

**National Load Despatch Centre  
Total Transfer Capability for February 2014**

Issue Date: 28/10/2013

Issue Time: 1700 hrs

Revision No. 0

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st February 2014 to 28th February 2014	00-24	2500	500	2000	286	1714		
WR-NR <sup>1</sup>	1st February 2014 to 28th February 2014	00-17 23-24	3700	500	3200	3181	19		
		17-23	3700		3200	3181	19		
NR-ER	1st February 2014 to 28th February 2014	00-17 23-24	1000	200	800	0	800		
		17-23	1100		900		900		
ER-NR *	1st February 2014 to 28th February 2014	00-17 23-24	2500	300	2200	2118	82		
		17-23					82		
W3-ER	1st February 2014 to 28th February 2014	00-24	1800	300	1500	0	1500		
ER-W3	1st February 2014 to 28th February 2014	00-24	1000	300	700	700	0		
WR-SR	1st February 2014 to 28th February 2014	00-24	1000	0	1000	1000	0		
SR-WR *	1st February 2014 to 28th February 2014	00-24	1000	0	1000	0	1000		
ER-SR	1st February 2014 to 28th February 2014	00-05 10-19	750	0	750	657	93		
		05-10 19-24	1100		1100		443		
SR-ER *	1st February 2014 to 28th February 2014	00-17 23-24	1100	0	1100	197	903		
		17-23	1100		1100		903		
ER-NER	1st February 2014 to 28th February 2014	00-17 23-24	450	50	400	230	170		
		17-23	450		400		170		
NER-ER	1st February 2014 to 28th February 2014	00-17 23-24	570	100	470	0	470		
		17-23	570		470		470		
S1-S2	1st February 2014 to 28th February 2014	00-24	6200	400	5800	5500	300		
Import of Punjab	1st February 2014 to 28th February 2014	00-24	5600	300	5300	3800	1500		
Import TTC for DD & DNH	1st February 2014 to 28th February 2014	00-24	980	0	980	LTA and MTOA as per ex-pp schedule			
W3 zone Injection	1st February 2014 to 28th February 2014	00-17, 23-24	9000	200	8800	7633	1167		
		17-23	9500		9300		1667		

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam  
2) S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry  
3) W3 comprises of the following regional entities :  
a) Chattisgarh, b) Jindal Power Limited (JPL), c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak  
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL

# The figure is based on LTA/MTOA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage the LTA/MTOA utilized would be less. RLDC/ NLDC would factor this situation while issuing STOA approvals

**1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:**  
• 765 kV Gwalior-Agra one circuit  
• 765 kV Bina-Gwalior one circuit

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**Limiting Constraints**

Corridor	Constraint
<b>NR-WR</b>	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
<b>WR-NR</b>	High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
<b>NR-ER</b>	(n-1) contingency of 400 kV Allahabad-Pusauli
<b>ER-NR</b>	(n-1) contingency of 400 kV Farakka-Malda
<b>W3-ER</b>	(n-1) contingency of 400kV Sterilte-Rourkela S/C
<b>ER-W3</b>	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Raigarh-Sterlite
<b>WR-SR</b>	Bhadrawati HVDC B/B link capacity
<b>SR-WR</b>	Bhadrawati HVDC B/B link capacity
<b>ER-SR</b>	Off-Peak: 1. Talcher-Kolar HVDC Capacity; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka Peak: 1. (n-1) contingency of 400 kV Rourkela-Talcher; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka
<b>SR-ER</b>	
<b>ER-NER</b>	(n-1) contingency of 400 kV Farakka-Malda*
<b>NER-ER</b>	(n-1) contingency of 400 kV Farakka-Malda
<b>S1-S2</b>	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
<b>Import of Punjab</b>	(n-1) contingency of ICT at Patiala/Moga
<b>W3 zone Injection</b>	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section

\*Primary constraints

### Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR <sup>1</sup>	1st February 2014 to 28th February 2014	00-17 23-24	6200	800	5400	5299	101		
		17-23	6200		5400		101		
NER	1st February 2014 to 28th February 2014	00-17 23-24	450	50	400	230	170		
		17-23	450		400		170		
WR									
SR	1st February 2014 to 28th February 2014	00-05 10-19	2100	0	2100	1657	443		
		05-10 19-24	2100		2100		443		

**I. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:**

- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

### Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st February 2014 to 28th February 2014	00-17 23-24	3500	700	2800	286	2514		
		17-23	3600		2900		2614		
NER	1st February 2014 to 28th February 2014	00-17 23-24	570	100	470	0	470		
		17-23	570		470		470		
WR									
SR*	1st February 2014 to 28th February 2014	00-17 23-24	2100	0	2100	197	1903		
		17-23	2100		2100		1903		

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

### Limiting Constraints

NR	<b>Import</b>	(n-1) contingency of 400 kV Farakka-Malda* High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
	<b>Export</b>	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	<b>Import</b>	(n-1) contingency of 400 kV Farakka-Malda*
	<b>Export</b>	(n-1) contingency of 400 kV Farakka-Malda
SR	<b>Import</b>	Bhadrawati HVDC B/B link capacity Off-Peak(ER-SR): 1. Talcher-Kolar HVDC Capacity; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka
	<b>Export</b>	Peak(ER-SR): 1. (n-1) contingency of 400 kV Rourkela-Talcher; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka

\*Primary constraints