

**National Load Despatch Centre
Total Transfer Capability for July 2017**

Issue Date: 25th July 2017

Issue Time: 1400 hrs

Revision No. 17

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR*	1st July 2017 to 31st July 2017	00-06	2500	500	2000	55	1945		
		06-18				65	1935		
		18-24				55	1945		
WR-NR*	1st July 2017 to 4th July 2017	00-24	9050	500	8550	7951	599		
	5th July 2017 and 6th July 2017	00-530	9050	500	8550	7951	599		
		530-14	7750	500	7250	7951	0		
		14-24	9050	500	8550	7951	599		
	7th July 2017	00-0730'	9050	500	8550	7951	599		
		0730-24	8550	500	8050	7951	99		
	8th July 2017 to 14th July 2017	00-24	8550	500	8050	7951	99		
	15th July 2017 to 18th July 2017	00-24	9050	500	8550	7951	599		
	19th July 2017	00-24	7550	500	7050	7951	0		
	20th July 2017 to 21st July 2017	00-24	7550	500	7050	7951	0		
	22nd July 2017 to 23rd July 2017	00-24	7550	500	7050	7951	0		
24th July 2017 to 25th July 2017	00-24	7550	500	7050	7951	0			
26th July 2017 to 31st July 2017	00-24	7050	500	6550	7951	0	-2000	Revised due to forced outage of HVDC Mundra-Mahindragarh Bipole and restoration of Pole-1 of HVDC Champa-Kurukshetra	
NR-ER*	1st July 2017 to 31st July 2017	00-06	2000	200	1800	193	1607		
		06-18'	2000		1800	303	1497		
		18-24	2000		1800	193	1607		
ER-NR*	1st July 2017 to 31st July 2017	00-24	4500	300	4200	2983	1217		
W3-ER	1st July 2017 to 31st July 2017	00-24	No limit is being specified.						
ER-W3	1st July 2017 to 31st July 2017	00-24	No limit is being specified.						
WR-SR	1st July 2017	00-05	4350	500	3850	3888	0		
		05-22	4350		3850		0		
		22-24	4350		3850		0		
	2nd July 2017	00-05	4350	500	3850	3888	0		
		05-0730	4350		3850		0		
		0730-22	2950		2450		0		
		22-24	2950		2450		0		
	3rd July 2017 to 17th July 2017	00-05	4350	500	3850	3888	0		
		05-22	4350		3850		0		
		22-24	4350		3850		0		
	18th July 2017 and 19th July 2017	00-05	4350	500	3850	3888	0		
		05-09	4350		3850		0		
		09-14	3550		3050		0		
		14-22	4350		3850		0		
	20th July 2017	00-05	4350	500	3850	3888	0		
		05-22	4350		3850		0		
		22-24	4350		3850		0		
	21st July 2017	00-05	4350	500	3850	3888	0		
		05-0830	4350		3850		0		
		0830-14	3350		2850		0		
14-22		4350	3850		0				
22-24		4350	3850		0				

**National Load Despatch Centre
Total Transfer Capability for July 2017**

Issue Date: 25th July 2017

Issue Time: 1400 hrs

Revision No. 17

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
WR-SR	22nd July 2017	00-05	4350	500	3850	3888	0			
		05-22	4350		3850		0			
		22-24	4350		3850		0			
	23rd July 2017	00-05	4350	500	3850	3888	0			
		05-06	4350		3850		0			
		06-22	2950		2450		0			
		22-24	2950		2450		0			
	24th July 2017 to 31st July 2017	00-05	4350	500	3850	3888	0			
		05-22	4350		3850		0			
		22-24	4350		3850		0			
	SR-WR *	1st July 2017 to 31st July 2017	00-24	No limit is being Specified.						
	ER-SR	1st July 2017 to 8th July 2017	00-06	3450	250	3200	3061	139		
06-18'			3146				54			
18-24			3061				139			
09th July 2017		00-06	3450	250	3200	3061	139			
		06-0830'				3146	54			
		0830-18				3100	0			
		18-24				3450	3200	3061		139
ER-SR		10th July 2017 to 13th July 2017	00-06	3450	250	3200	3061	139		
			06-18'				3146	54		
			18-24				3061	139		
		14th July 2017 to 24th July 2017	00-06	3450	250	3200	2618	582		
			06-18'				2703	497		
	18-24		2618				582			
	25th July 2017	00-06	3450	250	3200	2618	582			
		06-08'	3450			3200	2703	497		
		08-18'	3100			2703	147			
		06-18'				2703	147			
		18-24				2618	232			
	26th July 2017	00-06	3100	250	2850	2618	232			
06-18'		2703				147				
18-24		2618				232				
27th July 2017 to 31st July 2017	00-06	3450	250	3200	2618	582				
	06-18'				2703	497				
	18-24				2618	582				
SR-ER *	1st July 2017 to 31st July 2017	00-24	No limit is being Specified.							
ER-NER	1st July 2017 to 4th July 2017	00-17	1035	45	990	225	765			
		17-23	1010				965	740		
		23-24	1035				990	765		
	5th July 2017	00-08	1035	45	990	225	765			
		08-16	790				745	520		
		16-17	1035				990	765		
		17-23	1010				965	740		
		23-24	1035				990	765		
	6th July 2017 to 31st July 2017	00-17	1035	45	990	225	765			
		17-23	1010				965	740		
		23-24	1035				990	765		
	NER-ER	1st July 2017 to 4th July 2017	00-17	1180	45	1135	0	1135		
			17-23	1050				1005	1005	
			23-24	1180				1135	1135	
		5th July 2017	00-08	1180	45	1135	0	1135		
			08-16	930				885	885	
			16-17	1180				1135	1135	
			17-23	1050				1005	1005	
23-24			1180	1135				1135		
6th July 2017 to 31st July 2017		00-17	1180	45	1135	0	1135			
		17-23	1050				1005	1005		
		23-24	1180				1135	1135		
W3 zone Injection		1st July 2017 to 31st July 2017	00-24	No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)						
Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.										

**National Load Despatch Centre
Total Transfer Capability for July 2017**

Issue Date: 25th July 2017

Issue Time: 1400 hrs

Revision No. 17

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
-----------------	-------------	--------------------------	--	---------------------------	--	---	---	--	-----------------

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis.

In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st July 2017 to 4th July 2017	00-05	12900	800	12100	10934	1166		
		05-08	12900		12100		1166		
		08-18	12900		12100		1166		
		18-23	11600		10800		0		
		23-24	12900		12100		1166		
	5th July 2017 and 6th July 2017	00-0530	12900	800	12100	10934	1166		
		0530-08	11100		10300		0		
		08-14	11100		10300		0		
		14-18	12900		12100		1166		
		18-23	11600		10800		0		
	7th July 2017	00-05	12900	800	12100	10934	1166		
		05-0730	12900		12100		1166		
		0730-18	12200		11400		466		
		18-23	11000		10200		0		
		23-24	12200		11400		466		
	8th July 2017 to 14th July 2017	00-05	12200	800	11400	10934	466		
		05-08	12200		11400		466		
		08-18	12200		11400		466		
		18-23	11000		10200		0		
		23-24	12200		11400		466		
	15th July 2017 to 18th July 2017	00-05	12900	800	12100	10934	1166		
		05-08	12900		12100		1166		
		08-18	12900		12100		1166		
		18-23	11600		10800		0		
		23-24	12900		12100		1166		
	19th July 2017	00-05	10800	800	10000	10934	0		
		05-08	10800		10000		0		
		08-18	10800		10000		0		
		18-23	9700		8900		0		
		23-24	10800		10000		0		
	20th July 2017 to 21st July 2017	00-05	10800	800	10000	10934	0		
		05-08	10800		10000		0		
		08-18	10800		10000		0		
		18-23	9700		8900		0		
		23-24	10800		10000		0		
	22nd July 2017 to 23rd July 2017	00-05	10800	800	10000	10934	0		
		05-08	10800		10000		0		
		08-18	10800		10000		0		
		18-23	9700		8900		0		
		23-24	10800		10000		0		
24th July 2017 to 25th July 2017	00-05	10800	800	10000	10934	0			
	05-08	10800		10000		0			
	08-18	10800		10000		0			
	18-23	9700		8900		0			
	23-24	10800		10000		0			
26th July 2017 to 31st July 2017	00-05	10100	800	9300	10934	0	-2800	Revised due to forced outage of HVDC Mundra-Mahindragarh Bipole and restoration of Pole-1 of HVDC Champa - Kurukshetra	
	05-08	10100		9300		0	-2800		
	08-18	10100		9300		0	-2800		
	18-23	9050		8250		0	-2550		
	23-24	10100		9300		0	-2800		
NER	1st July 2017 to 4th July 2017	00-17	1035	45	990	225	765		
		17-23	1010		965		740		
		23-24	1035		990		765		
	5th July 2017	00-08	1035	45	990	225	765		
		08-16	790		745		520		
		16-17	1035		990		765		
		17-23	1010		965		740		
		23-24	1035		990		765		
	6th July 2017 to 31st July 2017	00-17	1035	45	990	225	765		
17-23		1010	965		740				
23-24		1035	990		765				

WR								
SR	1st July 2017	00-05	7800	750	7050	6949	101	
		05-06	7800		7050	6949	101	
		06-18	7800		7050	7034	16	
		18-22	7800		7050	6949	101	
		22-24	7800		7050	6949	101	
	2nd July 2017	00-05	7800	750	7050	6949	101	
		05-06	7800		7050	6949	101	
		06-0730	7800		7050	7034	16	
		0730-18	6400		5650	7034	0	
		18-22	6400		5650	6949	0	
		22-24	6400		5650	6949	0	
	3rd July 2017 to 8th July 2017	00-05	7800	750	7050	6949	101	
		05-06	7800		7050	6949	101	
		06-18	7800		7050	7034	16	
		18-22	7800		7050	6949	101	
		22-24	7800		7050	6949	101	
	09th July 2017	00-05	7800	750	7050	6949	101	
		05-06	7800		7050	6949	101	
		06-0830	7800		7050	7034	16	
		0830-18	7450		6700	7034	0	
		18-22	7800		7050	6949	101	
		22-24	7800		7050	6949	101	
	10th July 2017 to 13th July 2017	00-05	7800	750	7050	6949	101	
		05-06	7800		7050	6949	101	
		06-18	7800		7050	7034	16	
		18-22	7800		7050	6949	101	
		22-24	7800		7050	6949	101	
	14th July 2017 to 17th July 2017	00-05	7800	750	7050	6506	544	
		05-06	7800		7050	6506	544	
		06-18	7800		7050	6591	459	
		18-22	7800		7050	6506	544	
		22-24	7800		7050	6506	544	
	18th July 2017 and 19th July 2017	00-05	7800	750	7050	6506	544	
		05-06	7800		7050	6506	544	
		06-09	7800		7050	6591	459	
		09-14	7000		6250	6591	0	
		14-18	7800		7050	6591	459	
		18-22	7800		7050	6506	544	
		22-24	7800		7050	6506	544	
	20th July 2017	00-05	7800	750	7050	6506	544	
		05-06	7800		7050	6506	544	
		06-18	7800		7050	6591	459	
		18-22	7800		7050	6506	544	
		22-24	7800		7050	6506	544	
	21st July 2017	00-05	7800	750	7050	6506	544	
		05-06	7800		7050	6506	544	
		06-0830	7800		7050	6591	459	
		0830-14	6800		6050	6591	0	
		14-18	7800		7050	6591	459	
		18-22	7800		7050	6506	544	
22-24		7800	7050		6506	544		
22nd July 2017	00-05	7800	750	7050	6506	544		
	05-06	7800		7050	6506	544		
	06-18	7800		7050	6591	459		
	18-22	7800		7050	6506	544		
	22-24	7800		7050	6506	544		
23rd July 2017	00-05	7800	750	7050	6506	544		
	05-06	7800		7050	6506	544		
	06-18	6400		5650	6591	0		
	18-22	6400		5650	6506	0		
	22-24	6400		5650	6506	0		
25th July 2017	00-05	7800	750	7050	6506	544		
	05-06	7800		7050	6506	544		
	06-08	7800		7050	6591	459		
	08-18	7450		6700	6591	109		
	18-22	7450		6700	6506	194		
	22-24	7450		6700	6506	194		
26th July 2017	00-05	7450	750	6700	6506	194		
	05-06	7450		6700	6506	194		
	06-18	7450		6700	6591	109		
	18-22	7450		6700	6506	194		
	22-24	7450		6700	6506	194		

SR	27th July 2017 to 31st July 2017	00-05	7800	750	7050	6506	544		
		05-06	7800		7050	6506	544		
		06-18	7800		7050	6591	459		
		18-22	7800		7050	6506	544		
		22-24	7800		7050	6506	544		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:
Margin in Simultaneous import of NR = A
WR-NR ATC =B
ER-NR ATC = C

Margin for WR-NR applicants = $A * B/(B+C)$
Margin for ER-NR Applicants = $A * C/(B+C)$

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st July 2017 to 31st July 2017	00-06	4500	700	3800	248	3552		
		06-18'			3800	368	3432		
		18-24			3800	248	3552		
NER	1st July 2017 to 4th July 2017	00-17	1180	45	1135	0	1135		
		17-23	1050		1005		1005		
		23-24	1180		1135		1135		
	5th July 2017	00-08	1180	45	1135	0	1135		
		08-16	930		885		885		
		16-17	1180		1135		1135		
		17-23	1050		1005		1005		
	6th July 2017 to 31st July 2017	23-24	1180	45	1135	0	1135		
		00-17	1180		1135		1135		
		17-23	1050		1005		1005		
	WR								
SR *	1st July 2017 to 31st July 2017	00-24	No limit is being Specified.						

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

Corridor	Constraint	Applicable Revisions
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak	All
WR-NR	(n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. High Loading of 400kV Singrauli-Anpara S/C.	Rev 1-7
	(n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. High Loading of 400kV Singrauli-Anpara S/C and restriction on power flow of HVDC Vindhychal from WR to NR.	Rev 8-17
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	All
ER-NR	(n-1) contingencies of N.Ranchi - Chandawa S/c & (n-1) contingencies of 400kV MPL-Maithon S/c and high availability of Hydro power	All
WR-SR & ER-SR	(n-1) contingency of 765kV Aurangabad-Sholapur will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev 0
	(n-1) contingency of 400 kV Dichipalli-Ramagundam or (n-1) contingency of one circuit of 765kV Aurangabad-Sholapur will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev 1-4, Rev 6-8, 10, 13,17
	(n-1) contingency of other ckt of 765kV Raichur-Sholapur will lead to 874MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev 5,14-16
	(n-1) contingency of One pole will lead to 874MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C and one unit at simhadri-i is under annual maintenance)	Rev 9
	(n-1) contingency of ICT # 2 at Nizamabad will lead to 874MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C and one unit at simhadri-i is under annual maintenance)	Rev 11-12
	Low Voltage at Gazuwaka (East) Bus.	All
ER-NER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa High loading of 220 kV Sonabil-Samaguri line(200 MW)	All
NER-ER	(n-1) contingency of 400 kV Byrnihat - Bongaigaon line High loading of 220 kV Sonabil-Samaguri line(200 MW)	All
W3 zone Injection	---	

Limiting Constraints (Simultaneous)

		Applicable Revisions	
NR	Import	(n-1) contingencies of N.Ranchi - Chandawa S/c & (n-1) contingencies of 400kV MPL- Maithon S/C and high availability of Hydro power	All
		(n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. High Loading of 400kV Singrauli-Anpara S/C.	Rev 1-7
		(n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. High Loading of 400kV Singrauli-Anpara S/C and restriction on power flow of HVDC V'chal from WR to NR.	Rev 8-15
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.	All
		(n-1) contingency of 400 kV Saranath-Pusauli	All
		(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa High loading of 220 kV Sonabil-Samaguri line(200 MW)	All
NER	Import	(n-1) contingency of 400 kV Byrnihat - Bongaigaon line High loading of 220 kV Sonabil-Samaguri line(200 MW)	All
	Export	(n-1) contingency of 400 kV Byrnihat - Bongaigaon line High loading of 220 kV Sonabil-Samaguri line(200 MW)	All
SR	Import	(n-1) contingency of one circuit of 765kV Aurangabad-Sholapur will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev 0
		(n-1) contingency of 400 kV Dichipalli-Ramagundam or (n-1) contingency of one circuit of 765kV Aurangabad-Sholapur will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev 1-4, Rev 6-8, 10, 13, 17
		(n-1) contingency of other ckt of 765kV Raichur-Sholapur will lead to 874MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev 5,14-16
		(n-1) contingency of One pole will lead to 874MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C and one unit at simhadri-i is under annual maintenance)	Rev 9
		(n-1) contingency of ICT # 2 at Nizamabad will lead to 874MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C and one unit at simhadri-i is under annual maintenance)	Rev 11-12
		Low Voltage at Gazuwaka (East) Bus	All

**National Load Despatch Centre
Total Transfer Capability for July 2017**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	27th April 2017	Whole month	STOA Margins revised due to change in LTA / MTOA approved by CTU	ER - NR / Import of NR
			Revised considering commissioning of one pole of HVDC Champa - Kurukshetra, the present load generation balance and change in LTA/MTOA approved by CTU	WR - NR / Import of NR
			Revised considering the commissioning of 765 kV Durg - Wardha D/C, second ICT at Vemagiri, 765 kV Wardha - Nizamabad D/C, two ICTs at Nizamabad, and 400 kV Nizamabad-Dichipally D/C.	WR - SR / ER - SR / Import of SR
2	5th May 2017	Whole month	Revised considering the latest LTA/MTOA granted by CTU	WR - SR / ER - SR / Import of SR
3	9th May 2017	Whole month	Revised considering the latest LTA/MTOA granted by CTU	WR - SR / Import of SR
4	23rd May 2017	Whole month	Revised considering present Inter-regional flow pattern	Import of NR
5	01st July 2017	02nd July 2017	Revised due to shutdown of 765kV Raichur-Sholapur-1	WR - SR / Import of SR
6	03rd July 2017	05th July 2017	Revised due to day-time shutdown of 400/220 kV ICT-II at Misa Substation	ER - NER / NER - ER
7	04th July 2017	05th & 06th July 2017	Due to Shutdown of Champa-Kurukshetra pole-1 for testing of Pole-2	WR-NR/ NR Import
8	06th July 2017	07th to 14 July 2017	Revised due to shutdown of HVDC Rihand Dadri Pole-1	WR-NR/ NR Import
9	7th July 2017	9th July 2017	Revised due to shutdown of 400kV Rengali-Indravati S/C	ER-SR/SR Import
10	13th July 2017	14th July to 31st July 2017	Revised STOA margins due to planned shutdown of Unit#4 of Talcher Stg-II for 45 days	ER-SR/SR Import
11	17th July 2017	18th and 19th July 2017	Revised Due to Shutdown of one ICT at Nizamabad SS	WR-SR/SR Import
12	18th July 2017	19th July 2017	Revised due to forced outage of HVDC Champa-Kurukshetra Pole-1	WR-NR/ NR Import
13	19th July 2017	20th July 2017 and 21st July 2017	Revised due to forced outage of HVDC Champa-Kurukshetra Pole-1	WR-NR/ NR Import
		21st July 2017	Revised due to Black start Mock Drill exercise at HVDC Bhadravati and Ramagundam	WR-SR/SR Import
14	21st July 2017	22nd July 2017 to 23rd July 2017	Revised due to forced outage of HVDC Champa-Kurukshetra Pole-1	WR-NR/ NR Import
		23rd July 2017	Revised due to shutdown of 765kV Sholapur-Raichur-1 and 2(One at a time)	WR-SR/SR Import
15	23rd July 2017	24th July 2017 to 25th July 2017	Revised due to forced outage of HVDC Champa-Kurukshetra Pole-1 since 11:18 hrs of 18.07.17	WR-NR/ NR Import
16	24th July 2017	25th July 2017 to 26th July 2017	Revised Due To Shutdown of HVDC Gazuwaka BTB Pole-2	ER-SR/ SR Import
17	25th July 2017	26th July 2017 to 31st July 2017	Revised due to forced outage of HVDC Mundra-Mahindragarh Bipole and restoration of Pole-1 of HVDC Champa - Kurukshetra	WR-NR / Import of NR

ASSUMPTIONS IN BASECASE						
				Month : July'17		
S.No.	Name of State/Area	Load		Generation		
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)	
I	NORTHERN REGION					
1	Punjab	10671	9480	4285	4302	
2	Haryana	8203	8052	1533	1533	
3	Rajasthan	8264	9534	4458	4458	
4	Delhi	5767	6332	940	940	
5	Uttar Pradesh	14322	14317	10032	10036	
6	Uttarakhand	1869	1634	985	962	
7	Himachal Pradesh	1184	1068	921	863	
8	Jammu & Kashmir	2359	1498	920	930	
9	Chandigarh	327	300	0	0	
10	ISGS/PPs	27	27	19979	18386	
	Total NR	52992	52241	44053	42410	
II	EASTERN REGION					
1	Bihar	3920	2608	238	238	
2	Jharkhand	1193	836	397	337	
3	Damodar Valley Corporation	2961	2554	4468	3768	
4	Orissa	4173	3199	3342	2325	
5	West Bengal	8359	5800	5216	4148	
6	Sikkim	88	89	0	0	
7	Bhutan	245	245	982	982	
8	ISGS/PPs	560	567	11255	8518	
	Total ER	21469	15868	25869	20286	
III	WESTERN REGION					
1	Maharashtra	14940	11898	9694	7279	
2	Gujarat	12432	10131	9835	7466	
3	Madhya Pradesh	7044	5925	3569	3099	
4	Chattisgarh	3353	3104	1915	2461	
5	Daman and Diu	286	279	0	0	
6	Dadra and Nagar Haveli	740	717	0	0	
7	Goa-WR	399	296	0	0	
8	ISGS/PPs	2701	2844	32655	29850	
	Total WR	41896	35194	57668	50154	
IV	SOUTHERN REGION					
1	Andhra Pradesh	7900	7330	6080	5500	
2	Telangana	7305	5815	4523	3329	
3	Karnataka	8717	7530	5689	4314	
4	Tamil Nadu	14750	12574	8145	6750	
5	Kerala	3450	1780	1499	283	
6	Pondy	395	395	0	0	
7	Goa-SR	89	89	0	0	
8	ISGS/PPs	0	0	11044	9692	
	Total SR	42606	35513	36980	29868	
V	NORTH-EASTERN REGION					
1	Arunachal Pradesh	143	89	0	0	
2	Assam	1227	1069	240	200	
3	Manipur	150	76	0	0	
4	Meghalaya	268	200	214	164	
5	Mizoram	95	69	8	8	
6	Nagaland	122	83	22	16	
7	Tripura	254	157	75	75	
8	ISGS/PPs	100	60	2030	1888	
	Total NER	2359	1803	2589	2351	
	Total All India	161566	140864	168142	146052	