



**Amendment to notification of Transmission charges payable by DICs  
for billing month of January'21**

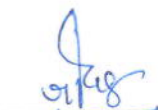
No: TC/11/2020/R1

Date: 05.03.2021

1. The Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. Further, as per Regulation (14) (5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its notification dated 28.12.2020 had notified the transmission charges for the DICs for the billing month of January'21 in line with Sharing Regulations 2020. Subsequent to the notification, Implementing Agency had noticed that while calculating MTC from YTC furnished by each licensee, the no. of days in the year was considered as 366 days inadvertently instead 365 days. In addition, Assets (One Reactor and One Transformer) of M/s. Kohima Mariani Transmission Limited (KMTL) and one transformer of M/s. Essar Power Transmission Corporation Limited were considered under Regional component and Transformers component, inadvertently even though the YTC of M/s KMTL and part YTC of M/s. EPTCL were excluded from the computations. Further, changes required in LTA of HVDC Thrissur, bilateral payment of NTPC Auraiya Solar under Regulation 13(7) and YTC of Rajasthan and Odisha have been observed.
3. In view of above, Implementing Agency has revised the computations after incorporating all the required corrections and amended the notification of transmission charges for the DICs for the billing month of January'21.
4. **Applicability of transmission charges**
  - A. The notified transmission charges payable by DICs for the billing month of Jan'21 shall be used by RPCs for preparation of revised Regional Transmission Account (RTA) for the billing month Jan'21. RPCs shall prepare revised RTA for the billing month of Jan'21 considering the revised regional DIC wise break up of LTA/MTOA enclosed along with this notification.
  - B. The revised transmission charges payable by DICs for LTA/MTOA are given at **Annexure-I**.
  - C. The revised Regional DIC wise break up of LTA/MTOA for the purpose of preparation of revised Regional Transmission Account (RTA) by RPCs is given at **Annexure-II**.
  - D. ISTS licensee wise revised break up of Monthly Transmission Charges (MTC) for the purpose of disbursement of transmission charges by CTU is given at **Annexure-III**.

E. Entity-wise details of revised bilateral billing are given separately at **Annexure-IV**.

F. Rest all other details are same as in the notification dated 28.12.2020.

  
5/3/2021

(जी चक्रवर्ती)

मुख्य महाप्रबंधक/ रा. भा. प्रे. के

**Transmission Charges for Designated ISTS Customers (DICs) for the billing month of January'21 (Revision 1)**

S. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	5238	191776012	982856801	23340279	108091951	212936538	50395090		1569396670
2	UP	NR	9928	518868341	1862730335	44234975	204858078	403561686	134170576	5358822	3173782813
3	Punjab	NR	4298	211284468	806498978	19152242	88696591	174728505	117889463	1324286	1419574534
4	Haryana	NR	3873	389240054	726715014	17257582	79922165	157443260	200878037		1571456112
5	Chandigarh	NR	220	5262139	41228708	979074	4534223	8932225	2874253		63810622
6	Rajasthan	NR	4242	401898058	795879103	18900048	87528646	172427703	98324094	4578575	1579536227
7	HP	NR	1750	28211784	328335758	7797116	36109485	71134146	29647820	52538445	553774554
8	J&K	NR	2764	86506631	518656296	12316731	57040426	112367209	52787919		839675212
9	Uttarakhand	NR	1228	83021613	230415681	5471770	25340498	49919701	36268027	30341589	460778879
10	ADHPL	NR	168.96	2560201	31702067	752841	3486508	6868273			45369890
11	GMR Kamalanga	NR	75.00	7300511	14072296	334180	1547633	3048772			26303391
12	WBSEDCL_Inj	NR	600.00	4512675	112578364	2673442	12381066	24390173			156535720
13	MB Power	NR	78.00	11081101	14635187	347547	1609539	3170722			30844097
14	Chuzachen	NR	99.00	5949579	18575430	441118	2042876	4024378			31033381
15	Jorthang	NR	43.20	2385055	8105642	192488	891437	1756092			13330714
16	Tashiding	NR	43.65	0	8190076	194493	900723	1774385			11059677
17	Northern Railways	NR							2431885		2431885
18	North Central Railways	NR							1741863		1741863
19	MUNPL Meja	NR								4435315	4435315
20	RAPP 7&8, NPCIL	NR								34150000	34150000

S. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	Gujarat	WR	6221	330341030	1167182957	27717544	128363646	86871370	53313311	1439836	1795229694
22	Madhya Pradesh	WR	8079	569720168	1515919104	35999115	166716711	112827187	121679621	4105401	2526967307
23	Maharashtra	WR	7188	744092278	1348701952	32028145	148326617	100381509	74521997		2448052499
24	Chattisgarh	WR	2634	58166640	494239451	11736895	54355127	36785371	23795186		679078670
25	Goa	WR	502	41727564	94136707	2235501	10352902	7006429	11618011	1406529	168483644
26	Daman Diu	WR	426	15463910	79903862	1897508	8787612	5947104	17351779		129351774
27	Dadra Nagar Haveli	WR	1006	86416143	188807202	4483677	20764509	14052587	21432332		335956451
28	Jindal Power Limited	WR	114.40	12208020	21464941	509736	2360657	1597598			38140952
29	Spectrum Coal & Power	WR	27.50	3729338	5159842	122533	567466	384038			9963216
30	ACB Ltd	WR	23.00	3755014	4315504	102482	474608	321195			8968803
31	Torrent Power	WR	200.00	8603252	37526121	891147	4127022	2793003			53940546
32	Sembcorp Energy India Ltd Project-I	WR	115.00	2866012	21577520	512410	2373038	1605977			28934956
33	DB Power	WR	186.00	34728095	34899293	828767	3838130	2597493			76891778
34	TRN Energy Pvt. Ltd.	WR	3.00	305535	562892	13367	61905	41895			985594
35	CSPTCL	WR	261.00	5533527	48971588	1162947	5385764	3644869			64698696
36	WBSEDCL_Inj	WR	400.00	3008450	75052243	1782295	8254044	5586006			93683037
37	KSK Mahanadi	WR	400.00	13402024	75052243	1782295	8254044	5586006			104076611
38	GMR Warora Energy Ltd, Maharashtra	WR	200.00	11776828	37526121	891147	4127022	2793003			57114122

S. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
39	Jorthang	WR	43.20	2385055	8105642	192488	891437	603289			12177911
40	Tashiding	WR	43.65	0	8190076	194493	900723	609573			9894864
41	ArcelorMittal and Nippon Steel	WR							0		0
42	NTPC Lara	WR								5306121	5306121
43	NTPC Gadarwada	WR								146636096	146636096
44	MB Power	WR								12351910	12351910
45	Adani Power Limited	WR								333748928	333748928
46	Andhra Pradesh	SR	2098	306889884	393598758	9346941	43286934	29412680	30210612		812745809
47	Telangana	SR	4159	233519576	780322057	18530609	85817724	58311574	31001237		1207502778
48	Tamil Nadu	SR	8491	605753539	1593123327	37832514	175207424	119050241	84225868		2615192913
49	Kerala	SR	2761	177602715	518091988	12303330	56978365	38715757	49839286		853531441
50	Karnataka	SR	5604	436396960	1051499824	24970372	115641126	78576031	95824076	3903452	1806811842
51	Pondicherry	SR	486	8395646	91189702	2165517	10028798	6814385	12166653		130760702
52	Goa-SR	SR	93	4787698	17424495	413786	1916299	1302090			25844368
53	Sembcorp Energy India Ltd Project-I	SR	55.00	1370701	10319683	245065	1134931	771165		775765	14617312
54	Sembcorp Energy India Ltd Project-II	SR	490.00	28182094	91938998	2183311	10111204	6870378			139285985
55	BHAVINI	SR								12184685	12184685
56	Betam	SR								1195319	1195319
57	West Bengal	ER	2641	95057123	495441447	11765439	54487319	61392826	37446238		755590392
58	Odisha	ER	1655	79036258	310535542	7374407	34151865	38480136	65284397		534862605
59	Bihar	ER	4439	153208354	832969662	19780852	91607766	103217770	113351983		1314136385

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				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
60	Jharkhand	ER	842	30721439	157898430	3749675	17365245	19566047	49285886	3932286	282519008
61	Sikkim	ER	178	647556	33444203	794212	3678104	4144252	3520945		46229272
62	DVC	ER	622	34766617	116742179	2772322	12838991	14466154	6095476		187681738
63	Bangladesh	ER	782	11113976	146805051	3486236	16145225	18191407			195741895
64	BRBCL Nabinagar	ER								6929116	6929116
65	NPGC Nabinagar	ER								20910247	20910247
66	NTPC Darlipalli	ER								3953877	3953877
67	Arunachal Pradesh	NER	247	1272702	46283230	1099106	5090105	5584823	14567520		73897485
68	Assam	NER	1592	85218307	298696518	7093261	32849841	36042583	22626943		482527452
69	Manipur	NER	237	10401000	44527717	1057417	4897039	5372992	4349537		70605702
70	Meghalaya	NER	328	14059587	61532601	1461238	6767190	7424907	683582		91929106
71	Mizoram	NER	136	2560210	25593518	607779	2814706	3088273	1482821	3842479	39989788
72	Nagaland	NER	166	6331913	31069634	737823	3416955	3749056	8409981		53715361
73	Tripura	NER	353	4015377	66284496	1574083	7289791	7998300	1322487		88484535
<b>TOTAL</b>			<b>101176</b>	<b>6229396338</b>	<b>18983804062</b>	<b>450815712</b>	<b>2087787771</b>	<b>2469063098</b>	<b>1682816794</b>	<b>695349080</b>	<b>32599032855</b>

### **Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl. No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	COD	LTA Operation date	Delayed Capacity	Transmission Charges (₹)
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA	30.11.19	300	9240155
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	8	10.11.20 (8 MW)	15MW: 25.10.20 5MW: 30.11.20	12	305838

## Regional DIC wise break up of LTA/MTOA considered in the computations (Revision 1)

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9564.05	
2	Delhi	NR	5234.50	
3	Haryana	NR	3856.73	
4	Uttarakhand	NR	1228.03	
5	Punjab	NR	4298.33	
6	Rajasthan	NR	4181.54	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2764.24	
9	Chandigarh	NR	219.73	
10	AD Hydro	NR	168.96	
11	Railways_UP	NR	188.75	Uttar Pradesh
12	Railways_Haryana	NR	11.25	Haryana
13	Railways_Delhi	NR	3.75	Delhi
14	Railways_Rajasthan	NR	59.24	Rajasthan
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.81	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	5.14	Haryana
21	MB Power	NR	78.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Chuzachen	NR	99.00	
25	Jorthang	NR	43.20	
26	Tashiding	NR	43.65	
27	Noida Power Company Limited	NR	170.00	Uttar Pradesh
28	Gujarat	WR	6106.51	
29	Madhya Pradesh	WR	7735.31	
30	Chhattisgarh	WR	2616.82	
31	Maharashtra	WR	6866.08	
32	GOA	WR	501.71	
33	Daman Diu	WR	425.86	
34	Dadra Nagar Haveli	WR	1006.27	
35	HVDC Bhadrawathi	WR	2.29	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	HVDC Champa	WR	5.10	Chhattisgarh
40	HVDC Raigarh	WR	0.94	Chhattisgarh
41	Railways_Gujarat	WR	101.25	Gujarat
42	Railways_MP	WR	343.27	Madhya Pradesh
43	Railways_Maharashtra	WR	300.00	Maharashtra
44	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
45	ACB Ltd.	WR	23.00	



Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
46	JINDAL	WR	114.40	
47	Spectrum Coal and Power	WR	27.50	
48	Torrent Power	WR	200.00	
49	DB Power	WR	186.00	
50	KSK Mahanadi	WR	400.00	
51	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
52	CSPTCL	WR	261.00	
53	TRN Energy Pvt. Ltd.	WR	3.00	
54	Sembcorp Energy India Ltd Project-I	WR	115.00	
55	WBSEDCL	WR	400.00	
56	Jorthang	WR	43.20	
57	Tashiding	WR	43.65	
58	Mind Space Business Parks Pvt. Ltd	WR	10.60	Maharashtra
59	BIHAR	ER	4363.27	
60	JHARKHAND	ER	771.54	
61	DVC	ER	339.69	
62	ORISSA	ER	1655.04	
63	WEST BENGAL	ER	2604.42	
64	SIKKIM	ER	178.24	
65	Bangladesh	ER	782.42	
66	TATA Steel Ltd.	ER	200.00	DVC
67	Railways_Jharkhand	ER	70.00	Jharkhand
68	Railways_Bihar	ER	75.00	Bihar
69	Railways_DVC	ER	82.50	DVC
70	Railways_Odisha	ER	0.00	Odisha
71	Railways_West Bengal	ER	33.75	West Bengal
72	HVDC Alipurduar	ER	2.34	West Bengal
73	POWERGRID PUSAULI	ER	1.15	Bihar
74	Andhra Pradesh	SR	2093.71	
75	Karnataka	SR	5594.72	
76	KSEB	SR	2760.29	
77	Tamil Nadu	SR	8476.15	
78	Telangana	SR	4158.82	
79	Puducherry	SR	486.01	
80	Goa	SR	92.87	
81	Railways_Karnataka	SR	7.50	Karnataka
82	PG-HVDC Gazuwaka	SR	2.15	Andhra Pradesh
83	PG-HVDC Talcher	SR	1.88	Andhra Pradesh
84	PG-HVDC Kolar	SR	1.88	Karnataka
85	PG-HVDC Pugalur	SR	0.94	Tamil Nadu
86	PG-HVDC Thrissur	SR	0.94	Kerala
87	Sembcorp Energy India Ltd Project-I	SR	55.00	
88	Sembcorp Energy India Ltd Project-II	SR	490.00	
89	SAIL, Salem	SR	13.65	Tamilnadu
90	Arunachal Pradesh	NER	246.67	
91	Assam	NER	1589.66	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
92	Manipur	NER	237.32	
93	Meghalaya	NER	327.95	
94	Mizoram	NER	136.40	
95	Nagaland	NER	165.59	
96	Tripura	NER	353.27	
97	PG-HVDC BNC	NER	2.28	Assam
<b>TOTAL</b>			<b>101176.48</b>	

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Transmission Charges claimed by ISTS licensees for the billing period Nov'20 (Revision 1)**

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for Nov'20 (₹ Cr)	Equivalent MTC to be considered for Nov'20 (₹ Cr)	Remarks
1	Adani Transmission (India) Limited	772.64	772.64	63.50	
2	CHHATTISGARH-WR TRANSMISSION LIMITED.	165.00	165.00	13.56	
3	RAIPUR RAJNANDGAON-WR TRANSMISSION LIMITED.	219.74	219.74	18.06	
4	SIPAT TRANSMISSION LIMITED.	95.86	95.86	7.88	
5	Western Transmission Gujarat Limited	58.35	58.35	4.80	
6	Western Transco Power Limited	107.37	107.37	8.82	
7	ALIPURDUAR TRANSMISSION LIMITED	159.40	159.40	13.10	
8	APPCC, APEPDCL & APSPDCL	283.72	57.74	4.75	CERC approved ISTS lines are only considered as per Sharing Regulations 2020
9	ARAVALI POWER COMPANY PRIVATE LIMITED	12.77	12.77	1.05	
10	Essar Power Transmission Company Limited	412.98	333.05	27.37	As per minutes of Validation Committee meeting held for 2020-21 Q2 PoC computations, combined tariff of LILO of 400kV Vindhychal-Korba at Mahan, GIS S/s at Hazira and 400kV Hazira-Gandhar line) have been excluded from computations in the absence of exclusive tariff of LILO of 400kV Vindhychal-Korba at Mahan.
11	Essar Power Transmission Company Limited (NTPC portion)	3.46	3.46	0.28	
12	Jindal Power Limited	19.12	19.12	1.57	
13	Kudgi Transmission Limited	196.29	196.29	16.13	
14	Madhya Pradesh Power Transmision Co. Ltd.	12.54	12.54	1.03	
15	Parbati Koldam Transmission Company Limited (JV of Rinfra and PowerGrid Corporation of India Limited)	173.04	173.04	14.22	

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for Nov'20 (₹ Cr)	Equivalent MTC to be considered for Nov'20 (₹ Cr)	Remarks
16	BHOPAL DHULE TRANSMISSION COMPANY LTD.	260.00	260.00	21.37	
17	EAST NORTH INTERCONNECTION COMPANY LIMITED	143.32	143.32	11.78	
18	GURGAON PALWAL TRANSMISSION LIMITED	147.49	147.49	12.12	
19	JABALPUR TRANSMISSION COMPANY LIMITED	146.98	146.98	12.08	
20	MAHESHWARAM TRANSMISSION LIMITED	55.89	55.89	4.59	
21	KHARGONE TRANSMISSION COMPANY LTD.	105.98	105.98	8.71	
26	NRSS-XXIX TRANSMISSION LIMITED	502.08	502.08	41.27	
27	ODISHA GENERATION PHASE-II TRANSMISSION LIMITED	161.42	161.42	13.27	
28	Patran Transmission Company Limited	30.66	30.66	2.52	
29	PURULIA & KHARAGPUR TRANSMISSION COMPANY LIMITED	72.43	72.43	5.95	
30	RAPP TRANSMISSION COMPANY LIMITED	44.03	44.03	3.62	
31	Teestavalley Power Transmission Limited	289.56	289.56	23.80	
32	Torrent Power Grid Limited	46.68	46.68	3.84	
33	Darbhanga-Motihari Transmission Company Limited	119.03	119.03	9.78	
34	NRSS XXXI (B) Transmission Limited	90.76	90.76	7.46	
35	Jaypee Powergrid Limited	161.36	161.36	13.26	
36	KOHIMA MARIANI TRANSMISSION LIMITED	167.40	0.00	0.00	YTC claimed by licensee falls under Regulation 13(12)(c). As there is no information on bilateral sharing arrangement as approved by CERC, YTC claimed is excluded from sharing mechanism
37	RAICHUR SHOLAPUR TRANSMISSION COMPANY PRIVATE LIMITED	35.20	35.20	2.89	
38	DAMODAR VALLEY CORPORATION	137.08	137.08	11.27	
39	KARNATAKA POWER TRANSMISSION CORPORATION LIMITED	1.42	1.42	0.12	

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for Nov'20 (₹ Cr)	Equivalent MTC to be considered for Nov'20 (₹ Cr)	Remarks
40	DELHI TRANSCO LIMITED	3.12	3.12	0.26	
41	Powerlinks Transmission Limited	224.30	224.30	18.44	
42	NRSS XXXVI Transmission Limited	1.28	1.28	0.11	
43	Warora-Kurnool Transmission Limited	5.46	5.46	0.45	Cost of 240 MVAR reactor with bays at Warora end is considered under the sharing mechanism
44	POWERGRID VIZAG TRANSMISSION LIMITED	293.84	293.84	24.15	
45	POWERGRID NM TRANSMISSION LIMITED	116.34	116.34	9.56	
46	POWERGRID UNCHAHAR TRANSMISSION LIMITED	20.79	20.79	1.71	
47	POWERGRID PARLI TRANSMISSION LIMITED	317.38	317.38	26.09	
48	POWERGRID KALA AMB TRANSMISSION LIMITED	72.515	72.52	5.96	Bilateral payment of HPSEB is also included in the claimed YTC
49	POWERGRID Southern Interconnector Transmission System Limited	449.68	449.68	36.96	
50	POWERGRID WARORA TRANSMISSION LIMITED	352.07	352.07	28.94	MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill for Nov'20.
51	Power Transmission Corporation of Uttarakhand Ltd	44.88	44.88	3.69	Included bilateral portion of PTCUL assets
52	Rajasthan Rajya Vidhyut Prasaran Nigam Ltd.	33.98	33.98	2.79	
53	POWERGRID JABALPUR TRANSMISSION LIMITED	243.68	243.68	20.03	
54	TAMILNADU TRANSMISSION CORPORATION LIMITED	0.59	0.59	0.05	
55	CHHATTISGARH STATE POWER TRANSMISSION COMPANY LTD	0.75	0.75	0.06	
56	HIMACHAL PRADESH POWER TRANSMISSION CORPORATION LTD	2.61	2.61	0.21	
57	ODISHA POWER TRANSMISSION CORPORATION LIMITED	9.67	9.67	0.79	
58	NORTH EAST TRANSMISSION COMPANY LIMITED	351.53	351.53	28.89	

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for Nov'20 (₹ Cr)	Equivalent MTC to be considered for Nov'20 (₹ Cr)	Remarks
59	POWERGRID	32179.98	32179.98	2644.93	MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill for Nov'20. PowerGrid assets for bilateral payments as mentioned in format I-C are also included in this total YTC claimed.

**TOTAL MTC considered for the billing period Nov'20 from the claimed assets of ISTS licensees (₹ Crores) 3259.90**

**Details of Entity-wise revised bilateral billing**

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	6929116		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	3932286	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	20910247		As per Regulation 13(3) of Sharing Regulations 2020
5	Circuit 1 of the 765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	3953877		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3842479	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	2175288	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	50363158	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	400 kV D/C Meja-Allahabad transmission line along with associated bays at Allahabad	MUNPL Meja	NR	4435315		As per Regulation 13(3) of Sharing Regulations 2020
11	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
12	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
13	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPLN)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
14	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
15	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020
16	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
17	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
18	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					



Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
19	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
20	400kV Srinagar Sub-station	Uttarakhand	NR	30341589	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
21	400kV Srinagar-Srinagar PH Line					
22	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	1195319		As per Regulation 13(3) of Sharing Regulations 2020
23	Asset 1. Kalpakkam PFBR-Sirucheru 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line	Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI)	SR	12184685		As per Regulation 13(3) of Sharing Regulations 2020
24	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	1280466	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
25	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2622986	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
26	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	775765		As per Regulation 13(9) of Sharing Regulations 2020
27	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	333748928		--
28	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa-(Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1406529	Goa	As per Regulation 13(12) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
29	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	1439836	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
30	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12351910		As per Regulation 13(9) of Sharing Regulations 2020
31	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4105401	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
32	1 no. 220 kV line bays at 400/220 kV Indore substation					
33	1 no. 220 kV line bay at 400/220 kV Indore substation					
34	765 kV line bays at Jabalpur Pooling Station for 765 kV D/C Gadarwara STPS (NTPC)-Jabalpur Pooling Station transmission line	NTPC Gadarwada	WR	146636096		As per Regulation 13(3) of Sharing Regulations 2020
35	400kV Lara STPS-1 - Raigarh PS	NTPC Lara	WR	5306121		As per Regulation 13(3) of Sharing Regulations 2020
	400kV Lara STPS-1 - Champa PS D/C Quad					

**TOTAL 695349080**