

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	GNA	Margin Available for T-GNA	Changes in TTC w.r.t. Last Revision	Comments
1st Feb 2026 to 28th Feb 2026	Peak	250	5	245	225	20	-	1. Ziro zone(ziro,along,daporijo,pasighat,roing,tezu,namsai) can take max 70 MW in n-1 contingency of 132kV Rangandi-Ziro line. 2. Capital area can take 120 MW load taking n-1 contingency of 132kV Ranganadi-Lekhi and limiting constraint as 132kV Ranganadi-Pare 3.Khupi zone(khupi,tenga,tippi) can take 60 MW taking n-1 contingency of 132kV 132kV Balipara-Tenga and limiting constraint as 132kV kameng-Khupi (old conductor)
	Morning Peak	250	5	245	225	20		
	Solar Peak	250	5	245	225	20	-	
	Offpeak	265	5	260	225	35	-	
Limiting Constraints: N-1 of 132 kV Ranganadi-Lekhi and limiting observed at 132 kV Ranganadi-Pare S/C								

National Load Despatch Centre
Import of Asaam Transfer Capability for Feb 2026

Issue Date: 28th Feb 2025

Issue Time: 18:00 hrs

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1st Feb 2026 to 28th Feb 2026	Peak	1800	40	1760	1900	0	-	
	Morning Peak	1850	40	1810	1900	0	-	
	Solar Peak	1850	40	1810	1900	0	-	
	Offpeak	1850	40	1810	1900	0	-	

Limiting Constraints: N-1 of 220 kV Balipara - Sonabil 1 and limiting observed at 220 kV Balipara - Sonabil 2

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Limiting Constraints: Peak, Offpeak:N-1 of 400/132 kV Thoubal ICT and limiting observed at 132 kV Loktak -Ningthokong
Morning peak/ Solar Peak : N-1 of 132 kV Imphal-Imphal 2 and limiting observed at 132 kV Imphal - Imphal 1

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1st Feb 2026 to 28th Feb 2026	Peak	320	5	315	238	77	-	
	Morning Peak	320	5	315	238	77		
	Solar Peak	320	5	315	238	77	-	
	Offpeak	320	5	315	238	77	-	

Limiting Constraints :- N-1 considered 132kV Khliehriat - Khliehriat I and Limiting constraint is 132kV Khliehriat - Khliehriat II

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1st Feb 2026 to 28th Feb 2026	Peak	155	5	150	150	-	-	
	Morning Peak	155	5	150	150	-		
	Solar Peak	155	5	150	150	-	-	
	Offpeak	155	5	150	150	-	-	

Limiting Constraints: System is not N-1 complied, Loads are being fed radially

Limiting constraint observed in 220/132kV 30 MVA ICT I & II at Mokokchung taking n-1 contingency as ICT-III

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OFF PEAK: Limiting Constraints: N-1 of 132 kV SM Nagar(ISTS) - Budhjudgnagar S/C and limiting element observed is 132 kV SM Nagar(ISTS) - SM Nagar(TSECL) S/C

PEAK/ Morning Peak/ Solar Peak: Limiting Constraints: N-1 of 132 kV SM Nagar(ISTS) - SM Nagar S/C and limiting element observed is 132 kV PK Bari(ISTS) - PK Bari(TSECL) S/C