National Load Despatch Centre
राष्ट्रीय भार प्रेषण केंद्र
POWER SYSTEM OPERATION CORPORATION LIMITED
पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02nd March 2022

To,

1. कार्यकारी निदेशक, पू.क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली – 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093
   Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग – 793006
   Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009
   Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.03.2022.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-मार्च -2022 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st March 2022, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting: 02-Mar-2022**

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 19:00 hrs; from RLDCs)	49445	55286	45126	19588	2565	172010
Peak Shortage (MW)	250	0	0	213	0	463
Energy Met (MU)	1031	1353	1164	415	45	4008
Hydro Gen (MU)	123	37	97	24	8	289
Wind Gen (MU)	6	45	49	-	-	99
Solar Gen (MU)*	85.56	47.48	124.54	5.17	0.45	263
Energy Shortage (MU)	4.74	0.00	0.00	1.84	0.00	6.58
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	52220	63084	58115	19883	2640	192199
Time Of Maximum Demand Met (From NLDC SCADA)	07:59	10:04	09:56	18:45	17:59	10:44

B. Frequency Profile (%)

Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.031	0.00	0.00	4.31	4.31	76.91	18.78

C. Power Supply Position in States

Region	States	Max.Demand Met during the day(MW)	Shortage during maximum Demand(MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
NR	Punjab	6927	0	134.3	38.7	-0.2	154	0.00
	Haryana	6788	0	126.9	72.8	0.1	161	0.00
	Rajasthan	15419	0	277.5	60.3	1.9	523	0.00
	Delhi	3946	0	61.0	50.8	-2.4	307	0.00
	UP	16872	0	299.2	87.5	-0.6	369	0.00
	Uttarakhand	2162	0	38.0	23.8	0.7	341	0.09
	HP	1876	0	32.1	24.0	-0.5	117	0.00
	J&K(UT) & Ladakh(UT)	2905	300	59.3	52.6	1.2	257	4.65
	Chandigarh	204	0	3.0	3.6	-0.6	19	0.00
WR	Chhattisgarh	4590	0	104.2	40.1	-0.3	237	0.00
	Gujarat	16471	0	363.5	205.2	0.3	1010	0.00
	MP	14257	0	285.0	165.4	-0.4	541	0.00
	Maharashtra	25585	0	545.4	175.5	-0.5	658	0.00
	Goa	603	0	12.7	12.2	0.0	24	0.00
	DD	308	0	6.2	6.3	-0.1	11	0.00
	DNH	821	0	19.1	19.1	0.0	48	0.00
	AMNSIL	755	0	16.6	5.2	-0.5	186	0.00
SR	Andhra Pradesh	11058	0	208.3	84.1	-0.2	539	0.00
	Telangana	13354	0	259.4	126.3	0.3	631	0.00
	Karnataka	14759	0	267.7	94.1	-0.1	638	0.00
	Kerala	3985	0	82.0	59.3	0.1	254	0.00
	Tamil Nadu	16151	0	338.8	205.9	-2.7	424	0.00
	Puducherry	388	0	8.1	8.1	-0.1	42	0.00
ER	Bihar	4465	0	79.2	68.1	0.2	407	0.22
	DVC	3283	0	70.8	-41.7	-0.8	246	0.00
	Jharkhand	1472	0	28.4	18.8	0.8	217	1.63
	Odisha	5155	0	111.4	47.3	0.5	376	0.00
	West Bengal	6376	0	123.4	2.8	-0.4	379	0.00
	Sikkim	117	0	1.9	2.0	-0.1	35	0.00
NER	Arunachal Pradesh	150	0	2.4	2.4	-0.2	35	0.00
	Assam	1463	0	25.0	18.4	-0.3	69	0.00
	Manipur	218	0	3.0	3.1	-0.1	21	0.00
	Meghalaya	373	0	7.0	6.0	0.0	59	0.00
	Mizoram	102	0	1.8	1.8	-0.2	4	0.00
	Nagaland	153	0	2.4	2.2	0.1	24	0.00
	Tripura	227	0	3.6	2.4	-0.3	27	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual (MU)	-2.3	-10.4	-19.9
Day Peak (MW)	-295.0	-535.0	-857.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	107.6	-133.3	179.1	-155.6	2.1	0.0
Actual(MU)	117.4	-125.0	191.3	-163.9	-0.2	19.7
O/D/U/D(MU)	9.8	8.3	12.2	-8.3	-2.3	19.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	6510	13205	6662	1981	275	28633	42
State Sector	10174	16219	8498	3920	11	38822	58
Total	16684	29423	15160	5901	286	67455	100

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	639	1310	567	592	13	3121	76
Lignite	25	13	35	0	0	73	2
Hydro	123	37	97	24	8	289	7
Nuclear	33	33	70	0	0	136	3
Gas, Naptha & Diesel	15	13	9	0	29	66	2
RES (Wind, Solar, Biomass & Others)	119	93	208	5	0	427	10
Total	954	1500	986	621	50	4111	100

Share of RES in total generation (%)	12.52	6.22	21.13	0.83	0.89	10.38
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	28.84	10.88	38.08	4.76	17.07	20.72

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.019
Based on State Max Demands	1.060

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

***Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.**

Executive Director-NLDC

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 02-Mar-2022

Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (With NR)								
1	HVDC	ALIPURDUAR-AGRA	2	0	0	0.0	0.0	0.0
2	HVDC	PUSAULI B/B	-	0	0	0.0	0.0	0.0
3	765 kV	GAYA-VARANASI	2	0	746	0.0	11.1	-11.1
4	765 kV	SASARAM-FATEHPUR	1	0	509	0.0	9.5	-9.5
5	765 kV	GAYA-BALIA	1	0	614	0.0	10.4	-10.4
6	400 kV	PUSAULI-VARANASI	1	0	108	0.0	1.6	-1.6
7	400 kV	PUSAULI -ALLAHABAD	1	0	166	0.0	2.0	-2.0
8	400 kV	MUZAFFARPUR-GORAKHPUR	2	0	751	0.0	7.8	-7.8
9	400 kV	PATNA-BALIA	4	0	892	0.0	15.4	-15.4
10	400 kV	BIHARSHARIFF-BALIA	2	0	626	0.0	10.2	-10.2
11	400 kV	MOTIHARI-GORAKHPUR	2	0	486	0.0	7.3	-7.3
12	400 kV	BIHARSHARIFF-VARANASI	2	0	310	0.0	4.2	-4.2
13	220 kV	SAHUPURI-KARAMNASA	1	0	118	0.0	1.4	-1.4
14	132 kV	SONE NAGAR-RIHAND	1	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	1	25	0	0.4	0.0	0.4
16	132 kV	KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0
17	132 kV	KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
					ER-NR	0.4	80.9	-80.5
Import/Export of ER (With WR)								
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	823	89	7.6	0.0	7.6
2	765 kV	NEW RANCHI-DHARAMJAIGARH	2	468	842	0.0	7.8	-7.8
3	765 kV	JHARSUGUDA-DURG	2	0	467	0.0	7.0	-7.0
4	400 kV	JHARSUGUDA-RAIGARH	4	0	561	0.0	7.8	-7.8
5	400 kV	RANCHI-SIPAT	2	113	225	0.0	2.7	-2.7
6	220 kV	BUDHIPADAR-RAIGARH	1	0	180	0.0	2.7	-2.7
7	220 kV	BUDHIPADAR-KORBA	2	141	19	1.3	0.0	1.3
					ER-WR	8.9	28.0	-19.1
Import/Export of ER (With SR)								
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	496	0.0	11.1	-11.1
2	HVDC	TALCHER-KOLAR BIPOLE	2	0	2278	0.0	49.3	-49.3
3	765 kV	ANGUL-SRIKAKULAM	2	0	3019	0.0	60.8	-60.8
4	400 kV	TALCHER-I/C	2	0	481	0.0	4.1	-4.1
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0	0.0	0.0	0.0
					ER-SR	0.0	121.2	-121.2
Import/Export of ER (With NER)								
1	400 kV	BINAGURI-BONGAIGAON	2	399	0	3.8	0.0	3.8
2	400 kV	ALIPURDUAR-BONGAIGAON	2	525	0	6.5	0.0	6.5
3	220 kV	ALIPURDUAR-SALAKATI	2	88	0	1.1	0.0	1.1
					ER-NER	11.3	0.0	11.3
Import/Export of NER (With NR)								
1	HVDC	BISWANATH CHARIALI-AGRA	2	470	0	11.6	0.0	11.6
					NER-NR	11.6	0.0	11.6
Import/Export of WR (With NR)								
1	HVDC	CHAMPA-KURUKSHETRA	2	0	351	0.0	8.4	-8.4
2	HVDC	VINDHYACHAL B/B	-	315	0	5.7	0.0	5.7
3	HVDC	MUNDRA-MOHINDERGARH	2	0	253	0.0	6.2	-6.2
4	765 kV	GWALIOR-AGRA	2	26	1253	0.0	13.6	-13.6
5	765 kV	GWALIOR-PHAGI	2	0	1822	0.0	27.8	-27.8
6	765 kV	JABALPUR-ORAI	2	0	785	0.0	19.4	-19.4
7	765 kV	GWALIOR-ORAI	1	906	0	15.0	0.0	15.0
8	765 kV	SATNA-ORAI	1	0	967	0.0	18.3	-18.3
9	765 kV	BANASKANTHA-CHITORGARH	2	2044	0	38.3	0.0	38.3
10	765 kV	VINDHYACHAL-VARANASI	2	0	2277	0.0	29.9	-29.9
11	400 kV	ZERDA-KANKROLI	1	378	0	7.3	0.0	7.3
12	400 kV	ZERDA -BHINMAL	1	530	0	8.2	0.0	8.2
13	400 kV	VINDHYACHAL -RIHAND	1	967	0	18.8	0.0	18.8
14	400 kV	RAPP-SHUJALPUR	2	471	333	2.6	0.0	2.6
15	220 kV	BHANPURA-RANPUR	1	0	0	0.0	0.0	0.0
16	220 kV	BHANPURA-MORAK	1	0	30	0.0	0.0	0.0
17	220 kV	MEHGAON-AURAIYA	1	117	0	1.2	0.0	1.2
18	220 kV	MALANPUR-AURAIYA	1	75	0	2.1	0.0	2.1
19	132 kV	GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0	0.0
20	132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
					WR-NR	99.2	123.6	-24.4
Import/Export of WR (With SR)								
1	HVDC	BHADRAWATI B/B	-	0	1016	0.0	23.0	-23.0
2	HVDC	RAIGARH-PUGALUR	2	0	3508	0.0	41.5	-41.5
3	765 kV	SOLAPUR-RAICHUR	2	340	1907	0.0	18.6	-18.6
4	765 kV	WARDHA-NIZAMABAD	2	0	3133	0.0	53.7	-53.7
5	400 kV	KOLHAPUR-KUDGI	2	1009	0	15.7	0.0	15.7
6	220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
7	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
8	220 kV	XELDEM-AMBEWADI	1	0	107	2.1	0.0	2.1
					WR-SR	17.8	136.7	-118.9

INTERNATIONAL EXCHANGES

Import(+ve)/Export(-ve)

State	Region	Line Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MU)
BHUTAN	ER	400kV MANGDECHHU-ALIPURDUAR 1,2&3 i.e. ALIPURDUAR RECEIPT (from MANGDECHU HEP 4*180MW)	149	0	30	0.7
	ER	400kV TALA-BINAGURI 1,2,4 (& 400kV MALBASE - BINAGURI) i.e. BINAGURI RECEIPT (from TALA HEP (6*170MW)	0	0	0	0.0
	ER	220kV CHUKHA-BIRPARA 1&2 (& 220kV MALBASE - BIRPARA) i.e. BIRPARA RECEIPT (from CHUKHA HEP 4*84MW)	0	0	0	0.0
	NER	132kV GELEPHU-SALAKATI	18	6	12	0.3
	NER	132kV MOTANGA-RANGIA	14	0	1	0.0
NEPAL	NR	132kV MAHENDRANAGAR-TANAKPUR(NHPC)	-76	0	-68	-1.6
	ER	NEPAL IMPORT (FROM BIHAR)	-78	0	-38	-0.9
	ER	400kV DHALKEBAR-MUZAFFARPUR 1&2	-381	-41	-328	-7.9
BANGLADESH	ER	BHERAMARA B/B HVDC (BANGLADESH)	-733	-684	-727	-17.4
	NER	132kV COMILLA-SURAJMANI NAGAR 1&2	-124	0	-102	-2.4