

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: April,2021**

Dated 11-10-2021

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (D)
25,77,60,278	10,23,44,299	15,54,15,979	12,35,413.29

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
15,54,15,979	-	-	15,54,15,979	7,77,07,990	7,77,07,989	4,66,24,794	3,10,83,196

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN  
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	11,165.77	1.8196%	8,48,385	0.08	7,81,604	7,81,604	66,781
BRBCL	677.98	0.1105%	51,520	0.08	47,459	47,459	4,061
Darlipali STPS	62.71	0.0102%	4,756	0.08	4,390	4,390	366
FSTPP-I&II	10,530.32	1.7161%	8,00,128	0.08	7,37,122	7,37,122	63,006
FSTPP-III	9,789.77	1.5954%	7,43,852	0.08	6,85,284	6,85,284	58,568
KHSTPP-I	10,135.12	1.6517%	7,70,102	0.08	7,09,458	7,09,458	60,644
KHSTPP-II	22,103.23	3.6020%	16,79,425	0.08	15,47,226	15,47,226	1,32,199
MTPS-II	14,786.63	2.4097%	11,23,518	0.08	10,35,064	10,35,064	88,454
TSTPS-I	1,077.11	0.1755%	81,827	0.08	75,398	75,398	6,429
MPL	18,778.87	3.0603%	14,26,859	0.08	13,14,521	13,14,521	1,12,338
NPGC	5,754.62	0.9378%	4,37,247	0.08	4,02,823	4,02,823	34,424
Ramagundam Super Thermal PowerStation (U1-6)	12,146.28	1.9794%	9,22,891	0.08	8,50,239	8,50,239	72,652
Ramagundam Super Thermal PowerStation (U7)	1,062.08	0.1731%	80,708	0.08	74,346	74,346	6,362
Simhadri Super Thermal PowerStation Stage II	3,442.09	0.5609%	2,61,518	0.08	2,40,946	2,40,946	20,572
Talcher Super Thermal PowerStation Stage II	1,755.11	0.2860%	1,33,347	0.08	1,22,858	1,22,858	10,489
Vallur Thermal Power Station	19,869.99	3.2381%	15,09,757	0.08	13,90,899	13,90,899	1,18,858
NTPL	16,304.73	2.6571%	12,38,867	0.08	11,41,331	11,41,331	97,536
Simhadri Super Thermal Power Station Stage I	6,506.79	1.0604%	4,94,409	0.08	4,55,475	4,55,475	38,934
Kudgi Super Thermal Power Station Unit I	3,310.60	0.5395%	2,51,541	0.08	2,31,742	2,31,742	19,799
SIPAT I	437.34	0.0713%	33,243	0.08	30,614	30,614	2,629
SIPAT II	176.02	0.0287%	13,381	0.08	12,321	12,321	1,060
KSTPS7	51.66	0.0084%	3,916	0.08	3,616	3,616	300
KSTPS I&II	235.70	0.0384%	17,904	0.08	16,499	16,499	1,405
SASAN	185.17	0.0302%	14,081	0.08	12,962	12,962	1,119
VSTPS II	825.94	0.1346%	62,757	0.08	57,816	57,816	4,941
VSTPS III	585.82	0.0955%	44,527	0.08	41,007	41,007	3,520
VSTPS IV	588.44	0.0959%	44,713	0.08	41,190	41,190	3,523
VSTPS V	584.52	0.0953%	44,433	0.08	40,916	40,916	3,517
VSTPS I	1,856.70	0.3026%	1,41,087	0.08	1,29,969	1,29,969	11,118
NSPCL	683.70	0.1114%	51,940	0.08	47,859	47,859	4,081
MOUDA II	16,400.66	2.6727%	12,46,141	0.08	11,48,046	11,48,046	98,095
MOUDA	5,905.73	0.9624%	4,48,717	0.08	4,13,401	4,13,401	35,316
GADARAWARA	84,156.44	13.7145%	63,94,357	0.08	58,90,951	58,90,951	5,03,406
SOLAPUR	7,370.01	1.2010%	5,59,964	0.08	5,15,900	5,15,900	44,064
LARA	-	0.0000%	-	-	-	-	-
Khargone	84,461.81	13.7643%	64,17,577	0.08	59,12,327	59,12,327	5,05,250
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	73,768.42	12.0216%	56,05,046	0.08	51,63,789	51,63,789	4,41,257
DADRI-II TPS	19,002.71	3.0968%	14,43,877	0.08	13,30,189	13,30,189	1,13,688
IGSTPS-JHAJJAR	5,961.02	0.9714%	4,52,913	0.08	4,17,271	4,17,271	35,642
RIHAND STPS	10,403.04	1.6953%	7,90,430	0.08	7,28,213	7,28,213	62,217
RIHAND-II STPS	3,417.02	0.5569%	2,59,653	0.08	2,39,192	2,39,192	20,461
RIHAND-III STPS	6,806.09	1.1091%	5,17,116	0.08	4,76,426	4,76,426	40,690
SINGRAULI STPS	20,868.03	3.4007%	15,85,569	0.08	14,60,762	14,60,762	1,24,807
TANDA-II STPS	41,370.91	6.7420%	31,43,444	0.08	28,95,964	28,95,964	2,47,480
UNCHAHAAR-I TPS	12,882.14	2.0993%	9,78,794	0.08	9,01,750	9,01,750	77,044
UNCHAHAAR-II TPS	5,687.69	0.9269%	4,32,165	0.08	3,98,138	3,98,138	34,027
UNCHAHAAR-III TPS	2,836.12	0.4622%	2,15,500	0.08	1,98,529	1,98,529	16,971
UNCHAHAAR-IV TPS	29,291.90	4.7735%	22,25,635	0.08	20,50,433	20,50,433	1,75,202
BONGAIGAON	7,571.06	1.2338%	5,75,257	0.08	5,29,974	5,29,974	45,283
<b>Total</b>	<b>6,13,631.58</b>	<b>100.0000%</b>	<b>4,66,24,794</b>	<b>0.08</b>	<b>4,29,54,209</b>	<b>4,29,54,209</b>	<b>36,70,585</b>

## For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	29,666.62	4.7717%	14,83,197	0.05	20,76,663	14,83,197	-
BRBCL	1,811.46	0.2913%	90,545	0.05	1,26,802	90,545	-
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	10,331.01	1.6615%	5,16,447	0.05	7,23,171	5,16,447	-
FSTPP-III	6,794.61	1.0928%	3,39,677	0.05	4,75,623	3,39,677	-
KHSTPP-I	631.23	0.1015%	31,549	0.05	44,186	31,549	-
KHSTPP-II	147.92	0.0238%	7,398	0.05	10,354	7,398	-
MTPS-II	4,063.77	0.6536%	2,03,160	0.05	2,84,464	2,03,160	-
TSTPS-I	269.42	0.0433%	13,459	0.05	18,859	13,459	-
MPL	819.32	0.1318%	40,968	0.05	57,352	40,968	-
NPGC	589.46	0.0948%	29,467	0.05	41,262	29,467	-
Ramagundam Super Thermal PowerStation (U1-6)	4,290.29	0.6900%	2,14,474	0.05	3,00,320	2,14,474	-
Ramagundam Super Thermal PowerStation (U7)	606.53	0.0975%	30,306	0.05	42,457	30,306	-
Simhadri Super Thermal PowerStation Stage II	6,640.52	1.0680%	3,31,969	0.05	4,64,836	3,31,969	-
Talcher Super Thermal PowerStation Stage II	657.49	0.1057%	32,855	0.05	46,024	32,855	-
Vallur Thermal Power Station	91,372.89	14.6953%	45,67,769	0.05	63,96,102	45,67,769	-
NTPL	40,506.89	6.5146%	20,24,946	0.05	28,35,482	20,24,946	-
Simhadri Super Thermal Power Station Stage I	62,581.10	10.0648%	31,28,462	0.05	43,80,677	31,28,462	-
Kudgi Super Thermal Power Station Unit I	60,542.56	9.7369%	30,26,540	0.05	42,37,979	30,26,540	-
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	-	0.0000%	-	-	-	-	-
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	-	0.0000%	-	-	-	-	-
NSPCL	5,354.47	0.8611%	2,67,657	0.05	3,74,813	2,67,657	-
MOUDA_II	68,719.96	11.0521%	34,35,346	0.05	48,10,397	34,35,346	-
MOUDA	23,082.69	3.7123%	11,53,901	0.05	16,15,788	11,53,901	-
GADARAWARA	1,197.38	0.1926%	59,866	0.05	83,816	59,866	-
SOLAPUR	36,590.09	5.8847%	18,29,153	0.05	25,61,306	18,29,153	-
LARA	-	0.0000%	-	-	-	-	-
Khargone	3,346.52	0.5382%	1,67,290	0.05	2,34,256	1,67,290	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	1,226.87	0.1973%	61,327	0.05	85,881	61,327	-
DADRI-II TPS	27,620.99	4.4422%	13,80,778	0.05	19,33,469	13,80,778	-
IGSTPS-JHAJJAR	60,362.19	9.7079%	30,17,526	0.05	42,25,353	30,17,526	-
RIHAND STPS	-	0.0000%	-	-	-	-	-
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	460.44	0.0741%	23,033	0.05	32,231	23,033	-
UNCHAHAAR-I TPS	7,406.24	1.1911%	3,70,232	0.05	5,18,437	3,70,232	-
UNCHAHAAR-II TPS	13,589.86	2.1856%	6,79,354	0.05	9,51,290	6,79,354	-
UNCHAHAAR-III TPS	3,017.61	0.4853%	1,50,847	0.05	2,11,232	1,50,847	-
UNCHAHAAR-IV TPS	4,283.64	0.6889%	2,14,132	0.05	2,99,855	2,14,132	-
BONGAIGAON	43,199.70	6.9477%	21,59,567	0.05	30,23,979	21,59,567	-
<b>Total</b>	<b>6,21,781.71</b>	<b>100.0000%</b>	<b>3,10,83,197</b>	<b>0.05</b>	<b>4,35,24,716</b>	<b>3,10,83,197</b>	<b>-</b>

(G Chakraborty)  
Chief General Manager  
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: April-2021**

Dated 11-10-2021

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	21,24,589.53	55,01,114	2,31,462	57,32,576
2	ORISSA including ODISHA coal Power	ER	7,68,549.37	19,89,974	35,793	20,25,767
3	JHARKHAND	ER	3,22,670.86	8,35,479	29,863	8,65,342
4	DVC	ER	1,61,516.95	4,18,209	17,866	4,36,075
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,95,752.08	18,01,483	89,842	18,91,325
6	SIKKIM	ER	14,638.72	37,903	1,725	39,628
7	POWERGRID(PUSAULI)	ER	749.68	1,941	87	2,028
8	POWERGRID (ALIPURDUAR)	ER	433.82	1,123	36	1,159
9	NVVN BANGLADESH	ER	1,50,215.03	3,88,946	9,823	3,98,769
10	GOA (SR)	SR	55,438.96	1,43,546	3,254	1,46,800
11	ANDHRA PRADESH	SR	8,97,447.09	23,23,724	59,309	23,83,033
12	KARNATAKA	SR	13,12,070.53	33,97,291	88,100	34,85,391
13	KERALA	SR	7,78,248.52	20,15,088	59,870	20,74,958
14	TAMILNADU	SR	17,62,966.82	45,64,779	1,64,580	47,29,359
15	TELANGANA including NSM II	SR	11,22,153.72	29,05,548	81,006	29,86,554
16	PUDU CHERRY	SR	1,36,402.27	3,53,181	7,045	3,60,226
17	PGCIL HVDC (SR)	SR	2,637.12	6,828	54	6,882
18	TRISSUR HVDC	SR	226.30	586	22	608
19	PUGALUR HVDC	SR	408.93	1,059	39	1,098
20	GUJARAT GUVNL	WR	26,36,590.41	68,26,817	3,33,371	71,60,188
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	33,84,080.79	87,62,264	4,65,341	92,27,605
22	VINDHYACHAL HVDC	WR	458.89	1,188	7	1,195
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	11,06,804.61	28,65,804	1,25,459	29,91,263
24	Maharashtra Including NVVN coal	WR	33,07,925.50	85,65,078	1,99,451	87,64,529
25	GOA (WR)	WR	2,76,303.71	7,15,422	18,322	7,33,744
26	Daman and Diu DD	WR	1,82,275.76	4,71,959	19,933	4,91,892
27	Dadra and Nagar HaveliDNH	WR	4,66,190.58	12,07,088	75,329	12,82,417
28	HVDC CHAMPA	WR	1,878.16	4,863	28	4,891
29	HVDC Raigarh	WR	-	-	-	-
30	BHADRAWATI HVDC	WR	497.73	1,289	7	1,296
31	DELHI	NR	15,73,146.28	40,73,284	1,86,078	42,59,362
32	UTTAR PRADESH	NR	25,47,463.62	65,96,045	8,82,591	74,78,636
33	CHANDIGARH	NR	24,894.58	64,459	4,512	68,971
34	HIMACHAL PRADESH	NR	1,24,471.00	3,22,288	19,298	3,41,586
35	J & K	NR	3,87,440.35	10,03,184	81,481	10,84,665
36	PUNJAB	NR	8,01,716.12	20,75,851	48,461	21,24,312
37	RAJASTHAN	NR	11,20,951.19	29,02,434	1,65,732	30,68,166
38	UTTARAKHAND	NR	2,52,749.11	6,54,433	41,162	6,95,595
39	HARYANA	NR	9,89,496.30	25,62,063	66,499	26,28,562
40	RAILWAYS_UP_ISTS	NR	31,437.26	81,399	271	81,670
41	PG-AGRA	NR	1,695.74	4,391	405	4,796
42	PG-BALLIA	NR	684.86	1,773	164	1,937
43	PG-BHIWADI	NR	551.14	1,427	132	1,559
44	PG-DADRI	NR	372.73	965	89	1,054
45	PG-KURUKSHETRA	NR	1,708.43	4,424	408	4,832
46	PG-RIHAND	NR	528.64	1,369	51	1,420
47	ARUNACHAL PRADESH	NER	24,526.89	63,506	2,790	66,296
48	ASSAM	NER	3,39,551.41	8,79,187	39,781	9,18,968
49	MANIPUR	NER	26,132.87	67,665	3,094	70,759
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	24,909.94	64,498	2,867	67,365
52	NAGALAND	NER	30,145.12	78,054	3,320	81,374
53	TRIPURA	NER	36,233.27	93,817	4,290	98,107
54	HVDC BNC	NER	733.37	1,899	87	1,986
		<b>All India</b>	<b>3,00,11,662.66</b>	<b>7,77,07,989</b>	<b>36,70,587</b>	<b>8,13,78,576</b>

**(G Chakraborty)**  
Chief General Manager  
NLDC