## Natioanl Load Despatch Centre, New Delhi Transfer Capability between S1- (S2&S3) for January 2019

Issue Date: 31/12/2018		Issue Time: 1800 Hrs			Revision No. 1				
Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
1st January 2019 to 14th January 2019	00 - 24	8475	450	8025	3819	4206	125	A. Revised due to (1)Commissioning of 400 kV Tumkur-Dharmapuri-S/C and S/D of 400 kV Kolar-	
15th January 2019 to 28th January 2019	00 - 24	8475	450	8025	3783	4242		So and a construction of a considering plant outages approved in 150th OCCM and Ind Bharath LTA relinquishment	
29th January 2019 to 31st January 2019	00 - 24	8475	450	8025	3567	4458	125		
Limiting Constraints (any one or combination thereof)	i. (n-1) of one line of 400kV Mettur – Karamadai will lead to Low Voltage at 400kV Karamadai SS								
	<ul> <li>ii. (n-1) of 765/400kV ICT at Tiruvalum.</li> <li>iii. (n-1) contingency of one circuit of 400 kV Hosur - Salem will lead to overloading of the other circuit</li> </ul>								
	iv. (n-1) contingency of one circuit of 400 kV Kolar-Hosur will lead to overloading of the other circuit								
	v. (n-1) contingency of one circuit of 400 kV Udumalpet-Palakkad will lead to overloading of the other circuit								
	vi. Low Voltage in Kerala (S3)								
Note-1	S1 comprises Andhra Pradesh, Telangana and Karnataka and Goa(SR); S2 comprises Tamil Nadu and Pondicherry; S3 comprises Kerala								
Note-2	(n-1) contingency of 400/220 ICT at Kozhikode is not considered while assessing TTC because of the radial nature of load in North Kerala and								

## Natioanl Load Despatch Centre, New Delhi Transfer Capability for Import of S3 for January 2019

Issue Date: 31/12/2018		Issue Time: 1800 Hrs			Revision No. 1			
Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st January 2019 to 14th January 2019	00-24	3010	90	2920	2581	339	+110	A. Revised due to (1)Commissioning of 400 kV Tumkur-Dharmapuri-S/C and S/D of 400 kV Kolar-
15th January 2019 to 28th January 2019	00-24	3010	90	2920	2591	329	+110	Somanahalli, (2)change in LGBR and network. B. STOA margin revised after
29th January 2019 to 31st January 2019	00-24	3010	90	2920	2720	200	+110	considering plant outages approved in 150th OCCM and Ind Bharath LTA relinquishment
Limiting Constraint	imiting Constraint i. (n-1) contingency of one ckt of 400kV Udumalpet - Palakkad will lead to overloading of the other circuit *							
	(any one or combination ii. Low Voltage in Kerala (S3)							
Note-1	S1 comprises Andhra Pradesh, Telangana and Karnataka and Goa(SR); S2 comprises Tamil Nadu and Pondicherry; S3 comprises Kerala							
Note-2	Note-2 (n-1) contingency of 400/220 ICT at Kozhikode is not considered while assessing TTC because of the radial nature of load in North Kerala and System							

## National Load Despatch Centre Transfer Capability between S1- (S2&S3) for January 2019 Transfer Capability for Import of S3 for January 2019

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor
0	26-09-2018	01-01-2019 to 31-01-2019	Revision-0	-
1	31-12-2018	01-01-2019 to 31-01-2029	<ul> <li>A. Revised due to (1)Commissioning of 400 kV Tumkur-Dharmapuri-S/C and S/D of 400 kV Kolar-Somanahalli, (2)change in LGBR and network.</li> <li>B. STOA margin revised after considering plant outages approved in 150th OCCM and Ind Bharath LTA relinquishment</li> </ul>	S1-(S2&S3) and S3