



**National Load Despatch Centre**  
राष्ट्रीय भार प्रेषण केंद्र  
**POWER SYSTEM OPERATION CORPORATION LIMITED**  
पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड  
(Government of India Enterprise/ भारत सरकार का उद्यम)  
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016  
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18<sup>th</sup> Dec 2017

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के., 14, गोल्फ क्लब रोड, कोलकाता - 700033  
Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
2. कार्यकारी निदेशक, ऊ.क्षे.भा.प्रे.के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016  
Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
3. कार्यकारी निदेशक, प.क्षे.भा.प्रे.के., एफ3-, एम आई डी सी क्षेत्र, अंधेरी, मुंबई -400093  
Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. कार्यकारी निदेशक, ऊ.पू.क्षे.भा.प्रे.के., डोंगतिह, लोअर नोंग्रह, लापलंग, शिलोंग - 793006  
Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. महाप्रबंधक, द.क्षे.भा.प्रे.के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु -560009  
General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

**Sub: Daily PSP Report for the date 17.12.2017.**

महोदय/Dear Sir,

आईईजीसी-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17-दिसम्बर - 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रांभांप्रेके की वेबसाइट पर उपलब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17<sup>th</sup> December 2017, is available at the NLDC website.

धन्यवाद,



पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड  
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting

18-Dec-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41829	43989	34389	17218	2251	139676
Peak Shortage (MW)	521	33	0	272	22	848
Energy Met (MU)	858	1045	834	323	39	3100
Hydro Gen(MU)	110	17	41	23	13	203
Wind Gen(MU)	26	82	90	-----	-----	198
Solar Gen (MU)*	3.14	14.82	36.95	0.64	0.02	56
Energy Shortage (MU)	10.5	0.0	0.0	0.8	2.2	13.6
Maximum Demand Met during the day (MW) (from NLDC SCADA)	43216	48790	38740	17045	2353	143950

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.042	0.00	0.35	6.04	6.39	68.02	25.59

C. Power Supply Position in States

Region/Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
NR	Punjab	4723	0	88.9	32.9	-0.8	153	0.0
	Haryana	6162	0	111.8	53.7	0.0	168	0.0
	Rajasthan	10237	0	196.4	52.9	1.3	328	0.0
	Delhi	3838	0	61.5	43.7	-0.2	213	0.0
	UP	14427	0	292.3	101.3	1.8	931	0.0
	Uttarakhand	1854	0	32.6	20.3	-1.9	47	0.0
	HP	1493	0	26.3	21.0	-0.2	136	0.0
	J&K	2102	525	44.5	41.1	-1.6	58	10.5
WR	Chhattisgarh	194	0	3.2	3.5	-0.4	24	0.0
	Gujarat	3292	0	70.8	4.4	-0.9	96	0.0
	MP	14538	0	296.8	66.3	2.1	508	0.0
	Maharashtra	9962	0	231.3	137.3	-1.5	387	0.0
	Goa	19499	0	401.7	117.8	-0.6	517	0.0
	DD	399	0	9.2	8.0	0.6	35	0.0
	DNH	302	0	6.9	6.1	0.9	69	0.0
	Essar steel	725	0	17.1	16.8	0.3	54	0.0
SR	Andhra Pradesh	582	0	11.5	11.4	0.1	184	0.0
	Telangana	7666	0	158.6	55.3	-0.1	515	0.0
	Karnataka	7975	0	158.9	75.8	-1.9	428	0.0
	Kerala	8657	0	187.0	72.5	1.0	440	0.0
	Tamil Nadu	3184	0	59.9	48.4	1.3	181	0.0
	Pondy	12641	0	263.9	125.0	2.2	427	0.0
ER	Bihar	297	0	6.0	6.9	-0.8	23	0.0
	DVC	3764	100	62.5	58.0	-2.0	345	0.3
	Jharkhand	2999	0	66.7	-33.5	-0.7	325	0.0
	Odisha	1112	0	24.3	13.6	1.2	175	0.5
	West Bengal	3964	0	74.4	36.4	4.3	425	0.0
	Sikkim	5581	0	94.1	9.1	2.4	405	0.0
NER	Arunachal Pradesh	91	0	1.4	1.5	-0.1	20	0.0
	Assam	136	0	2.2	1.8	0.4	21	0.0
	Manipur	1352	8	21.8	15.7	1.4	84	2.0
	Meghalaya	181	0	2.3	2.5	-0.2	3	0.0
	Mizoram	275	0	6.0	2.8	-0.3	27	0.0
	Nagaland	89	0	1.6	1.0	0.4	10	0.0
Tripura	131	1	2.7	1.7	0.5	33	0.0	
		207	0	2.9	0.2	1.6	55	0.2

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.3	-7.7	-11.1
Day peak (MW)	210.2	-378.7	-615.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	127.4	-161.9	103.2	-68.5	-1.7	-1.5
Actual(MU)	117.3	-163.6	100.0	-57.6	1.2	-2.8
O/D/U/D(MU)	-10.1	-1.7	-3.2	10.9	2.9	-1.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3808	15512	7772	2455	531	30078
State Sector	9180	16275	9420	6050	50	40975
Total	12988	31787	17192	8505	581	71053

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	513	1051	466	378	1	2410
Hydro	110	15	41	23	13	202
Nuclear	34	27	47	0	0	108
Gas, Naptha & Diesel	49	49	18	0	18	134
RES (Wind, Solar, Biomass & Others)	31	97	224	2	0	354
Total	737	1241	796	403	32	3208

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारिषद)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि०प्रा०(ग्रि०प्र०)/  
मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

महाप्रबंधक (रा० भा० प्रे० के०)

INTER-REGIONAL EXCHANGES								Date of Reporting : 18-Dec-17
SI No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
								Import=(+ve) /Export =(-ve) for NET (MU)
<b>Import/Export of ER (With NR)</b>								
1	765KV	GAYA-VARANASI	D/C	0	317	0.0	4.4	-4.4
2		SASARAM-FATEHPUR	S/C	0	148	0.8	0.0	0.8
3		GAYA-BALIA	S/C	0	330	0.0	3.9	-3.9
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C	0	247	0.0	6.1	-6.1
6	400 KV	PUSAULI-VARANASI	S/C	0	206	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	104	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	567	0.0	6.5	-6.5
9		PATNA-BALIA	Q/C	0	962	0.0	16.8	-16.8
10		BIHARSHARIFF-BALIA	D/C	0	289	0.0	3.2	-3.2
11		MOTHARI-GORAKHPUR	D/C	0	0	4.7	0.0	4.7
12		BIHARSHARIFF-VARANASI	D/C	0	237	0.2	0.0	0.2
13	220 KV	PUSAULI-SAHUPURI	S/C	0	110	0.0	1.9	-1.9
14	132 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
<b>ER-NR</b>						<b>6.1</b>	<b>42.8</b>	<b>-36.7</b>
<b>Import/Export of ER (With WR)</b>								
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	16.7	0.0	16.7
19		NEW RANCHI-DHARAMJAIGARH	D/C	0	402	0.0	1.5	-1.5
20	400 KV	ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	39	1.2	0.0	1.2
21		JHARSUGUDA-RAIGARH	S/C	0	0	2.7	0.0	2.7
22		IBEUL-RAIGARH	S/C	0	0	2.6	0.0	2.6
23		STERLITE-RAIGARH	D/C	0	0	1.1	0.0	1.1
24		RANCHI-SIPAT	D/C	0	25	2.7	0.0	2.7
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	55	0.0	0.0	0.0
26		BUDHIPADAR-KORBA	D/C	0	0	2.5	0.0	2.5
<b>ER-WR</b>						<b>29.6</b>	<b>1.5</b>	<b>28.1</b>
<b>Import/Export of ER (With SR)</b>								
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	18.8	-18.8
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	349.8	0.0	15.1	-15.1
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2263.3	0.0	42.2	-42.2
30	400 KV	TALCHER-I/C	D/C	0.0	1247.0	0.0	16.5	-16.5
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
<b>ER-SR</b>						<b>0.0</b>	<b>76.0</b>	<b>-76.0</b>
<b>Import/Export of ER (With NER)</b>								
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1242	0.0	7.2	-7
33		ALIPURDUAR-BONGAIGAON	D/C	0	992	0.0	7.2	-7
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.9	-2
<b>ER-NER</b>						<b>0.0</b>	<b>16.3</b>	<b>-16.3</b>
<b>Import/Export of NER (With NR)</b>								
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	701	0.0	15.1	-15.1
<b>NER-NR</b>						<b>0.0</b>	<b>15.1</b>	<b>-15.1</b>
<b>Import/Export of WR (With NR)</b>								
36	HVDC	CHAMPA-KURUKSHETRA	D/C	64	500	0.0	21.7	-21.7
37		V'CHAL B/B	D/C	250	250	1.2	2.5	-1.3
38		APL -MHG	D/C	0	1705	0.0	29.8	-29.8
39	765 KV	GWALIOR-AGRA	D/C	0	2466	0.0	29.3	-29.3
40		PHAGI-GWALIOR	D/C	488	0	0.0	21.8	-21.8
41	400 KV	ZERDA-KANKROLI	S/C	255	0	4.7	0.0	4.7
42		ZERDA -BHINMAL	S/C	294	1	3.8	0.0	3.8
43		V'CHAL -RIHAND	S/C	490	0	21.9	0.0	21.9
44		RAPP-SHUJALPUR	D/C	63	1288	0	0	0
45	220 KV	BADOD-KOTA	S/C	139	0	1.9	0.0	1.9
46		BADOD-MORAK	S/C	69	32	0.5	0.1	0.4
47		MEHGAON-AURAIYA	S/C	98	0	1.5	0.0	1.5
48		MALANPUR-AURAIYA	S/C	56	0	0.6	0.0	0.6
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
<b>WR-NR</b>						<b>36.4</b>	<b>105.2</b>	<b>-68.8</b>
<b>Import/Export of WR (With SR)</b>								
50	HVDC	BHADRAWATI B/B	-	0	500	0.0	3.5	-3.5
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1827	0.0	26.7	-26.7
53		WARDHA-NIZAMABAD	D/C	0	1712	0.0	41.1	-41.1
54	400 KV	KOLHAPUR-KUDGI	D/C	241	145	1.2	1.0	0.2
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	73	0	1.5	0.0	1.5
<b>WR-SR</b>						<b>2.8</b>	<b>72.4</b>	<b>-69.6</b>
<b>TRANSNATIONAL EXCHANGE</b>								
58		BHUTAN						4.3
59		NEPAL						-7.7
60		BANGLADESH						-11.1