#### Natioanl Load Despatch Centre, New Delhi Transfer Capability between S1- (S2&S3) for December 2018

Issue Date: 29/11/2018 Issue Time: 1600 Hrs Revision No. 1

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments		
1st December 2018 to 18th December 2018	00 - 24	7870	450	7420	3451	3969	-720	(i) Revised TTC due to (a) Karamadai Low voltage		
19th December 2018 to 24th December 2018	00 - 24	7870	450	7420	3639	3781	-720	problem and (b) Approved unit outages in 149th OCCM (ii) Revised STOA margins		
25th December 2018 to 31st December 2018	00 - 24		450	7420	3721	3699	-720	due to relinquishment of Ind Bharath LTA		
				i will lead to Low Volta	ge at 400kV Karama	idai SS				
Limiting Constraints (any	ii. (n-1) of 765/400kV ICT at Tiruvalum.									
one or combination	iii. (n-1) contingency of one circuit of 400 kV Hosur - Salem will lead to overloading of the other circuit									
thereof)				V Kolar-Hosur will l						
thereof)	v. (n-1) contin	igency of one	circuit of 400 k	V Udumalpet-Palakk	ad will lead to ove	rloading of the other	circuit			
	vi. Low Volta	vi. Low Voltage in Kerala (S3)								
Note-1	S1 comprises	Andhra Prade	esh, Telangana a	nd Karnataka and Go	a(SR); S2 compris	ses Tamil Nadu and I	ondicherry;	; S3 comprises Kerala		
Note-2	(n-1) continge	ency of 400/2	20 ICT at Kozhik	code is not considered	d while assessing	TTC because of the ra	adial nature	of load in North Kerala and		

#### Natioanl Load Despatch Centre, New Delhi Transfer Capability for Import of S3 for December 2018

Date	Time Period in IST (hrs)		Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st December 2018 to 18th December 2018	00-24	3010	90	2920	2643	277		(i) Revised TTC due to change in LGBR and network
1st December 2018 to 18th December 2018	00-24	3010	90	2920	2699	221	-50	condition (ii) Revised STOA margins
19th December 2018 to 24th December 2018	00-24	3010	90	2920	2717	203	50	due to approved unit outages in 149th OCCM
Limiting Constraint (any	.imiting Constraint (any i. (n-1) contingency of one ckt of 400kV Udumalpet - Palakkad will lead to overloading of the other circuit *							
one or combination	ii. Low Voltage in Kerala (S3)							
Note-1	S1 comprises Andhra Pradesh, Telangana and Karnataka and Goa(SR); S2 comprises Tamil Nadu and Pondicherry; S3 comprises Kerala							
Note-2	(n-1) continge	ncy of 400/22	20 ICT at Kozhik	code is not considered	d while assessing	TTC because of the ra	dial nature of lo	ad in North Kerala and System

## National Load Despatch Centre Transfer Capability between S1- (S2&S3) for December 2018 Transfer Capability for Import of S3 for December 2018

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor
1	29th Nov 2018	Whole Month	(i) Revised TTC due to (a) Karamadai Low voltage problem and (b) Approved unit outages in 149th OCCM (ii) Revised STOA margins due to relinquishment of Ind Bharath LTA	S1-(S2nS3)
			<ul><li>(i) Revised TTC due to change in LGBR and network condition</li><li>(ii) Revised STOA margins due to approved unit outages in 149th OCCM</li></ul>	Import of S3

# Outages of ISGS/CGS Stations approved in 149 OCC held or

SL. No	Station Name Cap. in MW		From	То	No. Of days.		
			NPCIL				
1	KKNPP U1, Kudankulam	1000	1-Aug-18	17-Nov-18	109		
2	Kaiga Stage I, Unit 1	220	25-Nov-18	24-Dec-18	30		
3	MAPS, Kalpakkam Unit 1	220	30-Jan-18	Till March, 2019	Full Year 2018-19		
4	MAPS, Kalpakkam Unit 2	220	20-Nov-18	14-Jan-19	54		
	NTPC						

1	NTPC Simhadri - Unit 1	500	Deferred to 2019-20				
2	RSTPS, Ramagundam -7 (Stage - II)	500	14-Nov-18	18-Dec-18	35		
3	Kudgi, NTPC Unit - 1	800	10-Feb-19 16-Feb-19		7		
		I	NTECL, Vallu	r			
1	No planned maintenance schedule						
	NLC						
1	Neyvely TS I - Unit 6	50	21-Nov-18	10-Dec-18	20		
2	Neyvely TS I - Unit 9	100	1-Nov-18	20-Nov-18	20		

3	NLC TS II - Unit 1	210	20-Oct-18	15-Nov-18	27
4	NLC TS II - Unit 3	210	27-Nov-18	3-Dec-18	7
5	NLC TS I - Unit 4	50	11-Dec-18	30-Dec-18	20

### NTPL

1	NIL					
			MPPs / IPPs			
1	Meenakshi Energy Limited (MEL), Unit 1	150	1-Nov-18	21-Nov-18	21	
2	Meenakshi Energy Limited (MEL), Unit 2	150	1-Dec-18	21-Dec-18	21	
3	SEL, Simhapuri, Phase I : Unit 2	150	1-Nov-18	30-Nov-18	30	
4	SEL, Simhapuri, Phase II : Unit 2	150	1-Jan-19	6-Jan-19	6	
5	SembCorp (NCCL) Ltd - SGPL, Unit	660	Postponed to 2019-20			
6	SEIL (TPCIL) , Unit 2	660	8-Oct-18	15-Jan-19	100	

## າ 12th November, 2018

Rematks		Meeting Date <b>↓</b>	149	Proposed =	Outages of IS OCC to be
	OCC on	12th Nove	mber, 2018	Approved =	Outages of IS OCC h
KKNPP vide their letter dated 20.10.2018 informed that unit will be revived on 15.11.2018. Further in the 149 OCC Meeting, it was informed by KKNPP that unit will be revived on 17.11.2018	VC on	09th Nove	mber, 2018	Proposed Lines	List of Shut I Conference to w.r.t. Transm
144 OCC: 1/7 - 14/8.  145 OCC: Postponed to November, 2018  148 OCC: Forum expressed to adhere to the previous schedule of 1/11-30/11, KGS informed that unit outage is likely to be availed on 25/11/2018  (Kaiga will inform the revised date, if any on 15.11.2018)  Unit 1 is under shutdown to investigate the				Approved Lines	List of Shut I Conference h Transmiss
reason for high Tritium DAC in South Feeder Cabinet and in Calandria Vault. As per 173 LGBR Data, this unit will be out for the full year 2018-19 MAPS informed in 148 OCC that Unit will be revived within 2 months				Proposed Elements	List of Shi Video C November, : ICTs, Reacto Outag
Original Plan: 10/5 - 30/6, to avail after revival of MAPS Unit 1. But, Unit 1 was not likely to be revived shortly 173 LGBR: Oct - Nov, 2018 148 OCC: 54 days 20/11 - 14/01. OCC expressed to take out this unit after revival of MAPS unit 1 and revival of KKNPP unit 1				Approved Elements	List of Shi Video Cont 2018 for Reactor,F Outa
				Proposed Inter Regional Elements Proposed Inter Regional	Conference to w.r.t. Inter F

		T
O/H (Boiler Modification+Captal+Gen) Original Plan: 45 days (10/6 - 24/7) 143 OCC Rev 1: 144 OCC (25/8 - 8/10) Rev 2: 145 OCC Nov - Dec, 2018 Rev 3: 146 OCC, 15/11 - 29/12 Rev 4: 147 OCC revised to 01/11 - 15/12 for 45 days 148 OCC & 174 LGBR data: 01/11 - 15/12 for 45 days Rev 5: Deferred to 2019-20 (NTPC Letter dt 29.10.2018) (States suggested to avail along with Lines)	Approved Inter Regiona	List of Shut [ Conference h Inter Reç
(Classes coggested to dream anong than Emiss)	Elements	
O/H (Boiler & Aux, HPT/IPT) Original Plan (09/11 - 13/12)  Rev 1 (174 LGBR Data) : Postponed to 14/11 - 18/12 from 09/11  NTPC : OH Postponed to allow the Unit-5 stabilisation for 10 days after OH	Other Region	Outages of a the 149th OC
Original Plan : Boiler License renewal 148 OCC expressed that outage may be preponed to avail before Pongal or to postpone after 2018-19 (Confirmed by NTPC vide 174 LGBR Data and in 149 OCC)	Other Region	Outages of o the 149th OC

Original AOH for 5/12 - 24/12 was preponed in 147 OCC

Original AOH Plan : 10/11 - 29/11, revised in 173 LGBR / 148 OCC to 12/12 - 31/12 is further revised in 149 OCC Original AOH Plan: 06/09 - 05/10 Rev 1: 09/09 - 08/10 (173 LGBR)

Rev 2: Postponed in 147 OCC to December,

2018

Rev 3 : Postponed in 148 OCC to avail after

May, 2019

Rev 4: Unit was taken out of bars due to Forced Outage (Bottom Ash handling Equipment B/D) and converted into Planned Outage for 25 days (NLC Letter dated 20.10.2018)

Original AOH Plan: 06/11 - 30/11 Rev 1: 28/11 - 22/12 (173 LGBR)

Only Boiler Lic Renewal Rev 2 : 27/11 - 3/12 (148 OCC)

**Maintenance Work** 

AOH, 174 LGBR data

AOH, 173 LGBR data

Boiler+IBR Inspection + Aux.Maint + COH of STG

**Boiler Furnace Gen Inspection** 

AOH (Original Plan 1/11 - 15/11) Postponed to 2019-20

AOH (Original Plan): 1/12 - 12/12 Unit is under forced outage since 08.10.2018 and expected in the middle of January, 2019

Generator is to be replaced

GS/CGS Stations proposed in 149 e held on 12th November, 2018

GS/CGS Stations approved in 149 eld on 12th November, 2018

Down proposed in 149 OCC Video o be held on 09th November, 2018 hission Line Outage from Different Agencies

Down approved in 149 OCC Video held on 09th November, 2018 w.r.t. sion Line Outage from Different Agencies

ut Downs proposed in 149 OCC Conference to be held on 09th 2018 for Transmission elementes or,HVDC, FACTS, FSCs,SVCs etc ge from Different Agencies

ut Downs approved in 149 OCC ference held on 09th November, Transmission elementes ICTs, IVDC, FACTS, FSCs,SVCs etc ge from Different Agencies

Down proposed in 1490CC Video o be held on 09th November, 2018 Regional Transmission Lines and Elements

o be held on 09th November, 2018

Down approved in 149 OCC Video eld on 09th November, 2018 w.r.t. gional Transmission Lines and Elements

other RPCs proposed to SRPC in CVideo Conference to be held on 09th November, 2018

other RPCs approved by SRPC in CC Video Conference held on 09th November, 2018