

Rev-1									04.05.2023
State	Date	Time Period (hrs)	TTC (MW)	TRM (MW)	ATC (MW)	Share allocation/ LTA/MTOA (MW)	Margin (ATC-share allocation/L TA/MTOA) (MW)	Limiting Constraint	Remarks
Maharashtra	01 st Aug-31 st Aug' 23	00-24	10060	300	9760	10595	0	1. N-1 contingency of 400 kV Chandrapur-Chandrapur-II-D/c 2. N-1 contingency of 400 kV New Parli (PG)-Parli-MH-DC 3. N-1 contingency of 765/400 kV Ektuni ICTs 4. N-1 contingency of 400 kV Pune(GIS)-Pune(PG)-Q/c	
#Gujarat	01 st Aug-31 st Aug' 23	00-09	12820	370	12450	10453	1997	1 Contingency of 400 kV Kankroli-Zerda-S/c and subsequent high loading on 400 kV Bhinmal-Zerda-S/c 2. N-1 contingency of 400 kV Kudus-Kala-DC	If SSP Generation : 450 MW
		09-17	12420	370	12050	10453	1597		If SSP Generation : 50 MW
		17-24	12820	370	12450	10453	1997		
		00-09	12620	370	12250	10453	1797		
		09-17	12220	370	11850	10453	1397		
		17-24	12620	370	12250	10453	1797		

*Madhya Pradesh	01 st Aug-31 st Aug' 23	00-24	10369	300	10069	10595	-526		
Chhattisgarh	01 st Aug-31 st Aug' 23	00-24	2590	50	2540	3953.8	0	N-1 contingency of (a)400/220 kV Bhatapara ICTs, (b) 400/220 kV NSPCL ICTs, (c) 400/220kV Raigarh-PG ICTs	
Goa	01 st Aug-31 st Aug' 23	00-24	710	15	695	625	70	N-1 contingency of 220 kV Mapusa-Ponda-S/C & subsequent 220 kV & 110 kV voltages in Goa system are at the verge of 0.9 pu.	
DNHDDPDC L	01 st Aug-31 st Aug' 23	00-24	1310	25	1285	1464	0	a) N-1 contingency of 220 kV Magarwada (PG)-Magarwada (DD) D/C b) N-1 contingency of 220 kV Kala-Khadoli D/C	
^DD	01 st Aug-31 st Aug' 23	00-24	470	10	460	323	137	N-1 contingency of 220 kV Magarwada (PG)-Magarwada (DD) D/C	
^DNH	01 st Aug-31 st Aug' 23	00-24	840	15	825	1142	0	N-1 contingency of 220 kV Kala-Khadoli D/C	
# https://www.sldcguj.com/Operation/TTC-ATC-Gujarat_State_Revised_9500-9900_Web.pdf									

* <https://www.sldcmpindia.com/page.php?id=20> (Updated as per SLDC MP declaration)

^ For monitoring of DNH and DD ATC in real time system operation

Rev:1- Change in Gujarat MTOA