

RRAS Provider Rate 16th October 2016 to 15th November 2016

SI No	RRAS Provider Name	Region	Installed Capacity (MW)	Fixed cost (Paisa/kWh)	Variable cost (Paisa/kWh)	Ramp Up (MW/Block)	Ramp Down (MW/Block)	Technical Minimum (MW)
1	AGTPP - Agartala*	AR	130	143.9	158	8	8	98
2	AGBPP - Kathalguri	AR	291	181.5	161.7	34	34	190
3	BGTPP*	AR	250	278.12	342.3	15	15	175
Source- NERPC-http://www.nerpc.nic.in/Ancillary%20Service.php								
4	Talcher STPS - I	ER	1000	90.9	155.2	48	48	700
5	Kahalgaoon STPS - II	ER	1500	115.7	244.6	113	113	1050
6	Kahalgaoon STPS - I	ER	840	101.6	258	90	90	588
7	Farakka STPS - I & II	ER	1600	78.8	265.4	120	120	1048
8	Barh TPS	ER	1320	191	299.5	90	90	871
Source- ERPC-http://erpc.gov.in/as-3-formats								
9	Singrauli STPS	NR	2000	61.1	152.5	135	197	1400
10	Rihand TPS Stage - III	NR	1000	148.2	169.4	100	150	350
11	Rihand TPS Stage - II	NR	1000	91.5	170.3	100	150	700
12	Rihand TPS Stage - I	NR	1000	84.1	170.7	100	150	700
13	Anta Gas Power Project GF	NR	419.33	68.5	247.5	225	225	260
14	Dadri Gas Power Project GF	NR	829.78	51.4	270.8	50	50	580
15	Unchahar TPS Stage - II	NR	420	87.6	274.3	15	15	147
16	Unchahar TPS Stage - III	NR	210	136.7	274.3	15	15	147
17	Unchahar TPS Stage - I	NR	420	84.2	274.9	15	15	147
18	Auraiya Gas Power Project GF	NR	663.36	49.9	300.8	138	138	460
19	Dadri TPS Stage - II	NR	980	157.1	303.7	100	100	686
20	Indra Gandhi STPS	NR	1500	171	314.9	150	150	900
21	Dadri TPS Stage - I	NR	840	86.6	323.7	80	80	588
22	Anta Gas Power Project RF	NR	419.33	68.5	448.8	225	225	260
23	Dadri Gas Power Project RF	NR	829.78	51.4	627.4	50	50	580
24	Auraiya Gas Power Project RF	NR	663.36	49.9	670.4	138	138	460
25	Auraiya Gas Power Project LF	NR	663.36	49.9	730.6	138	138	460
26	Dadri Gas Power Project LF	NR	829.78	51.4	759.8	50	50	580
27	Anta Gas Power Project LF	NR	419.33	68.5	812.3	225	225	260
Source- NRPC-http://www.nrpc.gov.in/comm/ancillaryservices.html								
28	Talcher STPS - II	SR	2000	77.8	153.4	100	100	1400
29	Ramagundam STPS - III	SR	500	93	208.5	24	24	326
30	Ramagundam STPS - I & II	SR	2100	57.5	212.5	99	99	1453
31	NTECL - Vallur TPS	SR	1500	173.2	224.9	90	90	1050
32	NTPL - Tuticorin TPS	SR	1000	153.8	225.5	450	450	330
33	NLC TPS - II Exp.	SR	500	212.1	242.4	36	36	340
34	NLC TPS - I Exp.	SR	420	101.1	255.1	36	45	320
35	NLC TPS - I	SR	630	61.9	259.8	68	81	422
36	NLC TPS - II	SR	840	63.2	259.8	90	108	566
37	Simhadri STPS - II	SR	1000	159.3	270.4	58	58	658
Source- SRPC-http://www.srpc.kar.nic.in/html/all_uploads.html								
38	Costal Gujarat Power Ltd	WR	4150	90.52	127.39	150	150	2090
39	SIPAT TPS Stg-I	WR	1980	136.9	138.6	135	225	1120
40	SIPAT TPS Stg-II	WR	1000	125.5	142.8	90	150	566
41	Korba STPS STG (I & II)	WR	2100	52.5	145.9	90	90	1372
42	Sasan Power Ltd	WR	3960	17.02	157.2	180	180	400
43	VSTPS-STAGE-V	WR	500	147.2	181.9	35	35	281
44	VSTPS-STAGE-II	WR	1000	62.5	185.2	70	70	562
45	VSTPS-STAGE-IV	WR	1000	152.3	185.7	70	70	562
46	VSTPS-STAGE-I	WR	1260	63.6	186.7	90	90	802
47	VSTPS-STAGE-III	WR	1000	109.1	188.7	70	70	562
48	Ratnagiri Gas & Power Pvt Ltd GF	WR	663.54	135	190	200	200	0
49	NTPC-SAIL Power Company Pvt. Ltd	WR	500	178.3	196.4	30	30	320
50	Gandhar Gas Power Project GF	WR	657.39	91.3	216.6	293	293	447
51	Kawas Gas Power Project GF	WR	656.2	73	223	208	208	222
52	Mouda STPP Stage-I	WR	1000	189.2	241.8	70	70	550
53	Gandhar Gas Power Project NAPM	WR	657.39	91.3	246.2	293	293	447
54	Kawas Gas Power Project NAPM	WR	1000	73	247.4	208	208	222
55	Gandhar Gas Power Project LF	WR	1000	91.3	562.5	293	293	447
56	Kawas Gas Power Project RF	WR	1000	73	568.9	208	208	222
57	Kawas Gas Power Project LF	WR	1000	73	711.8	208	208	222
Source- WRPC-http://www.wrpc.gov.in/Commercial_rras_dat.asp?ln=								

*Details mentioned are as per previous period AS3 Format (Charges yet to be submitted by plant for period 16th October to 15th Noveber-16)