

National Load Despatch Centre Total Transfer Capability for Dec 2024										
Issue Date:Dec 02 2024				Issue Time:10:17:09				Revision No :9		
Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment	
ER-NER	01 Dec to 13 Dec	00:00 to 17:00	1980	60	1920	824	1096	530	Due to change in LGB	
		17:00 to 21:00	1580	60	1520	824	696	30		
		21:00 to 24:00	1980	60	1920	824	1096	910		
	14 Dec to 31 Dec	00:00 to 17:00	2200	60	2140	824	1316	550		
		17:00 to 21:00	1800	60	1740	824	916	50		
		21:00 to 24:00	2200	60	2140	824	1316	930		
ER-NR	01 Dec to 01 Dec	00:00 to 08:00	6700	400	6300	NA		0		
		08:00 to 24:00	6500	400	6100	NA		0		
	02 Dec to 03 Dec	00:00 to 08:00	6700	400	6300	NA		0		
		08:00 to 24:00	6500	400	6100	NA		0		
	04 Dec to 31 Dec	00:00 to 24:00	6700	400	6300	NA		0		
ER-SR	01 Dec to 01 Dec	00:00 to 08:00	6200	350	5850	NA		0		
		08:00 to 24:00	5400	350	5050	NA		0		
	02 Dec to 02 Dec	00:00 to 07:00	6200	350	5850	NA		0		
		07:00 to 24:00	6150	350	5800	NA		0		
	03 Dec to 03 Dec	00:00 to 07:00	6200	350	5850	NA		0		
		07:00 to 24:00	6150	350	5800	NA		0		
	04 Dec to 06 Dec	00:00 to 24:00	6150	350	5800	NA		0		
	07 Dec to 31 Dec	00:00 to 24:00	6200	350	5850	NA		0		
ER-W3	01 Dec to 31 Dec	00:00 to 24:00	No limit is being specified.							
ER-WR	01 Dec to 31 Dec	00:00 to 24:00	NA	NA		NA		0		
NER-ER	01 Dec to 31 Dec	00:00 to 24:00	3250	60	3190	NA		350	Due to change in LGB	
NR-ER	01 Dec to 31 Dec	00:00 to 06:00	4000	300	3700	NA		0		
		06:00 to 18:00	4000	300	3700	NA		0		
		18:00 to 24:00	4000	300	3700	NA		0		
NR-WR	01 Dec to 31 Dec	00:00 to 06:00	6000	500	5500	NA		0		
		06:00 to 18:00	6000	500	5500	NA		0		
		18:00 to 24:00	6000	500	5500	NA		0		

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment	
SR-ER	01 Dec to 31 Dec	00:00 to 24:00	No limit is being specified.							
SR-WR	01 Dec to 02 Dec	00:00 to 06:00	7200	650	6550	NA		0		
		06:00 to 18:00	7100	650	6450	NA		0		
		18:00 to 24:00	7200	650	6550	NA		0		
	03 Dec to 03 Dec	00:00 to 06:00	7200	650	6550	NA		0		
		06:00 to 07:00	7100	650	6450	NA		0		
		07:00 to 18:00	6800	650	6150	NA		0		
		18:00 to 24:00	6900	650	6250	NA		0		
	04 Dec to 06 Dec	00:00 to 06:00	6900	650	6250	NA		0		
		06:00 to 18:00	6800	650	6150	NA		0		
		18:00 to 24:00	6900	650	6250	NA		0		
	07 Dec to 31 Dec	00:00 to 06:00	7200	650	6550	NA		0		
		06:00 to 18:00	7100	650	6450	NA		0		
		18:00 to 24:00	7200	650	6550	NA		0		
	W3 Injection	01 Dec to 31 Dec	00:00 to 24:00	NA	NA		NA		0	
	W3-ER	01 Dec to 31 Dec	00:00 to 24:00	No limit is being specified.						
	WR-ER	01 Dec to 31 Dec	00:00 to 06:00	5500	300	5200	NA		0	
			06:00 to 18:00	5500	300	5200	NA		0	
			18:00 to 24:00	5500	300	5200	NA		0	
WR-NR	01 Nov to 01 Nov	00:00 to 08:00	22350	1000	21350	NA		0		
		08:00 to 09:00	21650	1000	20650	NA		0		
		09:00 to 15:00	18350	1000	17350	NA		0		
		15:00 to 16:00	19850	1000	18850	NA		0		
		16:00 to 24:00	21650	1000	20650	NA		0		
	02 Dec to 03 Dec	00:00 to 08:00	22350	1000	21350	NA		0		
		08:00 to 09:00	21650	1000	20650	NA		0		
		09:00 to 15:00	18350	1000	17350	NA		0		
		15:00 to 16:00	19850	1000	18850	NA		0		
		16:00 to 24:00	21650	1000	20650	NA		0		
	04 Dec to 31 Dec	00:00 to 09:00	22350	1000	21350	NA		0		

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment
		09:00 to 15:00	19050	1000	18050	NA		0	
		15:00 to 16:00	20550	1000	19550	NA		0	
		16:00 to 24:00	22350	1000	21350	NA		0	
WR-SR	01 Dec to 01 Dec	00:00 to 06:00	16100	650	15450	NA		0	
		06:00 to 18:00	16100	650	15450	NA		0	
		18:00 to 24:00	16100	650	15450	NA		0	
	02 Dec to 02 Dec	00:00 to 07:00	16100	650	15450	NA		0	
		07:00 to 24:00	15550	650	14900	NA		0	
	03 Dec to 03 Dec	00:00 to 07:00	16100	650	15450	NA		0	
		07:00 to 24:00	15400	650	14750	NA		0	
	04 Dec to 06 Dec	00:00 to 24:00	15400	650	14750	NA		0	
	07 Dec to 31 Dec	00:00 to 24:00	16100	650	15450	NA		0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) NTPC Korba I, II & III, j) NTPC Sipat I & II, k) KSK Mahanadi, l) DB Power, m) REGL (Previously KWPC), n) RKM, o) REL, p) Bharat Aluminium, q) MCCPL, r) SKS, s) TRN, t) NTPC Lara, u) Adani Power Limited Raipur and any other regional entity generator in Chhattisgarh
- The figure is based on GNA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned, the dispatches of units would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.
- In case of TTC Revision due to any shutdown : 1) The TTC value will be revised to normal values after restoration of shutdown. 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.
- Real Time TTC/ATC revisions are uploaded on Grid-India/NLDC "News Update" (Flasher) Section

### Simultaneous Import Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment
ER	01 Dec to 31 Dec	00:00 to 24:00	NA	NA		NA		0	
NER	01 Dec to 13 Dec	00:00 to 17:00	1480	60	1420	824	596	30	Due to change in LGB
		17:00 to 21:00	1080	60	1020	824	196	-470	
		21:00 to 24:00	1480	60	1420	824	596	410	
	14 Dec to 31 Dec	00:00 to 17:00	1700	60	1640	824	816	50	
		17:00 to 21:00	1300	60	1240	824	416	-450	
		21:00 to 24:00	1700	60	1640	824	816	430	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment	
NR	01 Dec to 01 Dec	00:00 to 08:00	25700	1400	24300	17344	6956	0		
		08:00 to 09:00	24800	1400	23400	17344	6056	0		
		09:00 to 15:00	19350	1400	17950	17344	606	0		
		15:00 to 16:00	20850	1400	19450	17344	2106	0		
		16:00 to 24:00	24800	1400	23400	17344	6056	0		
	02 Dec to 03 Dec	00:00 to 08:00	25700	1400	24300	17344	6956	0		
		08:00 to 09:00	24800	1400	23400	17344	6056	0		
		09:00 to 15:00	19350	1400	17950	17344	606	0		
		15:00 to 16:00	20850	1400	19450	17344	2106	0		
		16:00 to 24:00	24800	1400	23400	17344	6056	0		
	04 Dec to 31 Dec	00:00 to 09:00	25700	1400	24300	17344	6956	0		
		09:00 to 15:00	20250	1400	18850	17344	1506	0		
		15:00 to 16:00	21750	1400	20350	17344	3006	0		
		16:00 to 24:00	25700	1400	24300	17344	6956	0		
	SR	01 Dec to 01 Dec	00:00 to 08:00	22300	1000	21300	7601	13699	0	
			08:00 to 24:00	21500	1000	20500	7601	12899	0	
02 Dec to 02 Dec		00:00 to 07:00	22300	1000	21300	7601	13699	0		
		07:00 to 24:00	21700	1000	20700	7601	13099	0		
03 Dec to 03 Dec		00:00 to 07:00	22300	1000	21300	7601	13699	0		
		07:00 to 24:00	21550	1000	20550	7601	12949	0		
04 Dec to 06 Dec		00:00 to 24:00	21550	1000	20550	7601	12949	0		
07 Dec to 31 Dec	00:00 to 24:00	22300	1000	21300	7601	13699	0			
WR	01 Dec to 31 Dec	00:00 to 24:00	NA	NA		NA		0		

- Based on the actual distribution of corridor flows, Counter flow benefit on account of transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) NTPC Korba I, II & III, j) NTPC Sipat I & II, k) KSK Mahanadi, l) DB Power, m) REGL (Previously KWPC), n) RKM, o) REL, p) Bharat Aluminium, q) MCCPL, r) SKS, s) TRN, t) NTPC Lara, u) Adani Power Limited Raipur and any other regional entity generator in Chhattisgarh
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## Simultaneous Export Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment
ER	01 Dec to 31 Dec	00:00 to 24:00	NA	NA		NA		0	
NER	01 Dec to 31 Dec	00:00 to 24:00	3750	60	3690	NA		270	Due to change in LGB
NR	01 Dec to 31 Dec	00:00 to 06:00	6000	500	5500	NA		0	
		06:00 to 18:00	6000	500	5500	NA		0	
		18:00 to 24:00	6000	500	5500	NA		0	
SR	01 Dec to 02 Dec	00:00 to 06:00	6400	650	5750	NA		0	
		06:00 to 18:00	6400	650	5750	NA		0	
		18:00 to 24:00	6400	650	5750	NA		0	
	03 Dec to 03 Dec	00:00 to 07:00	6400	650	5750	NA		0	
		07:00 to 24:00	6100	650	5450	NA		0	
	04 Dec to 06 Dec	00:00 to 24:00	6100	650	5450	NA		0	
07 Dec to 31 Dec	00:00 to 24:00	6400	650	5750	NA		0		
WR	01 Dec to 31 Dec	00:00 to 24:00	NA	NA		NA		0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
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- The figure is based on GNA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned, the dispatches of units would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.
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## Limiting Constraints

Corridor	Constraints	Revisions
WR-NR	1. N-1 contingency of one ckt of 765 kV Vindhyachal-Varanasi will overload the other circuit 2. Low Voltages in major load Centres in the northern region during solar hours. 3. High loading of 765 KV Aligarh-Gr. Noida under N-1 contingency of 765 KV Bara-Mainpuri ckt	0-35,6-7-8,9
NR-ER	1. Overloading of one circuit of 400 kV New Ranchi – New PPSP D/C on the tripping of the other circuit 2. Overloading of one circuit of 400 kV Kahalgaon – Farakka D/C on the tripping of the other circuit 3. Overloading of 400 kV Farakka – Sagardighi – 1 on the tripping of 400 kV Farakka – Sagardighi - 2	0-35,6-7-8,9
WR-ER	1. Overloading of one circuit of 400 kV New Ranchi – New PPSP D/C on the tripping of the other circuit 2. Overloading of one circuit of 400 kV Kahalgaon – Farakka D/C on the tripping of the other circuit 3. Overloading of 400 kV Farakka – Sagardighi – 1 on the tripping of 400 kV Farakka – Sagardighi - 2	0-35,6-7-8,9
ER-NR	Inter-regional flow pattern towards NR	0-35,6-7-8,9
WR-SR	Outage of any one of the 2x1500 MVA, 765/400 kV ICTs at Maheswaram overloads the other ICT	0-35,6-7-8,9



Corridor	Constraints	Revisions
ER-SR	1. Low Voltage at Gazuwaka (East) Bus.	0-35,6-7-8,9
SR-WR	a) Angular separation between Kudgi & Kolhapur (PG) under N-1 touches 30 deg. b) N-1 Contingency of 765/400 kV, 1500 MVA ICTs at Raichur - PG will overload the other circuit. c) N-1 Contingency of 400 kV Pune – Kalwa will overload 400 kV Pune -Khargar & and vice-versa. d) N-1 Contingency of 400 kV Kolhapur – Karad D/C will overload the other circuit. e) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– B at Raigarh – PS (Kotra) with operation of HVDC Raigarh – Pugalur Bipole – 1 in SR-WR direction	0-35,6-7-8,9
ER-NER	N-1 contingency of 400 kV Bongaigaon - Azara line will lead to high Loading of 220 kV Balipara-Sonabil D/C	0-35,6-7-8,9
NER-ER	N-1 contingency of 400 kV Bongaigaon-Alipurduar I or II will lead to the High Loading of 400 kV Bongaigaon-Alipurduar II or I	0-35,6-7-8,9
NR_IMPORT	1. N-1 contingency of one ckt of 765 kV Vindhyachal-Varanasi will overload the other circuit 2. Low Voltages in major load Centres in the northern region during solar hours. 3. High loading of 765 KV Aligarh-Gr. Noida under N-1 contingency of 765 KV Bara-Mainpuri ckt 4. Inter-regional flow pattern towards NR	0-35,6-7-8,9
NR_EXPORT	Outage of any one of 765 kV Chittorgarh - Banaskantha D/C will overload 400 kV Zerda - Kankroli - 1 (Direct Line)	34-35,6-7-8,9
NER_IMPORT	N-1 contingency of 400 kV Bongaigaon - Azara line will lead to high Loading of 220 kV Balipara-Sonabil D/C	0-35,6-7-8,9
NER_EXPORT	N-1 contingency of 400 kV Bongaigaon-Alipurduar I or II will lead to the High Loading of 400 kV Bongaigaon-Alipurduar II or I	0-35,6-7-8,9
SR_IMPORT	1. Outage of any one of the 2x1500 MVA, 765/400 kV ICTs at Maheswaram overloads the other ICT 2. Low Voltage at Gazuwaka (East) Bus	0-35,6-7-8,9
SR_EXPORT	a) Angular separation between Kudgi & Kolhapur (PG) under N-1 touches 30 deg. b) N-1 Contingency of 765/400 kV, 1500 MVA ICTs at Raichur - PG will overload the other ICT. c) N-1 Contingency of 400 kV Pune – Kalwa will overload 400 kV Pune -Khargar & and vice-versa. d) N-1 Contingency of 400 kV Kolhapur – Karad D/C will overload the other circuit. e) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– B at Raigarh – PS (Kotra) with operation of HVDC Raigarh – Pugalur Bipole – 1 in SR-WR direction	0-35,6-7-8,9

## Revision Summary

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
1	26 Jan	01 Dec to 31 Dec	TTC/ATC revised in view of change in load generation balance and inter-regional flow pattern towards NR	WR-NR
		01 Dec to 31 Dec	TTC/ATC revised in view of change in load generation balance and inter-regional flow pattern towards NR	ER-NR
		01 Dec to 31 Dec	TTC/ATC increased with the Commissioning of 765/400 kV, 1500 MVA ICT - 3 at Nizamabad and Change in LGB	WR-SR
		01 Dec to 31 Dec	TTC/ATC increased with the Commissioning of 765/400 kV, 1500 MVA ICT - 3 at Nizamabad and Change in LGB	ER-SR
		01 Dec to 31 Dec	TTC/ATC revised in view of change in load generation balance and inter-regional flow pattern towards NR	NR_IMPORT
		01 Dec to 31 Dec	TTC/ATC increased with the Commissioning of 765/400 kV, 1500 MVA ICT - 3 at Nizamabad and Change in LGB	SR_IMPORT
2	28 Feb	01 Dec to 31 Dec	Revised T-GNA margin due to approval of 500 MW GNA for Andhra Pradesh from Outside Southern Region	SR_IMPORT
3	28 Mar	01 Dec to 31 Dec	Enhancement in TTC due to Bypassing of 400 kV Kankroli - Bhinmal and 400 kV Bhinmal - Zerda at Bhinmal - PG (Temporary Arrangement) & revival of 400 KV Jodhpur-Kankroli-S/C after reconductoring	NR-WR
		01 Dec to 31 Dec	Enhancement in TTC due to Bypassing of 400 kV Kankroli - Bhinmal and 400 kV Bhinmal - Zerda at Bhinmal - PG (Temporary Arrangement) & revival of 400 KV Jodhpur-Kankroli-S/C after reconductoring	NR_EXPORT
4	28 Apr	01 Dec to 31 Dec	1. Revised T-GNA margin due to approval of 6.54 MW GNA for Arunachal Pradesh from Outside North-Eastern Region. 2. Revised T-GNA margin due to approval of 371 MW GNA for Assam from Outside North-Eastern Region	NER_IMPORT
		01 Dec to 31 Dec	Revised T-GNA margin due to approval of 25 MW GNA for Goa from Outside Western Region	WR_IMPORT
		01 Dec to 31 Dec	Revised T-GNA margin due to approval of 500 MW GNA for Karnataka from Outside Southern Region	SR_IMPORT
		01 Dec to 31 Dec	Revised T-GNA margin due to approval of 24 MW GNA for West Bengal from Outside Eastern Region	ER_IMPORT
5	28 Aug	01 Dec to 31 Dec	TTC/ATC revised due to change in LGB	WR-NR

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		01 Dec to 31 Dec	TTC/ATC revised due to change in LGB	SR-WR
		01 Dec to 31 Dec	TTC/ATC revised due to change in LGB	NR_IMPORT
		01 Dec to 31 Dec	TTC/ATC revised due to change in LGB	SR_EXPORT
6	29 Nov	01 Nov to 01 Nov	Due to HVDC 500KV APL POLE 1	WR-NR
		02 Dec to 31 Dec	TTC/ATC revised due to change in LGB	WR-NR
		01 Dec to 01 Dec	Due to HVDC 500KV APL POLE 1	ER-NR
		01 Dec to 01 Dec	Due to 765KV-SRIKAKULAM-ANGUL-2	ER-SR
		01 Dec to 13 Dec	TTC/ATC revised due to change in LGB	ER-NER
		01 Dec to 01 Dec	Due to HVDC 500KV APL POLE 1	NR_IMPORT
		02 Dec to 31 Dec	TTC/ATC revised due to change in LGB	NR_IMPORT
		01 Dec to 01 Dec	TTC/ATC revised due to change in LGB	NER_IMPORT
		02 Dec to 31 Dec	TTC/ATC revised due to change in LGB	NER_IMPORT
		01 Dec to 01 Dec	Due to 765KV-SRIKAKULAM-ANGUL-2	SR_IMPORT
		01 Dec to 31 Dec	TTC/ATC revised due to change in LGB	NER_EXPORT
7	30 Nov	02 Dec to 03 Dec	TTC/ATC curtailed due to shutdown of HVDC 500KV APL POLE 1	WR-NR
		02 Dec to 03 Dec	TTC/ATC curtailed due to shutdown of HVDC 500KV APL POLE 1	ER-NR
		02 Dec to 02 Dec	TTC/ATC curtailed due to shutdown of 765KV/400KV NIZAMABAD-ICT-1	WR-SR
		02 Dec to 02 Dec	TTC/ATC curtailed due to shutdown of 765KV/400KV NIZAMABAD-ICT-1	ER-SR
		02 Dec to 03 Dec	TTC/ATC curtailed due to shutdown of HVDC 500KV APL POLE 1	NR_IMPORT
		02 Dec to 02 Dec	TTC/ATC curtailed due to shutdown of 765KV/400KV NIZAMABAD-ICT-1	SR_IMPORT
8	01 Dec	03 Dec to 03 Dec	TTC/ATC curtailed due to shutdown of 400KV-BHADRAWATI HVDC-RAMAGUNDAM-1	WR-SR
		03 Dec to 03 Dec	TTC/ATC curtailed due to shutdown of 400KV-BHADRAWATI HVDC-RAMAGUNDAM-1	SR-WR
		03 Dec to 03 Dec	TTC/ATC curtailed due to shutdown of 400KV-BHADRAWATI HVDC-RAMAGUNDAM-1	ER-SR
		03 Dec to 03 Dec	TTC/ATC curtailed due to shutdown of 400KV-BHADRAWATI HVDC-RAMAGUNDAM-1	SR_IMPORT
		03 Dec to 03 Dec	TTC/ATC curtailed due to shutdown of 400KV-BHADRAWATI HVDC-RAMAGUNDAM-1	SR_EXPORT
9	02 Dec	01 Dec to 13 Dec	Due to change in LGB	ER-NER
		01 Dec to 31 Dec	Due to change in LGB	NER-ER
		01 Dec to 13 Dec	Due to change in LGB	NER_IMPORT
		01 Dec to 31 Dec	Due to change in LGB	NER_EXPORT

ASSUMPTIONS IN BASECASE

Month : December'24

S.No.	Name of State/Area	Demand		Generation	
		Non-Solar Peak(MW)	Solar Peak (MW)	Non-Solar Peak(MW)	Solar Peak (MW)
I	<b>NORTHERN REGION</b>				
1	Punjab	6786	6770	3900	3660
2	Haryana	6932	7300	1426	3659
3	Rajasthan	13840	17619	6944	8474
4	Delhi	4003	4328	365	314
5	Uttar Pradesh	18915	17337	10369	10075
6	Uttarakhand	1977	1728	821	366
7	Himachal Pradesh	1660	1709	595	306
8	Jammu & Kashmir	2278	2673	226	230
9	Chandigarh	203	176	0	0
10	ISGS/IPPs	114	115	19978	22204
	<b>Total NR</b>	<b>56708</b>	<b>59755</b>	<b>44624</b>	<b>49288</b>
II	<b>EASTERN REGION</b>				
1	Bihar	5084	4030	445	436
2	Jharkhand	1645	1700	406	427
3	Damodar Valley Corporation	3510	3400	5600	5332
4	Orissa	6186	6000	3818	3764
5	West Bengal	7660	8000	6462	6115
6	Sikkim	106	98	0	0
7	Bhutan	33	49	307	372
8	ISGS/IPPs	920	728	16923	17242
	<b>Total ER</b>	<b>25143</b>	<b>24005</b>	<b>33962</b>	<b>33688</b>
III	<b>WESTERN REGION</b>				
1	Maharashtra	25755	29506	16723	19565
2	Gujarat	18687	20689	8270	8865
3	Madhya Pradesh	14705	17125	7923	9952
4	Chattisgarh	4208	3970	1768	1801
5	DD & DNH	971	974	0	0
6	Goa-WR	674	676	0	0
7	ISGS/IPPs	2490	2493	47245	48284
	<b>Total WR</b>	<b>67491</b>	<b>75433</b>	<b>81929</b>	<b>88468</b>
IV	<b>SOUTHERN REGION</b>				
1	Andhra Pradesh	9057	12431	5376	7080
2	Telangana	7435	9730	4578	7247
3	Karnataka	10750	13304	5081	7257
4	Tamil Nadu	16629	16830	5755	9952
5	Kerala	4253	3484	1637	646
6	Pondy	578	575	25	40
7	Goa-SR	87	87	0	0
8	ISGS/IPPs	12	12	21969	20081
	<b>Total SR</b>	<b>48800</b>	<b>56452</b>	<b>44422</b>	<b>52305</b>
V	<b>NORTH-EASTERN REGION</b>				
1	Arunachal Pradesh	164	100	0	0
2	Assam	1430	1140	271	444
3	Manipur	260	138	0	0
4	Meghalaya	468	348	139	13
5	Mizoram	169	140	31	8
6	Nagaland	157	119	14	7
7	Tripura	366	316	190	193
8	ISGS/IPPs	0	0	3215	2609
	<b>Total NER</b>	<b>3014</b>	<b>2301</b>	<b>3860</b>	<b>3274</b>



	Total All India	201120	217890	208385	226545
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