

Natioanl Load Despatch Centre, New Delhi
Transfer Capability between S1- (S2&S3) for August 2019

Issue Date: 01st August 2018

Issue Time: 1200 Hrs

Revision No. 1

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st August 2019	00 - 24	8600	490	8110	3563	4547	0	
2nd August 2019 to 5th August 2019					3897	3863		S1-(S2+S3) TTC revised due to change in network and LGBR w.r.t. last revision (April 2019). STOA margin revised as per unit outages agreed in 157th OCCM
6th August 2019 to 12th August 2019	00 - 24	8250	490	7760	3975	3785	-350	
13th August 2019 to 18th August 2019					3843	3917		
19th August 2019					4066	3694		
20th August 2019 to 21st August 2019					4155	3605		
22nd August 2019 to 30th August 2019					4045	3715		
31st August 2019					4270	3490		
Limiting Constraints (any one or combination thereof)	i. (n-1) of one line of 400 kV Mettur – Karamadai will lead to Low Voltage at 400kV Karamadai SS ii. (n-1) contingency of one circuit of 400 kV Hosur - Salem will lead to overloading of the other circuit iii. (n-1) contingency of one circuit of 400 kV Kolar-Hosur will lead to overloading of the other circuit iv. (n-1) contingency of one circuit of 400 kV Udumalpet-Palakkad will lead to overloading of the other circuit v. Low Voltage in Kerala (S3)							
Note-1	S1 comprises Andhra Pradesh, Telangana and Karnataka and Goa(SR); S2 comprises Tamil Nadu and Pondicherry; S3 comprises Kerala							
Note-2	(n-1) contingency of 400/220 ICT at Kozhikode is not considered while assessing TTC because of the radial nature of load in North Kerala and							

Natioanl Load Despatch Centre, New Delhi
Transfer Capability for Import of S3 for August 2019

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st August 2019	00-24	2930	90	2840	2738	102		
2nd August 2019 to 5th August 2019	00-24	2930	90	2840	2557	283		STOA margin revised as per unit outages agreed in 157th OCCM
6th August 2019 to 12th August 2019					2523	317		
13th August 2019 to 18th August 2019					2490	350		
19th August 2019					2469	371		
20th August 2019 to 21st August 2019					2484	356		
22nd August 2019 to 30th August 2019					2469	371		
31st August 2019					2567	273		
Limiting Constraint (any one or combination thereof)					i. (n-1) contingency of one ckt of 400kV Udumalpet - Palakkad will lead to overloading of the other circuit *			
	ii. Low Voltage in Kerala (S3)							
Note-1	S1 comprises Andhra Pradesh, Telangana and Karnataka and Goa(SR); S2 comprises Tamil Nadu and Pondicherry; S3 comprises Kerala							
Note-2	(n-1) contingency of 400/220 ICT at Kozhikode is not considered while assessing TTC because of the radial nature of load in North Kerala and System Protection Shcheme (SPS)							

National Load Despatch Centre
Transfer Capability between S1- (S2&S3) for August 2019
Transfer Capability for Import of S3 for August 2019

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor
1	01st August 2019	02nd - 31st August 2019	S1-(S2+S3) TTC revised due to change in network and LGBR w.r.t. last revision (April 2019). STOA margin revised as per unit outages agreed in 157th OCCM	