

RRAS Provider Rate 16th December 2016 to 15th January 2017

SI No	RRAS Provider Name	Region	Installed Capacity (MW)	Fixed cost (Paisa/kWh)	Variable cost (Paisa/kWh)	Ramp Up (MW/Block)	Ramp Down (MW/Block)	Technical Minimum (MW)
1	AGTTP - Agartala	AR	130	137.9	131.2	8	8	98
2	AGBPP - Kathalguri	AR	291	181.7	142.2	34	34	190
3	BongaigaonGTTP	AR	250	263.87	312.1	15	15	175
Source- NERPC-http://www.nerpc.nic.in/Ancillary%20Service.php								
4	Talcher STPS - I	ER	1000	90.9	165.1	48	48	700
5	Kahalgaon STPS - II	ER	1500	115.7	222.7	113	113	1050
6	Kahalgaon STPS - I	ER	840	101.6	235.1	90	90	588
7	Farakka STPS - I & II	ER	1600	78.8	242.7	120	120	1048
8	Barh TPS	ER	1320	191	265.4	90	90	871
Source- ERPC-http://erpc.gov.in/as-3-formats								
9	Singrauli STPS	NR	2000	61.1	151.2	135	197	1400
10	Rihand TPS Stage - III	NR	1000	148.2	163.8	100	150	350
11	Rihand TPS Stage - II	NR	1000	86.9	163.9	100	150	700
12	Rihand TPS Stage - I	NR	1000	84.1	164.6	100	150	700
13	Anta Gas Power Project GF	NR	419	68.5	238.2	225	225	260
14	Dadri Gas Power Project GF	NR	830	51.4	249.7	50	50	580
15	Unchahar TPS Stage - I	NR	420	84.2	285.6	15	15	294
16	Unchahar TPS Stage - II	NR	420	87.6	285.7	15	15	294
17	Unchahar TPS Stage - III	NR	210	136.7	285.7	15	15	147
18	Dadri TPS Stage - II	NR	980	157.1	303.4	100	100	686
19	Indra Gandhi STPS	NR	1500	171	312.4	150	150	900
20	Dadri TPS Stage - I	NR	840	86.6	323.4	80	80	588
21	Auraiya Gas Power Project GF	NR	663	49.9	331.1	138	138	460
22	Anta Gas Power Project RF	NR	419	68.5	448.8	225	225	260
23	Dadri Gas Power Project RF	NR	830	51.4	622.9	50	50	580
24	Auraiya Gas Power Project RF	NR	663	49.9	669.7	138	138	460
25	Auraiya Gas Power Project LF	NR	663	49.9	730.6	138	138	460
26	Dadri Gas Power Project LF	NR	830	51.4	759.8	50	50	580
27	Anta Gas Power Project LF	NR	419	68.5	812.3	225	225	260
Source- NRPC-http://www.nrpc.gov.in/comm/ancillaryservices.html								
28	Talcher STPS - II	SR	2000	77.8	163.3	100	100	1400
29	Ramagundam STPS - III	SR	500	93.5	197	24	24	326
30	Ramagundam STPS - I & II	SR	2100	57.5	208.7	99	99	1453
31	NLC TPS - II Exp.	SR	500	212.1	244.2	36	36	340
32	NLC TPS - I Exp.	SR	420	101.4	249.5	36	45	320
33	NTECL - Vallur TPS	SR	1500	173.2	256.8	90	90	1050
34	NLC TPS - I	SR	630	61.9	261	68	81	422
35	NLC TPS - II	SR	840	63.2	261	90	108	566
36	NTPL - Tuticorin TPS	SR	1000	154.2	273.1	50	50	330
37	Simhadri STPS - II	SR	1000	159.3	276.5	58	58	658
Source- SRPC-http://www.srpc.kar.nic.in/html/all_uploads.html								
38	Korba STPS STG (I & II)	WR	2100	52.5	125.4	90	90	1372
39	Costal Gujarat Power Ltd*	WR	4150	90.53	127.96	150	150	2090
40	SIPAT TPS Stg-I	WR	1980	136.9	130.4	135	225	1120
41	SIPAT TPS Stg-II	WR	1000	125.5	134.3	90	150	566
42	Sasan Power Ltd*	WR	3960	17.02	156.9	180	180	400
43	VSTPS-STAGE-V	WR	500	147.2	170.3	35	35	281
44	VSTPS-STAGE-III	WR	1000	109.1	176.4	70	70	562
45	VSTPS-STAGE-II	WR	1000	62.5	177	70	70	562
46	VSTPS-STAGE-IV	WR	1000	152.3	178.4	70	70	562
47	Ratnagiri Gas & Power Pvt Ltd GF	WR	664	135	180	200	200	500
48	VSTPS-STAGE-I	WR	1260	63.6	186.7	90	90	802
49	Gandhar Gas Power Project GF	WR	657	91.3	186.8	293	293	447
50	Kawas Gas Power Project GF	WR	656	73	190.6	208	208	111
51	NTPC-SAIL Power Company Pvt. Ltd	WR	500	178.3	198.9	30	30	320
52	Gandhar Gas Power Project NAPM	WR	657	91.3	210.1	293	293	447
53	Kawas Gas Power Project NAPM	WR	656	73	211.1	208	208	111
54	Mouda STPP Stage-I	WR	1000	189.2	239.8	70	70	550
55	Gandhar Gas Power Project LF	WR	657	91.3	542.2	293	293	447
56	Kawas Gas Power Project RF	WR	656	73	546.6	208	208	111
57	Kawas Gas Power Project LF	WR	656	73	780.1	208	208	111
Source- WRPC-http://www.wrpc.gov.in/Commercial_rras_dat.asp?ln=								

*Details mentioned are as per previous period AS3 Format (Charges yet to be submitted by plant for period 16th December to 15th January-17)