



National Load Despatch Centre
पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Weekly Report

Date: 05th June 2015

To ,

1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033
General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016
General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई - 400093
General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिह, लोअर नॉग्रह , लापालंग, शिलोंग - 793006
General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु - 560009
Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Weekly Status Report 25th May 2015 to 31st May 2015.

महोदय/Dear Sir,

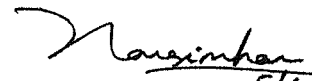
आईईजीसी-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, - 25th May 2015 to 31st May 2015, सप्ताह की अखिल भारतीय प्रणाली की ग्रिड निष्पादन रिपोर्ट राभाप्रेके की वेबसाइट पर निम्न लिंक पर उपलब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the weekly status report pertaining power supply position report of All India Power System for the week 25th May 2015 to 31st May 2015, is available at the NLDC website, at the following link.

<http://www.nldc.in/attachments/article/267/Weekly%20250515%20to%20310515.pdf>

Thanking You.

Yours faithfully,


S. R. Narasimhan
AGM, NLDC
5/6/2015

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (25 मई से 31 मई -2015 तक)

रिपोर्टिंग तिथि:- 5-Jun-15

(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

1. अधिकतम मांग आपूर्ति और अधिकतम कमी (मे०वा०)

दिनांक	उत्तरी क्षेत्र		पश्चिमी क्षेत्र		दक्षिणी क्षेत्र		पूर्वी क्षेत्र		पूर्वोत्तर क्षेत्र		कुल	
	अधिकतम मांग आपूर्ति (मे०वा०)	अधिकतम कमी (मे०वा०)	अधिकतम मांग आपूर्ति (मे०वा०)	अधिकतम कमी (मे०वा०)	अधिकतम मांग आपूर्ति (मे०वा०)	अधिकतम कमी (मे०वा०)	अधिकतम मांग आपूर्ति (मे०वा०)	अधिकतम कमी (मे०वा०)	अधिकतम मांग आपूर्ति (मे०वा०)	अधिकतम कमी (मे०वा०)	अधिकतम मांग आपूर्ति (मे०वा०)	अधिकतम कमी (मे०वा०)
25-05-2015	41881	1495	42598	512	35550	1424	15742	100	2057	262	137828	3793
26-05-2015	41375	2158	41940	834	35293	1386	15413	400	2030	238	136051	5016
27-05-2015	41411	1902	42743	435	31956	1610	17239	307	2076	215	135425	4469
28-05-2015	42184	2862	41966	699	33539	1794	16635	400	1968	266	136292	6021
29-05-2015	42357	2014	40051	218	30116	1269	16441	150	1966	292	130931	3943
30-05-2015	41974	2550	40324	155	34096	1249	16070	350	1900	372	134364	4676
31-05-2015	37800	2328	40114	183	29383	929	15608	458	2035	189	124940	4087

2. ऊर्जा आपूर्ति और पनबिजली उत्पादन (मि०वू०)

क्षेत्र / तिथि	उत्तरी क्षेत्र		पश्चिमी क्षेत्र		दक्षिणी क्षेत्र		पूर्वी क्षेत्र		पूर्वोत्तर क्षेत्र		कुल	
	ऊर्जा आपूर्ति (मि०वू०)	पनबिजली उत्पादन (मि०वू०)	ऊर्जा आपूर्ति (मि०वू०)	पनबिजली उत्पादन (मि०वू०)	ऊर्जा आपूर्ति (मि०वू०)	पनबिजली उत्पादन (मि०वू०)	ऊर्जा आपूर्ति (मि०वू०)	पनबिजली उत्पादन (मि०वू०)	ऊर्जा आपूर्ति (मि०वू०)	पनबिजली उत्पादन (मि०वू०)	ऊर्जा आपूर्ति (मि०वू०)	पनबिजली उत्पादन (मि०वू०)
25-05-2015	1000	297	997	47	815	77	370	46	33	9	3215	476
26-05-2015	1006	291	1006	54	844	80	357	41	34	11	3247	477
27-05-2015	1005	280	1024	59	820	76	368	45	35	11	3251	471
28-05-2015	986	280	1017	58	771	71	377	44	35	11	3186	465
29-05-2015	1025	296	1008	53	783	63	383	41	34	12	3232	464
30-05-2015	1016	298	992	36	761	58	382	41	35	13	3185	446
31-05-2015	949	287	974	36	734	46	360	45	35	11	3052	424

3. आवृत्ति (प्रतिशत समय में)

तिथि	49.8-49.9	<49.9	49.9-50.05	>50.05	Average	FVI
	ऑ० ई० ग्रिड	ऑ० ई० ग्रिड	ऑ० ई० ग्रिड	ऑ० ई० ग्रिड	ऑ० ई० ग्रिड	ऑ० ई० ग्रिड
25-05-2015	23.38	25.89	66.02	8.09	49.95	0.082
26-05-2015	23.84	29.85	63.14	7.01	49.94	0.113
27-05-2015	17.14	19.47	68.44	12.09	49.97	0.076
28-05-2015	31.66	46.45	46.12	7.43	49.91	0.192
29-05-2015	5.83	15.63	71.99	12.38	49.97	0.061
30-05-2015	14.20	17.15	70.54	12.30	49.97	0.065
31-05-2015	2.43	3.07	65.64	31.30	50.03	0.101

*NEW & SR grid running in synchronisation.

4. NEW ELEMENTS COMMISSIONED

400 KV Barh-Gorakhpur -I & II charged for the first time on 31/05/2015.

5. Maximum Demand Met during the day & Peak Hour Shortage in States (in MW)

Region	Date	25-05-2015		26-05-2015		27-05-2015		28-05-2015		29-05-2015		30-05-2015		31-05-2015	
	States	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage
NR	Punjab	7116	0	7170	0	7156	0	7235	0	7410	0	7529	0	6998	0
	Haryana	7344	0	7261	0	7075	0	6801	600	7019	0	7140	0	7106	0
	Rajasthan	8910	0	8961	0	8870	0	8502	0	8921	0	8761	0	8746	0
	Delhi	5212	0	5362	45	5176	0	5274	0	5320	0	5171	0	5112	0
	UP	12654	2390	12537	3275	12565	3515	12541	3185	12362	3325	12042	3245	12623	3235
	Uttarakhand	1849	75	1847	75	1748	200	1839	75	1925	40	1889	15	1707	0
	HP	1227	30	1289	0	1230	0	1195	0	1212	0	1204	45	1185	0
	J&K	1802	450	1882	470	1916	479	1916	479	1918	480	1735	434	1680	420
Chandigarh	318	0	324	0	319	0	306	0	302	0	287	0	250	0	
WR	Chhattisgarh	3420	414	3361	507	3514	340	3392	96	3610	148	3455	96	3365	0
	Gujarat	13435	24	13492	61	13555	52	13839	116	13557	0	13641	0	13192	0
	MP	7196	0	7263	0	7351	0	7160	0	7422	0	7328	0	7248	0
	Maharashtra	19803	38	20017	53	20265	49	20248	0	19502	0	18612	0	18079	40
	Goa	420	0	423	0	432	0	436	0	435	0	417	0	391	0
	DD	294	0	293	0	300	0	300	0	255	0	299	0	280	0
	DNH	706	0	692	0	703	0	704	0	688	0	683	0	671	0
	Essar steel	404	0	414	0	391	0	396	0	420	0	416	0	484	0
SR	Andhra Pradesh	6600	0	6732	0	6545	400	6559	0	6343	0	6417	0	6407	0
	Telangana	5748	136	5911	136	5796	0	5947	0	5894	0	5685	200	5530	200
	Karnataka	8390	300	8597	400	8746	400	8102	400	8291	300	7596	300	6464	350
	Kerala	2746	45	3452	142	3641	125	3411	200	3450	40	3509	125	3217	8
	Tamil Nadu	12962	200	12306	861	13059	200	11915	234	11967	200	11859	824	11370	729
	Pondy	321	0	336	0	313	0	303	0	316	0	316	0	287	0
ER	Bihar	2952	0	2821	0	2962	100	2807	300	2881	150	2888	200	2942	120
	DVC	2539	0	2669	0	2689	0	2638	0	2683	0	2593	0	2581	0
	Jharkhand	1088	0	1051	0	996	0	924	0	886	0	869	0	1031	0
	Odisha	4001	0	3670	0	3796	0	3953	0	4123	0	3812	0	3431	80
	West Bengal	6490	0	6544	0	7326	7	7408	0	7318	0	6917	0	6699	0
	Sikkim	89	0	78	0	73	0	85	0	85	0	77	0	67	0
NER	Arunachal Pradesh	107	1	103	5	100	6	92	3	105	0	103	2	105	2
	Assam	1240	147	1242	114	1206	176	1150	213	1189	179	1238	138	1165	128
	Manipur	134	0	134	0	127	7	135	4	124	4	134	0	138	2
	Meghalaya	262	3	251	1	258	0	255	0	249	6	258	2	265	2
	Mizoram	77	1	76	2	76	3	62	3	73	0	73	0	72	1
	Nagaland	104	2	101	5	101	5	108	2	105	5	106	4	105	2
	Tripura	225	9	211	23	217	1	198	18	184	27	192	19	228	1

6. Energy Consumption in States (MUs)

Region	States	25-05-2015	26-05-2015	27-05-2015	28-05-2015	29-05-2015	30-05-2015	31-05-2015
NR	Punjab	154.9	153.5	153.0	153.6	157.4	161.1	144.3
	Haryana	141.8	145.8	144.1	139.6	147.3	147.3	128.0
	Rajasthan	192.6	198.1	198.3	180.9	201.2	199.0	192.2
	Delhi	108.4	110.3	107.4	107.7	110.1	106.1	98.5
	UP	293.8	291.8	291.4	292.6	297.5	293.1	285.2
	Uttarakhand	39.4	40.1	39.3	41.3	40.9	40.9	36.7
	HP	25.9	26.0	26.4	26.0	26.1	26.1	24.5
	J&K	36.9	33.8	38.7	38.6	38.5	36.1	34.9
Chandigarh	6.2	6.2	6.2	6.0	6.0	5.8	4.8	
WR	Chhattisgarh	77.5	76.9	79.8	79.4	81.0	79.3	76.0
	Gujarat	283.0	297.1	300.0	301.0	300.4	301.1	290.5
	MP	148.0	155.3	164.4	157.6	159.6	158.8	156.7
	Maharashtra	411.1	436.6	439.6	438.2	426.4	413.1	410.3
	Goa	8.4	9.5	9.7	9.7	9.7	9.2	8.5
	DD	6.2	6.6	6.6	6.6	5.8	5.5	6.2
	DNH	15.3	16.1	16.0	16.0	16.1	16.0	15.8
Essar steel	9.7	8.2	7.7	7.9	9.1	9.0	10.0	
SR	Andhra Pradesh	151.2	153.6	147.5	143.3	149.2	146.5	144.1
	Telangana	130.8	134.0	134.3	135.2	133.5	129.7	125.8
	Karnataka	181.5	190.5	185.0	162.7	162.0	141.8	136.5
	Kerala	64.8	68.3	68.8	64.7	66.6	66.2	61.5
	Tamil Nadu	279.7	290.3	278.0	258.8	264.7	270.1	259.7
	Pondy	6.7	7.1	6.1	5.9	6.6	6.7	6.3
ER	Bihar	61.3	55.4	54.9	57.0	58.8	61.4	61.3
	DVC	59.9	58.8	63.0	62.8	63.3	64.0	60.4
	Jharkhand	23.4	21.7	20.1	21.8	22.7	22.8	21.6
	Odisha	83.8	80.3	80.9	80.8	81.6	82.5	76.1
	West Bengal	140.0	137.8	147.1	153.7	155.1	150.1	139.7
	Sikkim	1.3	3.3	1.5	1.2	1.2	1.3	1.1
NER	Arunachal Pradesh	1.1	1.1	1.1	1.1	1.2	1.0	1.1
	Assam	18.4	19.9	21.9	21.9	20.1	21.0	20.6
	Manipur	1.9	2.0	1.9	1.8	2.1	1.9	2.1
	Meghalaya	5.1	4.8	4.0	3.9	3.9	4.6	4.4
	Mizoram	1.0	1.1	1.1	1.1	1.2	1.2	1.2
	Nagaland	1.9	1.5	1.8	1.8	1.9	1.8	1.9
	Tripura	3.3	3.3	2.9	3.3	3.2	3.2	3.3
ALL INDIA TOTAL		3176.2	3246.7	3250.5	3185.6	3232.1	3185.3	3051.7

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (25 मई से 31 मई -2015 तक) []
(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

7. अंतर्क्षेत्रीय विनिमय [प्रथम क्षेत्र से द्वितीय क्षेत्र को आयात (+) / निर्यात (-)]

दिनांक	25-05-2015	26-05-2015	27-05-2015	28-05-2015	29-05-2015	30-05-2015	31-05-2015
East to North	-38.8	-41.0	-44.0	-36.0	-39.0	-39.0	-39.0
East to West	-12.1	-17.2	-15.4	-18.8	-23.8	-24.6	-14.4
East to South	-64.4	-66.0	-61.0	-51.0	-51.0	-55.0	-54.0
East to North-East	-3.0	-3.0	-4.0	-4.0	-11.0	-9.0	-2.0
West to North	-25.2	-38.2	-46.4	-36.3	-48.3	-58.5	-44.4
West to South	-32.7	-36.4	-27.6	-34.5	-31.6	-31.0	-25.1

भूटान , नेपाल एवं बांग्लादेश के साथ अंतरराष्ट्रीय विद्युत विनिमय INTERNATIONAL EXCHANGE WITH BHUTAN, NEPAL AND BANGLADESH								
साप्ताहिक रिपोर्ट (25 मई से 31 मई -2015 तक)☒								
अंतरराष्ट्रीय विद्युत विनिमय [भारत से दूसरे देश को आयात (+) / निर्यात (-)] Transnational Exchange from India (Import=(+ve) /Export =(-ve))								
दिनांक Date	भूटान BHUTAN		नेपाल NEPAL			बांग्लादेश BANGLADESH		
	Energy Exchange (In MU)	Day Average (MW)	Energy Exchange (In MU)	Day Peak (MW)	Day Average (MW)	Energy Exchange (In MU)	Day Peak (MW)	Day Average (MW)
25-05-2015	12.0	500	-3.8	-196	-157	-10.9	-457	-453
26-05-2015	12.0	499	-3.8	-188	-157	-9.2	-384	-384
27-05-2015	16.1	671	-2.9	-157	-120	-10.8	-453	-448
28-05-2015	14.0	583	-3.2	-171	-135	-10.7	-457	-444
29-05-2015	11.9	496	-4.2	-124	-176	-10.6	-447	-443
30-05-2015	14.2	590	-2.3	-127	-98	-10.6	-453	-441
31-05-2015	28.0	1168	-2.7	-146	-114	-9.5	-449	-395
कुल Total	108.2		-23.0			-72.2		

8). Major Grid Incidences(Provisional):-

Region	Name of Element	Owner / Agency	Outage		Revival		Outage Duration	Event	Generation Loss(MW)	Load Loss	Category as per CEA Grid
			Date	Time	Date	Time					
ER	1) 400 kv Teesta-Rangpo-I 2) Unit-I ,II & III at Teesta	NHPC/PG	25.05.15	18:28	25.05.15	19:09	0:41	400 kv Teesta-Rangpo-I tripped on R-N fault and all three running units at Teesta tripped on overexcitation due to overvoltage at Teesta.	504		GD-I
NR	1)400KV Koldam(NTPC)-Parbati Pool(PG) 2)400KV Parbati Pool-Parbati(3)-1 3) Koldam unit-3 4) AD Hydro unit	NTPC/ AD Hydro/ POWERGRID	25.05.15	4:40	25.05.15	5:15	0:35	As reported, Y-ph to ground fault occurred in 400kv Banala-Nalagarh ckt resulted in tripping of above line along with 400 KV Parbati-3-Banala, 400 KV Banala-Koldam & 220kv Nalagarh-AD Hydro	130		GD-1
ER/SR	1) HVDC Talcher-Kolar 2) Unit-VI at Talcher	PG/NTPC	26.05.15	17:55	26.05.15	18:04	0:09	HVDC Talcher - Kolar Pole-2 tripped due to persistent DC line fault after unsuccessful fault recoveries. Fault distance was 495.20 km from Kolar end. Pole-1 went to ground return mode and carried around 140MW . Due to pole tripping, SPS for Talcher-Kolar had operated and load relief obtained in SR was 1558. Due to SPS operation at talcher, Unit-6 with 470MW generation got tripped and Unit-5 generation got backed down by 130MW.	600	1558	GI-II
NR	1) Unit #8 & 9 of Harduaganj-D TPS	UPRVUNL	26.05.15	9:03	27.05.15	16:16	1days 7hrs 13minutes	As reported, on electrical fault, Unit #8 & #9 (250 each) tripped.	480		GD-1
WR/NR	1) HVDC Mundra-Mohendargarh Pole-II 2) Gopalpur(DTL)-Mandola(PG)-D/c 3) Hisar(PG)-Isharwal(HVPNL)-D/c 4) Bapora(HVPNL)-Bhiwani(BBMB)-D/c 5) Bahadurgarh(PG)-Nunamajra(HVPNL)-D/c	Adani	27.05.15	11:30	27.05.15	12:27	0:57	Mundra-Mohendargarh Pole-II went into RVO mode(500 kv to 400 kv) due to repeated DC line faults and ultimately got blocked. The power flow on each Pole prior to event was 1100 MW , post blocking of Pole-II Power Flow on Pole-I went upto 1500 MW. SPS operated in the event and caused load loss of approx. 1600MW in NR. Lines tripped in HVPNL & DTL network on SPS action.		1400	GI-II
NR	1)400KV Gurgaon-Manesar 1 2)400KV Daultabad(HVPNL)-Gurgaon(PG) -2 3)400KV Bhiwadi-Gurgaon 4) 400/220KV ICT-1	POWERGRID	28.05.15	4:33	28.05.15	6:46	2:13	Y-phase CB of 400kv Gurgaon-Manesar ckt bursted. It resulted into bus fault for GIS station at Gurgaon(PG). All the elements connected to that bus tripped.			GI-2
NER	1)400 kv Balipara - Ranganadi I 2)400 kv Balipara- Ranganadi II	POWERGRID	25.05.15	00:08	25.05.15	0:12	0:04	Due to tripping of 400 kv Balipara- Ranganadi I & II, power supply to Ziro & Capital area of Arunachal Pradesh and Gohpur area of Assam interrupted.		60	GD-I
NER	1)132 kv Lumshong - Khliehriat 2) Leshka Unit-3 3) Khandong Unit-1 4)Khandong Unit-2	MePTCL/ MEPGCL/ NEEPCO	29.05.15	3:36	29.05.15	3:46	0:10	Due to tripping of 132 kv Lumshong - Khliehriat line power supply to Khliehriat & Lumshong area of Meghalaya interrupted. Low Frequency Oscillations were observed in NER Grid after tripping of 132 kv Lumshong - Khliehriat line. Leshka Unit tripped on Under Voltage & Khandong units tripped on power swing.	84	24	GD-I
NER	1)132 kv Khliehriat (PG) - Khliehriat (MePTCL) I 2)132 kv Khliehriat (PG) - Khliehriat (MePTCL) II	POWERGRID/ MePTCL	29.05.15	7:57	29.05.15	7:59	0:02	Due to tripping of 132 kv Khliehriat (PG) - Khliehriat(MePTCL) I & II line, power supply to Khliehriat area of Meghalaya interrupted. There was also generation Loss in Leshka.	105	73	GD-I
NER	1)132KV Agartala- Dhalabil 2)132KV Baramura-Jirania 3)132 kv AGTPP - Agartala I 4)132 kv AGTPP - Agartala II 5)Palatana GTG-II & STG-II 6)AGTPP Unit 1, 2, 3, & 4	POWERGRID/ NEEPCO/ OTPC/ TSECL	29.05.15	15:26	29.05.15	15:38	0:12	Due to tripping of 132KV Agartala- Dhalabil, 132KV Baramura-Jirania, 132KV AGTPP-Agartala I & II power supply to Tripura interrupted. Due to tripping of 132 kv Palatana- Surajmani Nagar & 132 kv Palatana - Udaipur, Palatana Block -II tripped. Tripping of Palatana generation triggered SPS-I at Silchar with load relief of 70 MW at South Assam.	469	70	GD-II
SR	1) 220 kv Malyapally-Ramagundam D/c	Telangana	29.05.15	23:39				Due to CT Blast at 220 kv Malyapally, lines between Ramagundam and Malvapally tripped.		200	GD-I
NER	132 kv Aizwal - Zemabawk	POWERGRID	30.05.15	14:18	30.05.15	14:42	0:24	Due to tripping of 132 kv Aizwal- Zemabawk line, power supply to Zemabawk area of Mizoram interrupted.		17	GD-I
NR	1) 400KV Merta-Ratangarh 2)400KV Jodhpur-II-Merta ckt 2	RRVNL	30.05.15	10:13	30.05.15	11:07	0:54	As reported, 400kv Jodhpur(RRVNL)-Merta(RRVNL) ckt-2 tripped on R-Y ph-to-ph fault & 400kv Merta(RRVNL)-Ratangarh(RRVNL) ckt tripped on phase to earth fault.			GI-2
NR	1)400KV Dadri(NTPC)-G.Noida(UP) 2)400KV G.Noida(UP)-Nawada(HVPNL)	UPPTCL/ Delhi/ NTPC	31.05.15	1:17	31.05.15	3:02	1:45	As reported, Disc string of jack bus of bus coupler at G.Noida damaged. It resulted into Bus fault at 400kv bus of G.Noida. As Bus Bar Protection is not commissioned at 400/220kv G. Noida Station. 400kv G.Noida(UP)-Nawada(HVPN) and 400kv G.Noida(UP)-Dadri(NTPC) tripped from remotend in zone-2. At the same time many of 11kv feeders in delhi tripped on over current protection due to heavy fault near load centre.	Nil	800	GD-1
WR/SR	1) 765 kv Solapur-Raichur-I 2)765 kv Solapur-Raichur-II 3)	PG	31.05.15	17:00	31.05.15	19:26	2:26	SR and NEW grids separation occurred due to tripping of both 765 kv Sholapur-Raichur lines. 765 kv Sholapur- Raichur line-2 tripped on B-N fault and 765 kv Sholapur-Raichur line-2 tripped on Y-N fault. During synchronization of SR-NEW grids through 765 kv Raichur-Sholapur line-1, SPS-1 for Raichur-Solapur lines operated as flow on line went to 3050 MW during 1st swing.		371	GI-II
NER	1)132 kv Khliehriat (PG) - Khliehriat (MePTCL) I 2)132 kv Khliehriat (PG) - Khliehriat (MePTCL) II	POWERGRID/ MePTCL	31.05.15	22:55	31.05.15	22:57	0:02	Due to tripping of 132 kv Khliehriat (PG) - Khliehriat(MePTCL) I & II line, power supply to Khliehriat area of Meghalaya interrupted. There was also generation Loss in Leshka.	105	73	GD-I
ER	1)220 kv Rengali-Rengali PH D/C 2)220 kv Rengali PH-TSTPS 3)220 kv Rengali(OPTCL)-Rengali(PG) D/C 4) 220 kv Rengali(OPTCL)-Chandiposh 5) 400/220 kv ICT-I and II at Rengali(PG)	OPTCL	31.05.15	21:35	31.05.15	23:13	1:38	220 kv Bus became dead at Rengali(OPTCL) switchyard and at the same time all 220 kv lines emanating from Rengali PH tripped which led to total power failure at Rengali PH.		100	GD-I