

**National Load Despatch Centre, New Delhi**  
**Transfer Capability between India and Bangladesh for February 2019**

Issue Date: 28th December 2018

Issue Time: 1700 hrs

Revision No. 1

Date	Time Period in IST (hrs)	TTC from India to Bangladesh from Indian Side*	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
1st February 19 to 28th February 19	0000-0630	1000	0	1000	510	490	200	Under N-1 of 400 kV Berhampore Bheramara, voltage at Berhampore tends to dip.	(i) Revised STOA margin due change in MTOA from JP Nigrie (ii) Revised TTC due to commissioning of HVDC Bheramara Block - II
	0630-2330	1000		1000	510	490	200		
	2330-2400	1000		1000	510	490	200		

Note 1:	In case of operation of SPS, Transfer Capability will be revised accordingly.
Note 2:	Schedule between India and Bangladesh will be prepared using the above table till the next revision
Note 3:	Transfer Capability between India and Bangladesh in the above table has been evaluated ignoring the constraints from Bangladesh side.
Note 4:	LTA of Bangladesh is considered as 300 MW from DVC and 210 MW from ISGS allocation (excluding auxiliaries+losses)

**National Load Despatch Centre**  
**Transfer Capability between India and Bangladesh for February 2019**

<b>Revision No</b>	<b>Date of Revision</b>	<b>Period of Revision</b>	<b>Reason for Revision</b>
1	28th Dec 2018	1st Feb'19 to 28th Feb'19	(i) Revised STOA margin due change in MTOA from JP Nigrie (ii) Revised TTC due to commissioning of HVDC Bheramara Block - II