

**National Load Despatch Centre**  
**Total Transfer Capability for August 2016**

Issue Date: 21/8/2016

Issue Time: 2100 hrs

Revision No. 12

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st Aug 2016 to 3rd Aug 2016	00-24	2500	500	2000	149	1851		
	4th Aug 2016 to 31st Aug 2016	00-24	2500	500	2000	55	1945		
WR-NR*	1st Aug 2016 to 4th Aug 2016	00-24	6800	500	6300	6170	130		
	5th Aug 2016	00-09	6800	500	6300	6170	130		
		09-24	6000		5500	6170	0		
	6th Aug 2016 to 15th Aug 2016	00-24	6800	500	6300	6170	130		
	16th Aug 2016	00-08	6800	500	6300	6170	130		
		08-24	6000		5500	6170	0		
	17th Aug 2016	00-09	6000	500	5500	6170	0		
		09-24	5700		5200	6170	0		
	18th Aug 2016 to 21st Aug 2016	00-24	6000	500	5500	6170	0		
	22nd Aug 2016 to 23rd Aug 2016	00-24	6800	500	6300	6170	130	800	Revised due to revival of Rihand-Dadri HVDC Pole-2.
24th Aug 2016 to 31st Aug 2016	00-24	6800	500	6300	6170	130			
NR-ER*	1st Aug 2016 to 3rd Aug 2016	00-06	2000	200	1800	293	1507		
		06-18'	2000		1800	358	1442		
		18-24	2000		1800	293	1507		
	4th Aug 2016 to 31st Aug 2016	00-06	2000	200	1800	93	1707		
		06-18'	2000		1800	158	1642		
		18-24	2000		1800	93	1707		
ER-NR*	1st Aug 2016 to 31st Aug 2016	00-24	4400	300	4100	2431	1669		
W3-ER	1st Aug 2016 to 31st Aug 2016	00-24	No limit is being specified.						
ER-W3	1st Aug 2016 to 31st Aug 2016	00-24	No limit is being specified.						
WR-SR	1st Aug 2016	00-10'	4000	750	3250	3250	0		
		10'-24'	2000	750	1250	3250	0		
	2nd Aug 2016 to 9th Aug 2016	00-24	4000	750	3250	3250	0		
		10th Aug 2016	00-07	4000	750	3250	3250	0	
	07-24'		3450	2700		0			
	11th Aug 2016	00-24	4000	750	3250	3250	0		
	12th Aug 2016	00-07	4000	750	3250	3250	0		
07-24'		3450	2700		0				
13th Aug 2016 to 31st Aug 2016	00-24	4000	750	3250	3250	0			
SR-WR *	1st Aug 2016 to 31st Aug 2016	00-24	No limit is being Specified.						
ER-SR	1st Aug 2016	00-06	2650	0	2650	2142	508		
		06-0830'	2650		2650	2207	443		
		0830-18'	2650		2650	2207	443		
		18-24'	2650		2650	2142	508		

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<b>ER-SR</b>	2nd Aug 2016 to 3rd Aug 2016	00-06	2650	0	2650	2142	508			
		06-0830'	2650		2650	2207	443			
		0830-18'	2450		2450	2207	243			
		18-24'	2450		2450	2142	308			
	4th Aug 2016 to 6th Aug 2016	00-06	2650	0	2650	2585	65			
		06-0830'	2650		2650	2650	0			
		0830-18'	2450		2450	2650	0			
		18-24'	2450		2450	2585	0			
	7th Aug 2016 to 9th Aug 2016	00-06	2650	0	2650	2585	65			
		18-24'				2650	0			
		06-18'					0			
	10th Aug 2016 to 12th Aug 2016	00-06	2650	0	2650	2142	508			
		18-24'				2207	443			
		06-18'					443			
	13th Aug 2016 to 18th Aug 2016	00-06	2650	0	2650	2142	508			
		06-08'	2650		2650	2207	443			
		08-18'	2450		2450	2207	243			
		18'-24	2450		2450	2142	308			
	19th Aug 2016 to 31st Aug 2016	00-06	2650	0	2650	2142	508			
		18-24'				2207	443			
		06-18'					443			
	<b>SR-ER *</b>	1st Aug 2016 to 31st Aug 2016	00-24	No limit is being Specified.						
	<b>ER-NER</b>	1st Aug 2016 to 31st Aug 2016	00-17	1050	45	1005	210	795		
			23-24			905		695		
<b>NER-ER</b>	1st Aug 2016 to 31st Aug 2016	00-17	1550	45	1505	0	1505			
		23-24			1455		1455			
<b>W3 zone Injection</b>	1st Aug 2016 to 31st Aug 2016	00-24	No limit is being specified (in case of skewed inter-regional flows or any constraints appearing in the system, W3 zone export would be revised accordingly)							

**Note: TTC/ATC of S1-S2 corridor, Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.**

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Puducherry

2) W3 comprises of the following regional entities :

- a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak  
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.  
2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

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**Limiting Constraints**

Corridor	Constraint
<b>NR-WR</b>	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak
<b>WR-NR</b>	1. (n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. 2.High Loading of 400kV Singrauli-Anpara S/C.
<b>NR-ER</b>	(n-1) contingency of 400 kV Saranath-Pusauli
<b>ER-NR</b>	n-1 contingency of one circuit of 400 kV Biharshariff- Lakhisarai leads to high loading on the other circuit
<b>WR-SR &amp; ER-SR</b>	(n-1) contingency of one circuit of 765 kV Raichur - Sholapur will lead to 2500 MW loading on the other circuit Low Voltage at Gazuwaka (East) Bus.
<b>ER-NER</b>	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa. n-1 contingency of 400/132 kV, 2 x 200 MVA ICTs at Silchar
<b>NER-ER</b>	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa
<b>W3 zone Injection</b>	---

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
<b>ER</b>										
<b>NR*</b>	1st Aug 2016 to 4th Aug 2016	00-18	10800	800	10000	8701	1299			
		18-23	10000		9200		499			
		23-24	10800		10000		1299			
	5th Aug 2016	00-09	10800	800	10000	8701	1299			
		09-18	9550		8750		49			
		18-23	8850		8050		0			
		23-24	9550		8750		49			
	6th Aug 2016 to 15th Aug 2016	00-18	10800	800	10000	8701	1299			
		18-23	10000		9200		499			
		23-24	10800		10000		1299			
	16th Aug 2016	00-08	10800	800	10000	8701	1299			
		08-18	9550		8750		49			
		18-23	8850		8050		0			
		23-24	9550		8750		49			
	17th Aug 2016	00-09	9550	800	8750	8701	49			
		09-18	9050		8250		0			
		18-23	8400		7600		0			
		23-24	9050		8250		0			
	18th Aug 2016 to 21st Aug 2016	00-18	9550	800	8750	8701	49			
		18-23	8850		8050		0			
		23-24	9550		8750		49			
	22nd Aug 2016 to 23rd Aug 2016	00-18	10800	800	10000	8701	1299	1250	Revised due to revival of Rihand-Dadri HVDC Pole-2.	
		18-23	10000		9200		499	1150		
		23-24	10800		10000		1299	1250		
	24th Aug 2016 to 31st Aug 2016	00-18	10800	800	10000	8701	1299			
		18-23	10000		9200		499			
		23-24	10800		10000		1299			
	<b>NER</b>	1st Aug 2016 to 31st Aug 2016	00-17	1050	45	1005	210	795		
			23-24			905		695		
			17-23			950				
	<b>WR</b>									
	<b>SR</b>	1st Aug 2016	00-06	6650	750	5900	5392	508		
			06-0830'	6650		5900	5457	443		
			0830-10'	6650		5900	5457	443		
			10-18'	4650		3900	5457	0		
			18-24	4650		3900	5392	0		
2nd Aug 2016 to 3rd Aug 2016		00-06	6650	750	5900	5392	508			
		06-0830'	6650		5900	5457	443			
		0830-18'	6450		5700	5457	243			
	18-24	6450		5700	5392	308				

<b>SR</b>	4th Aug 2016 to 6th Aug 2016	00-06	6650	750	5900	5835	65	
		06-0830'	6650		5900	5900	0	
		0830-18'	6450		5700	5900	0	
		18-24	6450		5700	5835	0	
	7th Aug 2016 to 9th Aug 2016	00-06	6650	750	5900	5835	65	
		06-18'	6650		5900	5900	0	
		18-24	6650		5900	5835	65	
	10th Aug 2016	00-06	6650	750	5900	5392	508	
		06-07'	6650		5900	5457	443	
		07-18'	6100		5350	5457	0	
		18-24	6100		5350	5392	0	
	11th Aug 2016	00-06	6650	750	5900	5392	508	
		06-18'	6650		5900	5457	443	
		18-24	6650		5900	5392	508	
	12th Aug 2016	00-06	6650	750	5900	5392	508	
		06-07'	6650		5900	5457	443	
		07-18'	6100		5350	5457	0	
		18-24	6100		5350	5392	0	
	13th Aug 2016 to 18th Aug 2016	00-06	6650	750	5900	5392	508	
		06-08'	6650		5900	5457	443	
		08-18'	6450		5700	5457	243	
		18-24	6450		5700	5392	308	
	19th Aug 2016 to 31st Aug 2016	00-06	6650	750	5900	5392	508	
		06-18'	6650		5900	5457	443	
		18-24	6650		5900	5392	508	

\* Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:  
Margin in Simultaneous import of NR = A  
WR-NR ATC =B  
ER-NR ATC = C  
  
Margin for WR-NR applicants =  $A * B / (B+C)$   
Margin for ER-NR Applicants =  $A * C / (B+C)$

#### Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
<b>NR*</b>	1st Aug 2016 to 3rd Aug 2016	00-06	4500	700	3800	442	3358		
		06-18'			3800	507	3293		
		18-24			3800	442	3358		
	4th Aug 2016 to 31st Aug 2016	00-06	4500	700	3800	148	3652		
		06-18'			3800	213	3587		
		18-24			3800	148	3652		
<b>NER</b>	1st Aug 2016 to 31st Aug 2016	00-17	1550	45	1505	0	1505		
		23-24			1455		1455		
		17-23			1500				
<b>WR</b>									
<b>SR*</b>	1st Aug 2016 to 31st Aug 2016	00-24	No limit is being Specified.						

\* Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Limiting Constraints**

<b>NR</b>	<b>Import</b>	(n-1) contingency of one circuit of 400 kV Biharshariff- Lakhisarai leads to high loading on the other circuit 1. (n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. 2.High Loading of 400kV Singrauli-Anpara S/C.
	<b>Export</b>	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli
<b>NER</b>	<b>Import</b>	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa. n-1 contingency of 400/132 kV, 2 x 200 MVA ICTs at Silchar
	<b>Export</b>	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa.
<b>SR</b>	<b>Import</b>	(n-1) contingency of one circuit of 765 kV Raichur - Sholapur will lead to 2500 MW loading on the other circuit
		Low Voltage at Gazuwaka (East) Bus.

**National Load Despatch Centre  
Total Transfer Capability for August 2016**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	27/5/2016	Whole month	Revised considering the present high generation trend in Rajasthan state	WR-NR/ Import of NR
2	16/7/2016	Whole month	STOA margin revised due to anticipated outage of Talcher Stage-2 Unit -6 approved in 121st OCC of SRPC.	ER-SR/Import of SR
3	25/7/2016	Whole month	Revised due to commissioning of 400kV Ranchi-Chandawa-Gaya D/C, 765kV Varanasi-Kanpur D/C, 765kV Kanpur-Jhatikara S/C, 400kV Kanpur (GIS)-Kanpur D/C and considering total gen at Kawai, Chhabra, Kalisindh as 2500 MW.	WR-NR/ Import of NR
4	28/7/2016	1/8/2016 to 6/8/2016	Revised due to shutdown of 400 kV Kolar AC Filter Bus-2	ER-SR/Import of SR
5	31/7/2016	08-01-16	Revised due to deferment of shutdown of 400 kV Kolar AC Filter Bus-2 and due to shutdown of 765 kV Raichur-Sholapur ckt 2	ER-SR/WR- SR/Import of SR
6	08-03-16	4/8/2016 to 31/8/2016	STOA margin revised considering change in LTA/MTOA allocation	NR-ER/ NR-WR/ Simultaneous export of NR
		4/8/2016 to 9/8/2016	STOA margin revised considering the rescheduling of shutdown of Talcher unit 6	ER-SR/Import of SR
7	08-04-16	08-05-16	Revised due to emergency shutdown of 765/400 kV ICT-1 at Phagi considering the present generation at Kalisindh, Kawai and Chhabra	WR-NR/ Import of NR
8	08-09-16	10/8/2016 & 12/8/2016	Revised due to shutdown of 765 kV Aurangabad - Sholapur ckt 1 & ckt 2 one at a time	WR-SR/ Import of SR
9	08-12-16	13/8/2016 to 18/8/2016	Revised due to shutdown of Kolar AC filter Bus-2	ER-SR/ Import of SR
10	15/8/2016	16/8/2016 to 23/8/2016	Revised due to shutdown of HVDC Rihand-Dadri Pole-2	WR-NR/ Import of NR
11	16-08-16	17-08-16	Revised due to emergency shutdown of 765/400 kV ICT-2 at Phagi.	WR-NR/ Import of NR
12	21-08-16	22/8/2016 to 23/8/2016	Revised due to revival of Rihand-Dadri HVDC Pole-2.	WR-NR/ Import of NR

ASSUMPTIONS IN BASECASE					
				Month : August '16	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	9279	9090	4255	4405
2	Haryana	7893	6794	2163	2163
3	Rajasthan	9034	8910	5291	5223
4	Delhi	5155	5079	988	988
5	Uttar Pradesh	13173	15204	6151	6190
6	Uttarakhand	1742	1281	964	1049
7	Himachal Pradesh	1211	956	1079	1022
8	Jammu & Kashmir	2220	1254	730	696
9	Chandigarh	307	210	0	0
10	ISGS/IPPs			21241	21080
	Total NR	49518	48289	42861	42815
II	EASTERN REGION				
1	Bihar	3200	3132	200	110
2	Jharkhand	960	879	400	350
3	Damodar Valley Corporation	2454	2089	3400	2871
4	Orissa	3788	2968	2929	1959
5	West Bengal	7574	6115	4768	3830
6	Sikkim	90	49	0	0
7	Bhutan	215	215	1504	1322
8	ISGS/IPPs	418	416	9746	9135
	Total ER	18699	15863	22947	19577
III	WESTERN REGION				
1	Maharashtra	20213	14173	15518	10116
2	Gujarat	13391	9603	9648	5998
3	Madhya Pradesh	8075	5070	3948	2185
4	Chattisgarh	4056	2853	3030	2123
5	Daman and Diu	318	254	0	0
6	Dadra and Nagar Haveli	696	632	0	0
7	Goa-WR	494	246	0	0
8	ISGS/IPPs	842	855	28198	23241
	Total WR	48085	33685	60343	43662



IV	SOUTHERN REGION				
1	Andhra Pradesh	7043	6324	6272	5515
2	Telangana	8617	7809	2837	2285
3	Karnataka	8642	6842	7177	5540
4	Tamil Nadu	15373	14479	8470	6570
5	Kerala	3677	2356	1650	684
6	Pondy	391	315	0	0
7	Goa-SR	89	89	0	0
8	ISGS/IPPs	20	19	13647	13377
	Total SR	43852	38233	40053	33972
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	128	100	0	0
2	Assam	1219	1004	280	230
3	Manipur	160	84	0	0
4	Meghalaya	215	162	218	177
5	Mizoram	93	63	8	0
6	Nagaland	115	80	22	16
7	Tripura	251	152	91	91
8	ISGS/IPPs	100	60	1932	1795
	Total NER	2281	1705	2551	2309
	Total All India	162680	138020	170289	143672