPS	265.76	0.0437%	45,046	0.17	18,603	18,603	26,443
TANDA-II STPS	16,449.81	2.7073%	27,90,697	0.17	11,51,487	11,51,487	16,39,210
UNCHAHAH-I TPS	3,161.23	0.5203%	5,36,328	0.17	2,21,286	2,21,286	3,15,042
UNCHAHAH-II TPS	3,343.39	0.5503%	5,67,252	0.17	2,34,037	2,34,037	3,33,215
UNCHAHAH-III TPS	4,020.57	0.6617%	6,82,083	0.17	2,81,440	2,81,440	4,00,643
UNCHAHAH-IV TPS	2,452.00	0.4035%	4,15,930	0.17	1,71,640	1,71,640	2,44,290
BONGAIGAON	13,356.92	2.1983%	22,66,018	0.17	9,34,984	9,34,984	13,31,034
<b>Total</b>	<b>6,07,608.31</b>	<b>100.0000%</b>	<b>10,30,80,451</b>	<b>0.17</b>	<b>4,25,32,580</b>	<b>4,25,32,580</b>	<b>6,05,47,870</b>

sd/-  
(Aditya Prasad Das)  
General Manager  
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: March,2023**

Revision - 2

Dated 11-Mar-25

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	30,26,685.69	2,32,01,113	1,56,39,306	3,88,40,419
2	ORISSA including ODISHA coal Power	ER	10,31,684.04	79,08,393	14,98,133	94,06,526
3	JHARKHAND	ER	3,38,781.69	25,96,937	14,65,240	40,62,177
4	DVC	ER	1,63,797.19	12,55,590	4,19,991	16,75,581
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,39,796.44	64,37,475	44,07,876	1,08,45,351
6	SIKKIM	ER	17,120.82	1,31,240	46,293	1,77,533
7	POWERGRID(PUSAULI)	ER	445.84	3,418	3,105	6,523
8	POWERGRID (ALIPURDUAR)	ER	425.26	3,260	3,977	7,237
9	NVVN BANGLADESH	ER	1,43,604.34	11,00,802	4,69,843	15,70,645
10	GOA (SR)	SR	66,204.62	5,07,493	5,10,906	10,18,399
11	ANDHRA PRADESH	SR	8,67,108.84	66,46,838	62,30,176	1,28,77,014
12	KARNATAKA	SR	20,40,532.59	1,56,41,739	1,43,00,206	2,99,41,945
13	KERALA	SR	8,77,021.27	67,22,822	41,23,965	1,08,46,787
14	TAMILNADU	SR	19,09,376.60	1,46,36,360	1,39,65,744	2,86,02,104
15	TELANGANA including NSM II	SR	14,31,893.67	1,09,76,206	99,71,750	2,09,47,956
16	PUDU CHERRY	SR	85,119.69	6,52,486	4,25,388	10,77,874
17	PGCIL HVDC (SR)	SR	2,723.75	20,879	7,623	28,502
18	TRISSUR HVDC	SR	634.27	4,862	6,196	11,058
19	PUGALUR HVDC	SR	2,121.67	16,264	20,727	36,991
20	GUJARAT GUVNL	WR	34,94,773.70	2,67,89,250	1,61,79,841	4,29,69,091
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,02,124.88	2,45,45,945	85,80,587	3,31,26,532
22	VINDHYACHAL HVDC	WR	468.27	3,590	223	3,813
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,50,857.58	1,18,88,126	40,77,790	1,59,65,916
24	Maharashtra Including NVVN coal	WR	34,24,185.63	2,62,48,155	1,21,20,713	3,83,68,868
25	GOA (WR)	WR	2,82,067.40	21,62,193	6,61,638	28,23,831
26	DNHDDPCL	WR	6,66,260.74	51,07,234	24,05,109	75,12,343
27	HVDC CHAMPA	WR	1,155.42	8,857	551	9,408
28	HVDC Raigarh	WR	1,184.16	9,077	2,245	11,322
29	BHADRAWATI HVDC	WR	616.15	4,723	294	5,017
30	DELHI	NR	17,10,355.56	1,31,10,761	1,11,22,737	2,42,33,498
31	UTTAR PRADESH	NR	21,83,593.81	1,67,38,377	1,62,71,991	3,30,10,368
32	CHANDIGARH	NR	29,927.32	2,29,408	2,54,588	4,83,996
33	HIMACHAL PRADESH	NR	2,32,516.74	17,82,361	21,69,950	39,52,311
34	J & K	NR	5,43,839.51	41,68,811	47,31,848	89,00,659
35	PUNJAB	NR	7,61,822.27	58,39,762	24,62,751	83,02,513
36	RAJASTHAN	NR	10,71,957.10	82,17,106	65,73,210	1,47,90,316
37	UTTARAKHAND	NR	3,57,264.38	27,38,616	27,08,212	54,46,828
38	HARYANA	NR	8,76,870.11	67,21,663	50,23,846	1,17,45,509
39	RAILWAYS_UP_ISTS	NR	30,207.26	2,31,554	65,819	2,97,373
40	PG-AGRA	NR	1,503.05	11,522	14,710	26,232
41	PG-BALLIA	NR	606.75	4,651	5,938	10,589
42	PG-BHIWADI	NR	469.41	3,598	4,594	8,192
43	PG-DADRI	NR	483.04	3,703	4,727	8,430
44	PG-KURUKSHETRA	NR	1,163.19	8,916	11,384	20,300
45	PG-RIHAND	NR	509.81	3,908	2,591	6,499
46	ARUNACHAL PRADESH	NER	19,347.35	1,48,307	2,40,857	3,89,164
47	ASSAM	NER	2,85,245.94	21,86,558	33,20,542	55,07,100
48	MANIPUR	NER	11,521.35	88,317	1,61,366	2,49,683
49	MEGHALAYA	NER	-	-	-	-
50	MIZORAM	NER	11,869.76	90,988	1,44,332	2,35,320
51	NAGALAND	NER	16,209.30	1,24,253	1,64,343	2,88,596
52	TRIPURA	NER	1,547.84	11,865	21,679	33,544
53	HVDC BNC	NER	625.38	4,794	8,759	13,553
	<b>All India</b>		<b>3,36,18,228.47</b>	<b>25,77,01,126</b>	<b>17,30,36,210</b>	<b>43,07,37,336</b>

sd/-  
(Aditya Prasad Das)  
General Manager  
NLDC