

**Format SCED8:NLDC "Revised National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: November,2020**

Revision-1

Dated 09-02-2022

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (D)
284946471	7,39,68,433	21,09,78,038	13,53,149.22

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
FSTPP-III	1,249.14	0.0923%	1,94,733	0.16	1,94,733
JHABUA	812.96	0.0601%	1,26,798	0.16	1,26,798
KSTPS7	642.73	0.0475%	1,00,215	0.16	1,00,215
<b>Total</b>	<b>2,704.83</b>	<b>0.1999%</b>	<b>4,21,745</b>	<b>0.16</b>	<b>4,21,746</b>

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
21,09,78,038	-	4,21,746	21,05,56,292	10,52,78,146	10,52,78,146	6,31,66,888	4,21,11,258

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	23,511.33	3.4868%	22,02,503	0.09	16,45,793	16,45,793	5,56,710
BRBCL	19,848.27	2.9436%	18,59,381	0.09	13,89,379	13,89,379	4,70,002
Darlipali STPS	10,353.47	1.5355%	9,69,928	0.09	7,24,743	7,24,743	2,45,185
FSTPP-I&II	78,518.55	11.6446%	73,55,531	0.09	54,96,299	54,96,299	18,59,232
FSTPP-III	22,672.99	3.3625%	21,23,987	0.09	15,87,109	15,87,109	5,36,878
KHSTPP-I	27,878.57	4.1345%	26,11,635	0.09	19,51,500	19,51,500	6,60,135
KHSTPP-II	27,814.89	4.1250%	26,05,634	0.09	19,47,042	19,47,042	6,58,592
MTPS-II	22,114.40	3.2796%	20,71,621	0.09	15,48,008	15,48,008	5,23,613
TSTPS-I	38,541.42	5.7158%	36,10,493	0.09	26,97,899	26,97,899	9,12,594
MPL	59,918.53	8.8861%	56,13,073	0.09	41,94,297	41,94,297	14,18,776
NPGC	10,774.03	1.5978%	10,09,281	0.09	7,54,182	7,54,182	2,55,099
Ramagundam Super Thermal PowerStation (U1-6)	29,176.98	4.3271%	27,33,294	0.09	20,42,389	20,42,389	6,90,905
Ramagundam Super Thermal PowerStation (U7)	4,587.43	0.6803%	4,29,724	0.09	3,21,120	3,21,120	1,08,604
Simhadri Super Thermal PowerStation Stage II	3,520.96	0.5222%	3,29,857	0.09	2,46,467	2,46,467	83,390
Talcher Super Thermal PowerStation Stage II	15,148.47	2.2466%	14,19,107	0.09	10,60,393	10,60,393	3,58,714
Vallur Thermal Power Station	1,112.66	0.1650%	1,04,225	0.09	77,886	77,886	26,339
NTPL	16,616.69	2.4643%	15,56,622	0.09	11,63,168	11,63,168	3,93,454
Simhadri Super Thermal Power Station Stage I	2,305.88	0.3420%	2,16,031	0.09	1,61,411	1,61,411	54,620
Kudgi Super Thermal Power Station Unit I	-	0.0000%	-	-	-	-	-
SIPAT I	4,621.50	0.6854%	4,32,946	0.09	3,23,505	3,23,505	1,09,441
SIPAT II	2,026.49	0.3005%	1,89,816	0.09	1,41,854	1,41,854	47,962
KSTPS7	2,158.71	0.3201%	2,02,197	0.09	1,51,110	1,51,110	51,087
KSTPS I&II	9,127.31	1.3536%	8,55,027	0.09	6,38,912	6,38,912	2,16,115
SASAN	14,999.36	2.2245%	14,05,147	0.09	10,49,955	10,49,955	3,55,192
VSTPS II	1,946.02	0.2886%	1,82,300	0.09	1,36,221	1,36,221	46,079
VSTPS III	2,525.61	0.3746%	2,36,623	0.09	1,76,793	1,76,793	59,830
VSTPS IV	2,316.70	0.3436%	2,17,041	0.09	1,62,169	1,62,169	54,872
VSTPS V	2,514.81	0.3730%	2,35,612	0.09	1,76,037	1,76,037	59,575
VSTPS I	4,252.54	0.6307%	3,98,394	0.09	2,97,678	2,97,678	1,00,716
NSPCL	2,793.33	0.4143%	2,61,700	0.09	1,95,533	1,95,533	66,167
MOUDA II	1,893.91	0.2809%	1,77,436	0.09	1,32,574	1,32,574	44,862
MOUDA	1,698.02	0.2518%	1,59,054	0.09	1,18,861	1,18,861	40,193
GADARAWARA	17,229.44	2.5552%	16,14,040	0.09	12,06,061	12,06,061	4,07,979
SOLAPUR	3,207.95	0.4757%	3,00,485	0.09	2,24,556	2,24,556	75,929
LARA	15,052.61	2.2324%	14,10,138	0.09	10,53,683	10,53,683	3,56,455
Khargone	28,586.96	4.2395%	26,77,960	0.09	20,01,087	20,01,087	6,76,873
JHABUA	1,068.90	0.1585%	1,00,120	0.09	74,823	74,823	25,297
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	-	0.0000%	-	-	-	-	-
IGSTPS-JHAJJAR	599.74	0.0889%	56,155	0.09	41,982	41,982	14,173
RIHAND STPS	9,317.01	1.3817%	8,72,777	0.09	6,52,191	6,52,191	2,20,586
RIHAND-II STPS	24,180.78	3.5861%	22,65,228	0.09	16,92,655	16,92,655	5,72,573
RIHAND-III STPS	20,291.26	3.0093%	19,00,881	0.09	14,20,388	14,20,388	4,80,493
SINGRAULI STPS	55,702.29	8.2608%	52,18,090	0.09	38,99,160	38,99,160	13,18,930
TANDA-II STPS	14,189.18	2.1043%	13,29,221	0.09	9,93,242	9,93,242	3,35,979
UNCHAHAAR-I TPS	2,094.91	0.3107%	1,96,260	0.09	1,46,644	1,46,644	49,616
UNCHAHAAR-II TPS	1,608.80	0.2386%	1,50,716	0.09	1,12,616	1,12,616	38,100
UNCHAHAAR-III TPS	1,241.34	0.1841%	1,16,290	0.09	86,894	86,894	29,396
UNCHAHAAR-IV TPS	12,216.93	1.8118%	11,44,458	0.09	8,55,185	8,55,185	2,89,273
BONGAIGAON	414.62	0.0615%	38,848	0.09	29,024	29,024	9,824
<b>Total</b>	<b>6,74,292.53</b>	<b>100.0000%</b>	<b>6,31,66,887</b>	<b>0.09</b>	<b>4,72,00,478</b>	<b>4,72,00,478</b>	<b>1,59,66,409</b>

## For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	46,150.57	6.8255%	28,74,304	0.06	32,30,540	28,74,304	-
BRBCL	14,787.52	2.1870%	9,20,973	0.06	10,35,126	9,20,973	-
Darlipali STPS	27.70	0.0041%	1,727	0.06	1,939	1,727	-
FSTPP-I&II	3,991.63	0.5903%	2,48,583	0.06	2,79,414	2,48,583	-
FSTPP-III	5,881.06	0.8698%	3,66,284	0.06	4,11,674	3,66,284	-
KHSTPP-I	2,209.69	0.3268%	1,37,620	0.06	1,54,678	1,37,620	-
KHSTPP-II	1,561.76	0.2310%	97,277	0.06	1,09,323	97,277	-
MTPS-II	3,214.50	0.4754%	2,00,197	0.06	2,25,015	2,00,197	-
TSTPS-I	3,458.35	0.5115%	2,15,399	0.06	2,42,085	2,15,399	-
MPL	7,317.06	1.0822%	4,55,728	0.06	5,12,194	4,55,728	-
NPGC	4,180.12	0.6182%	2,60,332	0.06	2,92,608	2,60,332	-
Ramagundam Super Thermal PowerStation (U1-6)	35,866.94	5.3046%	22,33,834	0.06	25,10,686	22,33,834	-
Ramagundam Super Thermal PowerStation (U7)	13,459.41	1.9906%	8,38,267	0.06	9,42,158	8,38,267	-
Simhadri Super Thermal PowerStation Stage II	16,736.52	2.4753%	10,42,380	0.06	11,71,556	10,42,380	-
Talcher Super Thermal PowerStation Stage II	15,807.17	2.3378%	9,84,477	0.06	11,06,502	9,84,477	-
Vallur Thermal Power Station	52,603.22	7.7798%	32,76,172	0.06	36,82,225	32,76,172	-
NTPL	25,990.64	3.8439%	16,18,715	0.06	18,19,345	16,18,715	-
Simhadri Super Thermal Power Station Stage I	37,329.07	5.5208%	23,24,878	0.06	26,13,035	23,24,878	-
Kudgi Super Thermal Power Station Unit I	-	0.0000%	-	-	-	-	-
SIPAT I	5,503.88	0.8140%	3,42,786	0.06	3,85,210	3,42,786	-
SIPAT II	4,289.53	0.6344%	2,67,154	0.06	3,00,267	2,67,154	-
KSTPS7	2,739.57	0.4052%	1,70,635	0.06	1,91,770	1,70,635	-
KSTPS I&II	14,428.69	2.1339%	8,98,612	0.06	10,10,008	8,98,612	-
SASAN	1,791.48	0.2650%	1,11,595	0.06	1,25,403	1,11,595	-
VSTPS II	8,476.56	1.2536%	5,27,907	0.06	5,93,359	5,27,907	-
VSTPS III	5,393.40	0.7977%	3,35,922	0.06	3,77,538	3,35,922	-
VSTPS IV	7,119.51	1.0529%	4,43,389	0.06	4,98,366	4,43,389	-
VSTPS V	4,194.33	0.6203%	2,61,216	0.06	2,93,603	2,61,216	-
VSTPS I	9,383.55	1.3878%	5,84,420	0.06	6,56,849	5,84,420	-
NSPCL	23,435.67	3.4660%	14,59,576	0.06	16,40,497	14,59,576	-
MOUDA II	42,810.22	6.3315%	26,66,274	0.06	29,96,715	26,66,274	-
MOUDA	47,498.82	7.0249%	29,58,274	0.06	33,24,918	29,58,274	-
GADARAWARA	18,255.18	2.6999%	11,36,962	0.06	12,77,863	11,36,962	-
SOLAPUR	52,574.08	7.7755%	32,74,361	0.06	36,80,185	32,74,361	-
LARA	14,134.54	2.0904%	8,80,294	0.06	9,89,418	8,80,294	-
Khargone	24,727.63	3.6571%	15,40,051	0.06	17,30,934	15,40,051	-
JHABUA	13,494.82	1.9958%	8,40,456	0.06	9,44,638	8,40,456	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	-	0.0000%	-	-	-	-	-
IGSTPS-JHAJAR	30,902.26	4.5703%	19,24,611	0.06	21,63,158	19,24,611	-
RIHAND STPS	56.91	0.0084%	3,537	0.06	3,984	3,537	-
RIHAND-II STPS	654.91	0.0969%	40,806	0.06	45,844	40,806	-
RIHAND-III STPS	345.44	0.0511%	21,519	0.06	24,181	21,519	-
SINGRAULI STPS	348.31	0.0515%	21,687	0.06	24,382	21,687	-
TANDA-II STPS	4,234.02	0.6262%	2,63,701	0.06	2,96,381	2,63,701	-
UNCHAHAAR-I TPS	3,791.26	0.5607%	2,36,118	0.06	2,65,388	2,36,118	-
UNCHAHAAR-II TPS	10,036.05	1.4843%	6,25,057	0.06	7,02,523	6,25,057	-
UNCHAHAAR-III TPS	5,495.99	0.8128%	3,42,280	0.06	3,84,719	3,42,280	-
UNCHAHAAR-IV TPS	12,863.24	1.9024%	8,01,125	0.06	9,00,427	8,01,125	-
BONGAIGAON	16,599.10	2.4549%	10,33,789	0.06	11,61,937	10,33,789	-
<b>Total</b>	<b>6,76,151.86</b>	<b>100.0000%</b>	<b>4,21,11,261</b>	<b>0.06</b>	<b>4,73,30,629</b>	<b>4,21,11,261</b>	<b>-</b>

(G Chakraborty)  
Chief General Manager  
NLDC

**Format SCED9:NLDC "Revised National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: November-2020**

Revision-1

Dated **09-Feb-22**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	17,53,851.30	76,31,507	29,53,682	1,05,85,189
2	ORISSA including ODISHA coal Power	ER	5,48,451.75	23,86,470	6,68,828	30,55,298
3	JHARKHAND	ER	3,34,018.22	14,53,408	6,03,238	20,56,646
4	DVC	ER	86,774.40	3,77,580	1,62,040	5,39,620
5	WEST BENGAL including COAL POWER - Rajasthan	ER	5,05,726.96	22,00,562	11,70,859	33,71,421
6	SIKKIM	ER	43,947.36	1,91,228	89,374	2,80,602
7	POWERGRID(PUSAULI)	ER	475.86	2,071	1,197	3,268
8	POWERGRID (ALIPURDUAR)	ER	670.41	2,917	542	3,459
9	NVVN BANGLADESH	ER	1,24,485.32	5,41,671	1,02,213	6,43,884
10	GOA (SR)	SR	53,312.21	2,31,977	34,416	2,66,393
11	ANDHRA PRADESH	SR	10,15,441.37	44,18,475	4,22,817	48,41,292
12	KARNATAKA	SR	7,34,141.84	31,94,460	3,52,272	35,46,732
13	KERALA	SR	7,38,340.13	32,12,728	7,96,541	40,09,269
14	TAMILNADU	SR	12,62,142.99	54,91,944	5,45,904	60,37,848
15	TELANGANA including NSM II	SR	4,52,628.48	19,69,516	2,53,489	22,23,005
16	PUDU CHERRY	SR	88,626.42	3,85,639	45,301	4,30,940
17	PGCIL HVDC (SR)	SR	3,325.55	14,470	1,617	16,087
18	PUGALUR HVDC	SR	260.60	1,134	116	1,250
19	TRISSUR HVDC	SR	260.23	1,132	116	1,248
20	GUJARAT GUVNL	WR	18,90,977.36	82,28,182	5,32,766	87,60,948
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,35,343.68	1,40,77,903	9,53,145	1,50,31,048
22	VINDHYACHAL HVDC	WR	380.75	1,657	62	1,719
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	12,91,605.92	56,20,146	3,94,548	60,14,694
24	Maharashtra Including NVVN coal	WR	28,80,325.36	1,25,33,117	6,28,804	1,31,61,921
25	GOA (WR)	WR	2,60,438.84	11,33,244	59,786	11,93,030
26	Daman and Diu DD	WR	1,74,768.66	7,60,468	52,075	8,12,543
27	Dadra and Nagar HaveliDNH	WR	4,66,848.84	20,31,392	1,43,318	21,74,710
28	HVDC CHAMPA	WR	1,727.92	7,519	184	7,703
29	HVDC Raigarh	WR	526.86	2,293	229	2,522
30	BHADRAWATI HVDC	WR	1,226.18	5,335	200	5,535
31	DELHI	NR	8,19,374.66	35,65,333	9,13,156	44,78,489
32	UTTAR PRADESH	NR	18,58,501.08	80,86,868	16,61,078	97,47,946
33	CHANDIGARH	NR	16,523.23	71,897	15,531	87,428
34	HIMACHAL PRADESH	NR	88,606.73	3,85,553	75,190	4,60,743
35	J & K	NR	3,57,046.35	15,53,610	3,41,281	18,94,891
36	PUNJAB	NR	7,75,641.01	33,75,035	4,43,008	38,18,043
37	RAJASTHAN	NR	9,65,467.88	42,01,026	7,72,125	49,73,151
38	UTTARAKHAND	NR	2,25,329.58	9,80,473	1,69,746	11,50,219
39	HARYANA	NR	8,26,002.56	35,94,173	3,90,924	39,85,097
40	RAILWAYS_UP_ISTS	NR	33,425.22	1,45,443	40,755	1,86,198
41	PG-AGRA	NR	-	-	-	-
42	PG-BALLIA	NR	-	-	-	-
43	PG-BHIWADI	NR	-	-	-	-
44	PG-KURUKSHETRA	NR	-	-	-	-
45	PG-RIHAND	NR	168.63	734	187	921
46	ARUNACHAL PRADESH	NER	11,015.20	47,930	9,516	57,446
47	ASSAM	NER	2,22,790.77	9,69,426	1,35,893	11,05,319
48	MANIPUR	NER	8,819.96	38,378	407	38,785
49	MEGHALAYA	NER	-	-	-	-
50	MIZORAM	NER	4,292.10	18,676	6,808	25,484
51	NAGALAND	NER	26,804.74	1,16,635	20,948	1,37,583
52	TRIPURA	NER	3,103.33	13,503	143	13,646
53	HVDC BNC	NER	760.19	3,308	35	3,343
	<b>All India</b>		<b>2,41,94,724.97</b>	<b>10,52,78,146</b>	<b>1,59,66,410</b>	<b>12,12,44,556</b>

**(G Chakraborty)**  
Chief General Manager  
NLDC