

**National Load Despatch Centre
Total Transfer Capability for September 2012**

Issue Date:10/09/2012

Issue Time: 1100 hrs

Revision No. 9

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
NR-WR	1st September 2012 to 30th September 2012	00-24	1000	200	800	286	514	
WR-NR	1st September 2012 to 30th September 2012	00-24	1500	200	1300	520	780	
NR-ER	1st September 2012 to 30th September 2012	00-17	800	200	600	0	600	
		23-24	900		700		700	
ER-NR	1st September 2012 to 30th September 2012	00-24	3850	300	3550	1158	2392	
WR-ER#	14th September 2012 to 30th September 2012	00-24	1400	300	1100	0	1100	Sterlite considered in WR in bid area W3 for which separate export TTC is indicated
ER-WR#	14th September 2012 to 30th September 2012	00-24	900	250	650	650	0	
WR-SR	9th September 2012 to 30th September 2012	00-24	1000	0	1000	992	8	
SR-WR	1st September 2012 to 30th September 2012	00-24	1000	0	1000	0	1000	
ER-SR#	11th September 2012 to 14th September 2012	00-24'	500*	0	500*	170	330*	Non availability of Talcher Stage I unit due to coal shortage
	15th September 2012 to 30th September 2012	00-05 10-19	730		730		560	
		05-10 19-24	750		750		580	
SR-ER	1st September 2012 to 6th September 2012	00-17 23-24	800	0	800	148	652	
		17-23	900		900		752	
	7th September 2012 to 30th September 2012	00-17 23-24	800	0	800	197	603	
		17-23	900		900		703	
ER-NER	1st September 2012 to 30th September 2012	00-17 23-24	370	35	335	200	135	
		17-23	450		415		215	
NER-ER	1st September 2012 to 30th September 2012	00-17 23-24	520	100	420	0	420	
		17-23	320		220		220	
S1-S2	1st September 2012 to 30th September 2012	00-10	5800	100	5700	3800	1900	
		10-24'	5500		5400		1600	
Import of Punjab	1st September 2012 to 30th September 2012	00-24	5400	300	5100	3243	1857	
Import TTC for DD & DNH	1st September 2012 to 30th September 2012	00-24	980	0	980	LTA and MTOA as per ex-pp schedule		
W3 zone export TTC	14th September 2012 to 30th September 2012	00-24	7000	200	6800	4916	1884	

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
2) ^ S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry
3) W3 comprises of the following regional entities and would be operational wef 0000 hrs of 14th September 2012
a) Chattisgarh, b) Jindal Power Limited (JPL), c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) Lanco Amarkantak
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat
* additional 250 MW can be transferred to SR if injection point is South Odisha

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Bina(PG)-Bina(MP)
WR-NR	Low voltage at Gwalior on (n-1) contingency of 400kV Bina-Gwalior
NR-ER	(n-1) contingency of 400 kV Pusauli-Biharsharif
ER-NR	(n-1) contingency of 400 kV Purnea-Muzaffarpur
WR-ER	(n-1) contingency of 400 kV Maithon-Kahalgaon
ER-WR	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni (n-1) contingency of 400kV Rourkela-Jamshedpur
WR-SR	Link capacity of HVDC Bhadrawati B/B* (n-1) contingency of 400 kV Vijaywada-Nellore
SR-WR	(n-1) contingency of Chandrapur-Parli
ER-SR	(n-1) contingency of 400 kV Vijaywada-Nellore* (n-1) contingency of Rourkela-Talcher * Low Voltage in Chennai Area
SR-ER	(n-1) contingency of 400 kV Maithon-Kahalgaon* (n-1) contingency of 400 kV Kadappa-Kolar and Neyvelli- Sriperumbudur
ER-NER	(n-1) contingency of 400 kV Binaguri-Bongaigaon High Loading of 220 kV BTPS-Agia High Loading of 400/220 kV 315 MVA ICT at Misa, Balipara*
NER-ER	(n-1) contingency of 400 kV Purnea-Muzaffarpur (N-1) Contingency of 400 kV Balipara-Bongaigaon -II High Loading of 220 kV Sarusajai-Agia S/C High Loading of 400/220 kV 315 MVA ICT at Misa*
S1-S2	(n-1) contingency of 400 kV Hosur-Salem
Import of Punjab	(n-1) contingency of 400/220 kV Moga ICT
W3 zone export TTC	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni

*Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
ER								
NR	1st September 2012 to 30th September 2012	00-24	5350	500	4850	1678	3172	
NER	1st September 2012 to 30th September 2012	00-17	370	35	335	200	135	
		23-24			415	200	215	
WR								
SR	11th September 2012 to 14th September 2012	00-24	1500*		1500*	1162	338*	Non availability of Talcher Stage I unit due to coal shortage
	15th September 2012 to 30th September 2012	00-05	1730		1730		568	
		10-19	1750		1750		588	
		05-10						
		19-24						

* additional 250 MW can be transferred to SR if injection point is South Odisha

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
ER								
NR	1st September 2012 to 30th September 2012	00-24	1500	500	1000	286	714	
NER	1st September 2012 to 30th September 2012	00-17	520	100	420	0	420	
		23-24	320		220		220	
WR								
SR	1st September 2012 to 6th September 2012	00-17	1800	0	1800	148	1652	
		23-24	1900		1900		1752	
	1st September 2012 to 30th September 2012	00-17	1800	0	1800	197	1603	
		23-24	1900		1900		1703	
		17-23						

Limiting Constraints

NR	Import	(n-1) contingency of 400 kV Purnea Muzaffarpur* Low voltage at Gwalior on (n-1) contingency of 400kV Bina-Gwalior
	Export	(n-1) contingency of 400 kV Kahalgaon-Maithon
NER	Import	High Loading of 220 kV BTPS-Agia High Loading of 400/220 kV 315 MVA ICT at Misa* (n-1) contingency of 400 kV Binaguri-Bongaigaon
	Export	(N-1) Contingency of 400 kV Balipara-Bongaigaon -II High Loading of 220 kV Sarusajai-Agia S/C High Loading of 400/220 kV 315 MVA ICT at Misa (n-1) contingency of 400 kV Purnea-Muzaffarpur*
SR	Import	Link Capacity of HVDC Bhadravati B/B* (n-1) contingency of Rourkela-Talcher* Low Voltage in Chennai Area (n-1) contingency of 400 kV Vijaywada-Nellore
	Export	(n-1) contingency of Chandrapur-Parli (n-1) contingency of 400 kV Maithon Kahalgaon (n-1) contingency of 400 kV Kadappa-Kolar and neyvelli- Sriperumbudur

ASSUMPTIONS IN BASECASE

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	7551	7100	3016	2877
2	Haryana	5901	5400	3293	3293
3	Rajasthan	6100	5900	3552	3480
4	Delhi	4565	4200	1396	1396
5	Uttar Pradesh	10050	10300	5166	4832
6	Jammu & Kashmir	1900	1802	560	609
7	Uttarakhand	1600	1230	899	906
8	Himachal Pradesh	1030	970	745	745
9	Chandigarh	282	231	0	0
10	ISGS			18226	16779
	Total NR	38979	37133	36853	34918
II	EASTERN REGION				
1	West Bengal	6250	4930	4617	3942
2	Jharkhand	900	700	390	390
3	Orissa	3300	2400	2707	2092
4	Bihar	1650	1300	130	130
5	Damodar Valley Corporation	2200	1900	1551	1551
6	Sikkim	60	60	0	0
7	Bhutan	110	110	1400	1400
8	ISGS			6236	6236
	Total ER	14470	11400	17031	15741
III	WESTERN REGION				
1	Chattisgarh	2608	1983	2147	1716
2	Madhya Pradesh	5223	4166	3238	2739
3	Maharashtra	15700	12000	12016	8352
4	Gujarat	9618	6440	11085	6815
5	Goa	300	197		
6	Daman and Diu	225	177		
7	Dadra and Nagar Haveli	439	477		
8	ISGS			11971	10595
	Total WR	34112	25439	40457	30217
IV	SOUTHERN REGION				
1	Andhra Pradesh	10715	9050	7729	5978
2	Tamil Nadu	10100	8700	4423	3439
3	Karnataka	7200	5700	4701	3300
4	Kerala	2950	2300	1343	896
5	Pondy	325	250	0	0
6	Goa	80	80	0	0
7	ISGS			9700	8800
	Total SR	31370	26080	27896	22413
V	NORTH-EASTERN REGION				
1	Manipur	115	92	0	0
2	Meghalaya	258	180	120	70
3	Mizoram	70	40	0	0
4	Nagaland	70	60	15	15
5	Assam	950	824	240	220
6	Tripura	180	100	105	100
7	Arunachal Pradesh	124	83	0	0
8	ISGS			1292	682
	Total NER	1767	1379	1772	1087
	Total All India	120698	101431	124009	104376