

**National Load Despatch Centre
Total Transfer Capability for February 2018**

Issue Date: 24th February 2018

Issue Time: 1430 hrs

Revision No. 11

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|----------|--|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
| NR-WR* | 1st February 2018 to 28th February 2018 | 00-06 | 2500 | 500 | 2000 | 55 | 1945 | | |
| | | 06-18 | | | | 65 | 1935 | | |
| | | 18-24 | | | | 55 | 1945 | | |
| WR-NR* | 1st February 2018 to 02nd February 2018 | 00-08 | 8550 | 500 | 8050 | 9284 | 0 | | |
| | | 08-24' | 6050 | 500 | 5550 | 9284 | 0 | | |
| | 03rd February 2018 | 00-24 | 10050 | 500 | 9550 | 9284 | 266 | | |
| | 04th February 2018 to 15th February 2018 | 00-24 | 8550 | 500 | 8050 | 9284 | 0 | | |
| | 16th February 2018 to 28th February 2018 | 00-24 | 8550 | 500 | 8050 | 9284 | 0 | | |
| NR-ER* | 1st February 2018 to 28th February 2018 | 00-06 | 2000 | 200 | 1800 | 193 | 1607 | | |
| | | 06-18 | 2000 | | 1800 | 303 | 1497 | | |
| | | 18-24 | 2000 | | 1800 | 193 | 1607 | | |
| ER-NR* | 1st February 2018 to 28th February 2018 | 00-24 | 4500 | 300 | 4200 | 3030 | 1170 | | |
| W3-ER | 1st February 2018 to 28th February 2018 | 00-24 | No limit is being specified. | | | | | | |
| ER-W3 | 1st February 2018 to 28th February 2018 | 00-24 | No limit is being specified. | | | | | | |
| WR-SR | 1st February 2018 to 16th February 2018 | 00-05 | 5700 | 500 | 5200 | 4060 | 1140 | | |
| | | 05-22 | 5700 | | 5200 | | 1140 | | |
| | | 22-24 | 5700 | | 5200 | | 1140 | | |
| | 17th February 2018 | 00-05 | 5700 | 500 | 5200 | 4060 | 1140 | | |
| | | 05-07 | 5700 | | 5200 | | 1140 | | |
| | | 07-22 | 6850 | | 6350 | | 2290 | | |
| | | 22-24 | 6850 | | 6350 | | 2290 | | |
| | 18th February 2018 | 00-05 | 6850 | 500 | 6350 | 4060 | 2290 | | |
| | | 05-22 | 6850 | | 6350 | | 2290 | | |
| | | 22-24 | 6850 | | 6350 | | 2290 | | |
| | 19th February 2018 to 21st February 2018 | 00-05 | 5700 | 500 | 5200 | 4060 | 1140 | | |
| | | 05-22 | 5700 | | 5200 | | 1140 | | |
| | | 22-24 | 5700 | | 5200 | | 1140 | | |
| | 22nd February 2018 to 28th February 2018 | 00-05 | 5700 | 500 | 5200 | 4115 | 1085 | | |
| | | 05-22 | 5700 | | 5200 | | 1085 | | |
| 22-24 | | 5700 | 5200 | | 1085 | | | | |

**National Load Despatch Centre
Total Transfer Capability for February 2018**

Issue Date: 24th February 2018

Issue Time: 1500 hrs

Revision No. 11

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments | | |
|--|--|---|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|------|-----|
| SR-WR * | 1st February 2018 to 28th February 2018 | 00-24 | No limit is being Specified. | | | | | | | | |
| ER-SR | 1st February 2018 | 00-06 | 3800 | 250 | 3550 | 2839 | 711 | | | | |
| | | 06-07' | | | | | | | | | |
| | | 07-18' | 3450 | | 3200 | | | | | 2924 | 276 |
| | | 18-24 | | | | | | | | | |
| | 2nd February 2018 to 3rd February 2018 | 00-06 | 3800 | 250 | 3550 | 2839 | 711 | | | | |
| | | 06-18' | | | | | | | | | |
| | | 18-24 | | | | | | | | | |
| | 4th February 2018 to 16th February 2018 | 00-06 | 3800 | 250 | 3550 | 2762 | 788 | | | | |
| | | 06-18' | | | | | | | | | |
| | | 18-24 | | | | | | | | | |
| | 17th February 2018 | 00-06 | 3800 | 250 | 3550 | 2762 | 788 | | | | |
| | | 06-07' | | | | | | | | | |
| | | 07-18' | 2650 | | 2400 | 2847 | 703 | | | | |
| | | 18-24 | | | | | | | | | |
| | 18th February 2018 | 00-06 | 2650 | 250 | 2400 | 2762 | 0 | | | | |
| | | 06-18' | | | | | | | | | |
| | | 18-24 | | | | | | | | | |
| | 19th February 2018 to 25th February 2018 | 00-06 | 3800 | 250 | 3550 | 2762 | 788 | | | | |
| | | 06-18' | | | | | | | | | |
| | | 18-24 | | | | | | | | | |
| | 26th February 2018 to 27th February 2018 | 00-06 | 3800 | 250 | 3550 | 2762 | 788 | | | | |
| | | 06-08' | | | | | | | | | |
| | | 08-18' | 3500 | | 3250 | 2847 | 403 | | | | |
| | | 18-24 | | | | | | | | | |
| 28th February 2018 | 00-06 | 3800 | 250 | 3550 | 2762 | 788 | | | | | |
| | 06-18' | | | | | | | | | | |
| | 18-24 | | | | | | | | | | |
| SR-ER * | 1st February 2018 to 28th February 2018 | 00-24 | No limit is being Specified. | | | | | | | | |
| ER-NER | 1st February 2018 to 21st February 2018 | 00-17 | 1370 | 45 | 1325 | 225 | 1100 | | | | |
| | | 17-23 | 1310 | | 1265 | | 1040 | | | | |
| | | 23-24 | 1370 | | 1325 | | 1100 | | | | |
| | 22nd February 2018 to 23rd February 2018 | 00-07 | 1370 | 45 | 1325 | 225 | 1100 | | | | |
| | | 07-17 | 1070 | | 1025 | | 800 | | | | |
| | | 17-23 | 980 | | 935 | | 710 | | | | |
| | | 23-24 | 1070 | | 1025 | | 800 | | | | |
| | 24th February 2018 to 28th February 2018 | 00-17 | 1370 | 45 | 1325 | 225 | 1100 | | | | |
| | | 17-23 | 1310 | | 1265 | | 1040 | | | | |
| | | 23-24 | 1370 | | 1325 | | 1100 | | | | |
| | NER-ER | 1st February 2018 to 21st February 2018 | 00-17 | 1460 | 45 | 1415 | 0 | 1415 | | | |
| | | | 17-23 | 1420 | | 1375 | | 1375 | | | |
| 23-24 | | | 1460 | 1415 | | 1415 | | | | | |
| 22nd February 2018 to 23rd February 2018 | | 00-07 | 1460 | 45 | 1415 | 0 | 1415 | | | | |
| | | 07-17 | 1230 | | 1185 | | 1185 | | | | |
| | | 17-23 | 1280 | | 1235 | | 1235 | | | | |
| | | 23-24 | 1230 | | 1185 | | 1185 | | | | |
| 24th February 2018 to 28th February 2018 | | 00-17 | 1460 | 45 | 1415 | 0 | 1415 | | | | |
| | | 17-23 | 1420 | | 1375 | | 1375 | | | | |
| | 23-24 | 1460 | 1415 | | 1415 | | | | | | |

National Load Despatch Centre
Total Transfer Capability for February 2018

Issue Date: 24th February 2018

Issue Time: 1500 hrs

Revision No. 11

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|---|---|-------------------|---|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
| W3 zone Injection | 1st February 2018 to 28th February 2018 | 00-24 | No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly) | | | | | | |
| Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC. | | | | | | | | | |

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

| | | | | | | | | |
|--------------------|--|-------|------|------|------|------|------|--|
| SR | 1st February 2018 | 00-05 | 9500 | 750 | 8750 | 6898 | 1852 | |
| | | 05-06 | 9500 | | 8750 | 6898 | 1852 | |
| | | 06-07 | 9500 | | 8750 | 6983 | 1767 | |
| | | 07-18 | 9150 | | 8400 | 6983 | 1417 | |
| | | 18-22 | 9150 | | 8400 | 6898 | 1502 | |
| | | 22-24 | 9150 | | 8400 | 6898 | 1502 | |
| | 02nd February 2018 to 3rd February 2018 | 00-05 | 9500 | 750 | 8750 | 6898 | 1852 | |
| | | 05-06 | 9500 | | 8750 | 6898 | 1852 | |
| | | 06-18 | 9500 | | 8750 | 6983 | 1767 | |
| | | 18-22 | 9500 | | 8750 | 6898 | 1852 | |
| | | 22-24 | 9500 | | 8750 | 6898 | 1852 | |
| | 4th February 2018 to 21st February 2018 | 00-05 | 9500 | 750 | 8750 | 6821 | 1929 | |
| | | 05-06 | 9500 | | 8750 | 6821 | 1929 | |
| | | 06-18 | 9500 | | 8750 | 6906 | 1844 | |
| | | 18-22 | 9500 | | 8750 | 6821 | 1929 | |
| | | 22-24 | 9500 | | 8750 | 6821 | 1929 | |
| | 22nd February 2018 to 25th February 2018 | 00-05 | 9500 | 750 | 8750 | 6876 | 1874 | |
| | | 05-06 | 9500 | | 8750 | 6876 | 1874 | |
| | | 06-18 | 9500 | | 8750 | 6961 | 1789 | |
| | | 18-22 | 9500 | | 8750 | 6876 | 1874 | |
| | | 22-24 | 9500 | | 8750 | 6876 | 1874 | |
| | 26th February 2018 to 27th February 2018 | 00-05 | 9500 | 750 | 8750 | 6876 | 1874 | |
| | | 05-06 | 9500 | | 8750 | 6876 | 1874 | |
| | | 06-08 | 9500 | | 8750 | 6961 | 1789 | |
| 08-18 | | 9200 | 8450 | | 6961 | 1489 | -300 | |
| 18-22 | | 9200 | 8450 | | 6876 | 1574 | -300 | |
| 22-24 | | 9200 | 8450 | | 6876 | 1574 | -300 | |
| 28th February 2018 | 00-05 | 9500 | 750 | 8750 | 6876 | 1874 | | |
| | 05-06 | 9500 | | 8750 | 6876 | 1874 | | |
| | 06-18 | 9500 | | 8750 | 6961 | 1789 | | |
| | 18-22 | 9500 | | 8750 | 6876 | 1874 | | |
| | 22-24 | 9500 | | 8750 | 6876 | 1874 | | |

Revised due to shutdown of 400kV Indravati-Jeypore S/C from 26.02.18 to 27.02.18 on daily basis.

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A

WR-NR ATC = B

ER-NR ATC = C

Margin for WR-NR applicants = $A * B / (B+C)$

Margin for ER-NR Applicants = $A * C / (B+C)$

Simultaneous Export Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|-----------------|---|--------------------------|--|---------------------------|--|---|---|--|-----------------|
| NR* | 1st February 2018 to 28th February 2018 | 00-06 | 4500 | 700 | 3800 | 248 | 3552 | | |
| | | 06-18 | | | 3800 | 368 | 3432 | | |
| | | 18-24 | | | 3800 | 248 | 3552 | | |
| NER | 1st February 2018 to 28th February 2018 | 00-17 | 1460 | 45 | 1415 | 0 | 1415 | | |
| | | 17-23 | 1420 | | 1375 | | | | |
| | | 23-24 | 1460 | | 1415 | | 1415 | | |
| WR | | | | | | | | | |
| | | | | | | | | | |
| SR * | 1st February 2018 to 28th February 2018 | 00-24 | No limit is being Specified. | | | | | | |

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

| Corridor | Constraint | Applicable Revisions |
|--------------------------|---|----------------------|
| NR-WR | (n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak | All |
| WR-NR | 1. (n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. 2.High Loading of 400kV Singrauli-Anpara S/C. | All |
| | 2. High loading of 400 kV Bhachau-Versana D/C line | 4,5,6,7,8,9,10 |
| NR-ER | (n-1) contingency of 400 kV Saranath-Pusauli | All |
| ER-NR | (n-1) contingencies of N.Ranchi - Chandawa S/c & (n-1) contingencies of 400kV MPL- Maithon S/c | All |
| WR-SR and ER-SR | a. (n-1) contingency of one ckt of 765 kV Wardha-Nizamabad D/C will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (When 400kV Vemagiri(PG)-Nunna S/C is not in service) b. (n-1) contingency of 400 kV Vemagiri - Vijaywada S/C will lead to high loading (874 MW) on 400 kV Vemagiri - Gazuwaka S/C (When 400 kV Vemagiri(PG) - Nunna S/C in kept in service) | 1-7,9,10' |
| | Low Voltage at Gazuwaka (East) Bus. | All |
| | Due to shutdown of 765kV Srikakulam-Vemagiri D/C on continuous basis | 8 |
| ER-NER | a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW) | All |
| NER-ER | (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of 220 kV Samaguri - Sonabil line | All |
| W3 zone Injection | --- | All |

Limiting Constraints (Simultaneous)

| | | Applicable Revisions | |
|------------|---------------|---|----------------|
| NR | Import | (n-1) contingencies of N.Ranchi - Chandawa S/c & (n-1) contingencies of 400kV MPL- Maithon S/c. 1. (n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. 2.High Loading of 400kV Singrauli-Anpara S/C. | All |
| | | 2. High loading of 400 kV Bhachau-Versana D/C line | 4,5,6,7,8,9,10 |
| | Export | (n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli | All |
| NER | Import | a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW) | All |
| | Export | (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of 220 kV Samaguri - Sonabil line | All |
| SR | Import | a. (n-1) contingency of one ckt of 765 kV Wardha-Nizamabad D/C will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (When 400kV Vemagiri(PG)-Nunna S/C is not in service) b. (n-1) contingency of 400 kV Vemagiri - Vijaywada S/C will lead to high loading (874 MW) on 400 kV Vemagiri - Gazuwaka S/C (When 400 kV Vemagiri(PG) - Nunna S/C in kept in service) | 1-7,9,10' |
| | | Low Voltage at Gazuwaka (East) Bus. | All |
| | | Due to shutdown of 765kV Srikakulam-Vemagiri D/C on continuous basis | 8 |

**National Load Despatch Centre
Total Transfer Capability for February 2018**

| Revision No | Date of Revision | Period of Revision | Reason for Revision | Corridor Affected |
|-------------|------------------|---------------------------------|--|-----------------------------|
| 1 | 28th Nov 2017 | Whole month | Revised STOA margins due to reconfiguration of Rihand TPS Stage-III from Northern Region to Western Region | WR-NR/Import of SR |
| 2 | 3rd Jan 2018 | Whole month | Revised STOA margin due to (i) allocation of NTPC WR plants to Andhra Pradesh, and (ii) resumption of allocation to SW-Railways from RGPPL | WR-SR/Import of SR |
| 3 | 22nd Jan 2018 | Whole month | Revised STOA margin due to (i) allocation of 125 MW and 200 MW power from NTPC WR to Telangana & Karnataka respectively and (ii) 50 MW of power from NTPC ER to Telangana | WR-SR/ER-SR/Import of SR |
| 4 | 31st Jan 2018 | 01st Feb 2018 and 02nd Feb 2018 | Revised due to (i) restriction in Mundra Mahindragarh power order due to low generation at APL Mundra, and (ii) due to Shutdown of HVDC Champa - Kurukshetra Bipole on 01.02.18 and 02.02.18 on daily. | WR-NR/Import of NR |
| | | 01st Feb 2018 | (i) Revised ATC due to shutdown of 400kV Vemagiri-Gazuwaka S/C, (ii) Revised STOA margin on basis of inter-regional LTA utilisation | ER-SR/Import of SR |
| | | 2nd Feb 2018 to 28th Feb 2018 | Revised STOA margin on basis of inter-regional LTA utilisation | |
| 5 | 03rd Jan 2018 | 4th Feb 2018 to 15th Feb 2018 | Revised due to restriction in Mundra Mahindragarh power order due to low generation at APL Mundra | WR-NR/Import of NR |
| 6 | 03rd Feb 2018 | 4th Feb 2018 to 28th Feb 2018 | Revised STOA margins due to change in Talcher Stg-II DC | ER-SR/Import of SR |
| 7 | 15th Feb 2018 | 16th Feb 2018 to 28th Feb 2018 | Revised due to restriction in Mundra Mahindragarh power order because of low generation at APL Mundra | WR-NR/Import of NR |
| 8 | 16th Feb 2018 | 17th Feb 2018 to 18th Feb 2018 | Due to shutdown of 765kV Srikakulam-Vemagiri D/C on continuous basis | ER-SR/WR-SR/Import of SR |
| 9 | 21st Feb 2018 | 22nd Feb 2018 to 23rd Feb 2018 | Revised due to day time shutdown of 400/220 kV, 315 MVA ICT-1 at Misa | ER-NER/NER-ER/Import of NER |
| 10 | 21st Feb 2018 | 22nd Feb 2018 to 28th Feb 2018 | Revised STOA margin due to (i) 50 MW allocation to Karnataka from NTPC WR plants (ii) 5 MW allocation to Telangana from NTPC WR plants | WR-SR/Import of SR |
| 11 | 24th Feb 2018 | 26th Feb 2018 to 27th Feb 2018 | Revised due to shutdown of 400kV Indravati-Jeypore S/C from 26.02.18 to 27.02.18 on daily basis. | ER-SR/Import of SR |

| ASSUMPTIONS IN BASECASE | | | | | |
|-------------------------|----------------------------|----------------|--------------------|---------------------|---------------|
| | | | | Month : February'18 | |
| S.No. | Name of State/Area | Load | | Generation | |
| | | Peak Load (MW) | Off Peak Load (MW) | Peak (MW) | Off Peak (MW) |
| I | NORTHERN REGION | | | | |
| 1 | Punjab | 7260 | 4982 | 2738 | 2593 |
| 2 | Haryana | 7075 | 4623 | 1422 | 1421 |
| 3 | Rajasthan | 9478 | 10567 | 5408 | 5393 |
| 4 | Delhi | 4322 | 2497 | 664 | 664 |
| 5 | Uttar Pradesh | 14386 | 15146 | 7921 | 8037 |
| 6 | Uttarakhand | 1865 | 1387 | 704 | 415 |
| 7 | Himachal Pradesh | 1575 | 624 | 250 | 134 |
| 8 | Jammu & Kashmir | 2368 | 1898 | 549 | 377 |
| 9 | Chandigarh | 245 | 139 | 0 | 0 |
| 10 | ISGS/IPPs | 25 | 26 | 19108 | 11535 |
| | Total NR | 48600 | 41891 | 38765 | 30569 |
| II | EASTERN REGION | | | | |
| 1 | Bihar | 2561 | 2650 | 285 | 181 |
| 2 | Jharkhand | 860 | 890 | 266 | 210 |
| 3 | Damodar Valley Corporation | 2639 | 2731 | 4022 | 3974 |
| 4 | Orissa | 3014 | 3115 | 2366 | 2222 |
| 5 | West Bengal | 5149 | 5319 | 4227 | 4159 |
| 6 | Sikkim | 50 | 52 | 0 | 0 |
| 7 | Bhutan | 215 | 216 | 290 | 290 |
| 8 | ISGS/IPPs | 264 | 264 | 9339 | 8929 |
| | Total ER | 14752 | 15237 | 20795 | 19965 |
| III | WESTERN REGION | | | | |
| 1 | Maharashtra | 18871 | 15370 | 12854 | 11475 |
| 2 | Gujarat | 13221 | 12028 | 10342 | 8753 |
| 3 | Madhya Pradesh | 10461 | 7272 | 4720 | 3977 |
| 4 | Chattisgarh | 4153 | 3073 | 2934 | 2168 |
| 5 | Daman and Diu | 324 | 281 | 0 | 0 |
| 6 | Dadra and Nagar Haveli | 714 | 729 | 0 | 0 |
| 7 | Goa-WR | 584 | 298 | 0 | 0 |
| 8 | ISGS/IPPs | 3874 | 3530 | 37426 | 34493 |
| | Total WR | 52202 | 42582 | 68275 | 60866 |

| | | | | | |
|----|----------------------|--------|--------|--------|--------|
| | | | | | |
| IV | SOUTHERN REGION | | | | |
| 1 | Andhra Pradesh | 8091 | 6737 | 5785 | 4120 |
| 2 | Telangana | 10020 | 7660 | 5232 | 3940 |
| 3 | Karnataka | 10686 | 7609 | 6873 | 3620 |
| 4 | Tamil Nadu | 14692 | 12232 | 7258 | 5466 |
| 5 | Kerala | 3727 | 2350 | 1313 | 76 |
| 6 | Pondy | 374 | 376 | 0 | 0 |
| 7 | Goa-SR | 84 | 85 | 0 | 0 |
| 8 | ISGS/IPPs | 0 | 0 | 14904 | 12929 |
| | Total SR | 47676 | 37050 | 41366 | 30151 |
| | | | | | |
| V | NORTH-EASTERN REGION | | | | |
| 1 | Arunachal Pradesh | 100 | 54 | 0 | 0 |
| 2 | Assam | 962 | 761 | 214 | 123 |
| 3 | Manipur | 120 | 87 | 0 | 0 |
| 4 | Meghalaya | 242 | 174 | 190 | 58 |
| 5 | Mizoram | 78 | 58 | 8 | 8 |
| 6 | Nagaland | 88 | 76 | 12 | 6 |
| 7 | Tripura | 184 | 125 | 81 | 80 |
| 8 | ISGS/IPPs | 159 | 100 | 1516 | 1147 |
| | Total NER | 1935 | 1435 | 2021 | 1422 |
| | | | | | |
| | Total All India | 159918 | 132980 | 169205 | 141912 |