

Natioanal Load Despatch Centre, New Delhi
Transfer Capability between S1-S2 for September 2015

Issue Date: 11/09/2015

Issue Time: 1430 hrs

Revision No. 8

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st September 2015	00:00 Hrs-24:00 Hrs	4090	350	3740	2152	1588		
2nd September 2015	00:00 Hrs-12:00 Hrs	4090	350	3740	2152	1588		
2nd September 2015	12:00 Hrs-24:00 Hrs	4280	350	3930	2261	1669		
3rd September 2015	00:00 Hrs-24:00 Hrs	4280	350	3930	2261	1669		
4th September 2015	00:00 Hrs-12:00 Hrs	4280	350	3930	2261	1669		
4th September 2015	12:00 Hrs-24:00 Hrs	4280	350	3930	2261	1669		
5th September 2015	00:00 Hrs-08:30 Hrs	4280	350	3930	2261	1669		
5th September 2015	08:30 Hrs-12:00 Hrs	3590	350	3240	2261	979		
5th September 2015	12:00 Hrs-18:00 Hrs	3370	350	3020	2261	759		
5th September 2015	18:00 Hrs-24:00 Hrs	4090	350	3740	2152	1588		
6th September 2015 to 9th September 2015	00:00 Hrs-24:00 Hrs	4090	350	3740	2194	1546		
10th September 2015	00:00 Hrs-24:00 Hrs	3890	350	3540	2085	1455		
11th September 2015	00:00 - 14:45 Hrs & 19:00 - 24: 00 Hrs	3890	350	3540	2085	1455		
	14:45 Hrs - 19:00 Hrs	3750	350	3400	2085	1315	-140	Due to Emergency LC of 400kV SVCTM - Pandy SC
12th September 2015 to 14th September 2015	00:00 Hrs-24:00 Hrs	3890	350	3540	2085	1455		
15th September 2015 to 19st September 2015	00:00 Hrs-24:00 Hrs	3890	350	3540	2162	1378		
20th September 2015 to 25th September 2015	00:00 Hrs-24:00 Hrs	3890	350	3540	2317	1223		
26th September 2015 to 28th September 2015	00:00 Hrs-24:00 Hrs	3890	350	3540	2396	1144		
29th September 2015 to 30th September 2015	00:00 Hrs-24:00 Hrs	3890	350	3540	2595	945		

Limiting Constraint	(n-1) contingecy of 400kV Udumalpet - Pallakad D/C
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**National Load Despatch Centre
Total Transfer Capability for Septemeber 2015**

Revision No	Date of Revision	Period of Revision	Reason for Revision
0	5/25/2015	01-09-2015 to 30-09-2015	Revision-0
1	6/26/2015	01-09-2015 to 30-09-2015	Revised due to 400kV Mettur - TVLM DC & NTPL Unit - 1 commissioning
2	7/20/2015	01-09-2015 to 30-09-2015	STOA Margin revised considering CERC order dated 03-07-2015 in petition No- 92/MP/2015 which is under implementation by CTU. Pending this any margins would be released for short term transactions on day ahead basis.
3	8/21/2015	01-09-2015 to 30-09-2015	Due to LGBR Change and new Genrators Outage Plan as submitted in 110th OCCM and network updation
4	8/31/2015	01-09-2015 to 30-09-2015	Considering NTPL U-2 and outage of Vallur U-3 and NCTPS st2 U-2
5	9/2/2015	02-09-2015 to 04-09-2015	Considering outage of NTECL Vallur unit-1
6	9/3/2015	9/5/2015	Due to planned shutdown of 400kV Somanahalli-Hosur S/C
7	9/4/2015	9/5/2015	Due to planned shutdown of 400kV Somanahalli-Hosur S/C and outage of Vallur unit-2
8	9/11/2015	9/11/2015	Due to Emergency LC of 400kV SVCTM - Pondy SC