

## RRAS Provider/SCED Generator Rate 16th Jan 2022 to 15th Feb 2022 (Region-wise)

Sl No	RRAS Provider Name	Region	Installed Capacity (MW)	Fixed cost (Paisa/kWh)	Variable cost (Paisa/kWh)	Ramp Up (MW/Block)	Ramp Down (MW/Block)	Technical Minimum (MW)
1	AGBPP - Kathalguri	AR	291	192.90	200.50	34	34	156
2	AGTPP - Agartala	AR	135	162.80	238.40	10	10	69
3	BongaigaonTPP	AR	750	240.63	299.90	103	103	375
<b>Total Installed Capacity</b>			<b>1,176</b>					
<a href="http://www.nerpc.nic.in/Ancillary%20Service.php">Source- NERPC-http://www.nerpc.nic.in/Ancillary%20Service.php</a>								
4	Darlipali STPP	ER	1,600	166.20	120.80	225	225	825
5	Talcher STPS - I	ER	1,000	95.90	167.10	140	140	511
6	NPGC	ER	1,320	237.10	208.40	186	186	681
7	Nabinagar Thermal Power Project (BRBCL)	ER	1,000	232.60	218.10	103	103	550
8	Kahalgaoon STPS - II	ER	1,500	108.90	259.10	211	211	773
9	Maitthon Power Limited	ER	1,050	140.50	259.10	148	148	541
10	MTPS Stage-II	ER	390	273.40	262.10	53	53	195
11	Farakka STPS - III	ER	500	149.20	266.00	70	70	258
12	Farakka STPS - I & II	ER	1,600	82.40	270.90	224	224	820
13	Kahalgaoon STPS - I	ER	840	104.80	273.20	115	115	421
14	Barh TPS -I	ER	660	242.40	289.10	93	93	340
15	Barh TPS -II	ER	1,320	184.00	299.50	186	186	681
<b>Total Installed Capacity</b>			<b>12,780</b>					
<a href="http://www.erpcc.gov.in/as-3-formats">Source- ERPC-http://erpcc.gov.in/as-3-formats</a>								
16	Rihand TPS Stage - III	NR	1,000	144.30	148.30	141	141	516
17	Rihand TPS Stage - II	NR	1,000	70.40	150.20	141	141	516
18	Rihand TPS Stage - I	NR	1,000	84.40	150.60	138	138	506
19	Singrauli STPS	NR	2,000	65.50	152.10	279	279	1,022
20	Anta Gas Power Project GF	NR	419	70.90	200.50	63	63	225
21	Dadri Gas Power Project GF	NR	830	57.70	205.00	50	50	456
22	Auraiya Gas Power Project GF	NR	663	63.50	208.50	138	138	365
23	Tanda TPS Stage-II	NR	1,320	148.80	286.20	187	187	684
24	Unchahar TPS Stage - IV	NR	500	155.90	299.60	71	71	258
25	Unchahar TPS Stage - I	NR	420	108.10	317.90	58	58	210
26	Unchahar TPS Stage - III	NR	210	134.70	317.90	28	28	105
27	Unchahar TPS Stage - II	NR	420	100.90	320.70	56	56	208
28	Dadri TPS Stage - II	NR	980	143.70	333.20	139	139	508
29	Dadri TPS Stage - I	NR	840	97.30	333.70	115	115	422
30	Indra Gandhi STPS	NR	1,500	161.50	350.00	212	212	778
31	Dadri Gas Power Project RF	NR	830	57.70	952.50	50	50	456
32	Anta Gas Power Project RF	NR	419	70.90	1,019.30	63	63	225
33	Auraiya Gas Power Project RF	NR	663	63.50	1,036.10	138	138	365
34	Auraiya Gas Power Project LF	NR	663	63.50	1,395.90	138	138	365
35	Anta Gas Power Project LF	NR	419	70.90	1,744.10	63	63	225
36	Dadri Gas Power Project CRF	NR	830	57.70	1,930.80	50	50	456
37	Dadri Gas Power Project LF	NR	830	57.70	1,971.50	50	50	456
38	Anta Gas Power Project CRF	NR	419	70.90	1,998.80	63	63	225
39	Auraiya Gas Power Project CRF	NR	663	63.50	2,027.40	138	138	365
<b>Total Installed Capacity</b>			<b>13,102</b>					
<a href="http://www.nrpc.gov.in/comm/ancillaryservices.html">Source- NRPC -http://www.nrpc.gov.in/comm/ancillaryservices.html</a>								
40	Talcher STPS - II	SR	2,000	71.40	165.70	281	281	1,031
41	Neyveli New Thermal Power Project (NNTPP)	SR	1,000	180.40	219.10	141	141	516
42	NLC TPS - I Exp	SR	420	96.50	243.20	58	58	250
43	NLC TPS - II Exp	SR	500	230.90	258.10	68	68	293
44	NLC TPS - I	SR	630	71.00	268.80	85	85	369
45	NLC TPS - II	SR	840	73.60	268.80	113	113	491
46	Ramagundam STPS - III	SR	500	81.30	277.40	70	70	258
47	Ramagundam STPS - I & II	SR	2,100	72.80	282.30	293	293	1,074
48	Simhadri STPS - II	SR	1,000	152.00	303.60	141	141	518
49	Simhadri STPS - I	SR	1,000	94.20	307.50	141	141	518
50	NTPL - Tuticorin TPS	SR	1,000	155.30	371.60	150	150	518
51	NTECL - Vallur TPS	SR	1,500	177.50	382.40	211	211	773
52	Kudgi STPS I	SR	2,400	166.80	428.60	338	338	1,238
<b>Total Installed Capacity</b>			<b>14,890</b>					
<a href="http://www.srpc.kar.nic.in/html/all_uploads.html">Source- http://www.srpc.kar.nic.in/html/all_uploads.html</a>								
53	Korba STPS STG ( III )	WR	500	138.40	135.00	70	70	258
54	Sasan Power Ltd	WR	3,960	16.80	135.80	180	180	2,400
55	Korba STPS STG ( I & II )	WR	2,100	68.59	137.50	293	293	1,074
56	SIPAT TPS Stg-I	WR	1,980	130.39	138.90	278	278	1,021
57	SIPAT TPS Stg-II	WR	1,000	123.82	143.20	141	141	516
58	Kawas Gas Power Project GF	WR	656	83.94	151.90	50	50	352
59	Vindhyachal-IV	WR	1,000	156.51	153.00	141	141	516
60	Vindhyachal-III	WR	1,000	104.56	155.10	141	141	516
61	Vindhyachal-II	WR	1,000	70.06	156.50	140	140	511
62	Vindhyachal-V	WR	500	167.17	157.30	70	70	255
63	Gandhar Gas Power Project GF	WR	657	105.91	159.50	293	293	354
64	Kawas Gas Power Project NAPM	WR	656	83.94	159.70	50	50	352
65	Gandhar Gas Power Project NAPM	WR	657	105.91	161.90	293	293	354
66	Vindhyachal-I	WR	1,260	85.56	162.50	172	172	631
67	Ratnagiri Gas & Power Pvt Ltd GF*	WR	664	89.00	181.00	300	300	354
68	LARA	WR	1,600	167.36	183.00	225	225	825
69	NTPC-SAIL Power Company Pvt. Ltd	WR	500	170.30	276.50	68	68	250
70	Ntpc khargone unit 1	WR	1,320	181.27	306.50	186	186	681
71	Gadarwara STPP St-I	WR	1,600	207.72	319.80	225	225	825
72	Ratnagiri Gas & Power Pvt Ltd RF*	WR	1,122	89.00	357.00	300	300	354
73	Mouda STPP Stage-I	WR	1,000	187.80	365.00	141	141	516
74	Mouda STPP Stage-II	WR	1,320	148.49	368.80	186	186	680
75	Solapur Super Thermal Power Project	WR	1,320	172.05	399.50	185	185	681
76	Ratnagiri Gas & Power Pvt Ltd IR	WR	540	89.00	420.00	300	300	288
77	Costal Gujarat Power Ltd	WR	4,150	90.28	450.00	150	150	2,090
78	RGPPL-Maharashtra	WR	68	89.00	488.00	300	300	36
79	RGPPL-Others	WR	32	89.00	488.00	300	300	17
80	Gandhar Gas Power Project RF	WR	657	105.91	896.70	293	293	354
81	Kawas Gas Power Project RF	WR	656	83.94	906.70	50	50	352
82	Kawas Gas Power Project LF	WR	656	83.94	2,000.40	50	50	352
83	Gandhar Gas Power Project CRF	WR	657	105.91	2,027.00	293	293	354
84	Kawas Gas Power Project CRF	WR	656	83.94	2,047.40	50	50	352
<b>Total Installed Capacity</b>			<b>30,186</b>					
<a href="http://www.wrpc.gov.in/Commercial_rras_dat.asp?Ine">http://www.wrpc.gov.in/Commercial_rras_dat.asp?Ine</a>								
<b>All India Total Installed Capacity</b>			<b>72,134</b>					

\*Details mentioned are as per previous AS3 Format (Charges yet to submit by plant for period 16th Jan 2022 to 15th Feb 2022 )