

**National Load Despatch Centre
Total Transfer Capability for March 2014**

Issue Date: 08/03/2014

Issue Time: 1230 hrs

Revision No. 9

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments			
NR-WR *	1st March 2014 to 31st March 2014	00-24	2500	500	2000	361	1639					
WR-NR ¹	1st March 2014 to 4th March 2014	00-17	4200	500	3700	3656	44					
		17-23	4200		3700		44					
	5th March 2014	00-08	4200	500	3700	3656	44					
		17-23 23-24								3100	2600	0
	6th March 2014 to 31st March 2014	00-17	4200	500	3700	3656	44					
		23-24 17-23								4200	3700	44
NR-ER*	1st March 2014 to 31st March 2014	00-17	1000	200	800	200	600					
		23-24 17-23	1100		900		700					
ER-NR	1st March 2014 to 5th March 2014	00-17	3600	300	3300	2789	511					
		23-24 17-23	3100		2800		11					
	6th March 2014	00-08	3600	300	3300	2789	511					
		23-24								3100	2800	11
		17-23 08-17'								3200	2900	111
	7th March 2014	00-08	3800	300	3500	2789	711					
		18-24 08-18'								3200	2900	111
	8th March 2014 to 31st March 2014	00-17	3800	300	3500	2789	711					
23-24 17-23		3800								3500	711	
W3-ER	1st March 2014	00-09	1800	300	1500	0	1500					
		17-24 09-17'	1500		1200		1200					
	2nd March 2014 to 8th March 2014	00-24	1800	300	1500	0	1500					
	9th March 2014 to 11th March 2014	00-09	1800	300	1500	0	1500					
		18-24 09-18'								1500	1200	1200
12th March 2014 to 31st March 2014	00-24	1800	300	1500	0	1500						
ER-W3	1st March 2014 to 31st March 2014	00-24	1000	300	700	700	0					
WR-SR	1st March 2014 to 31st March 2014	00-24	1000	0	1000	1000	0					
SR-WR *	1st March 2014 to 31st March 2014	00-24	1000	0	1000	0	1000					
ER-SR	1st March 2014 to 31st March 2014	00-05	750	0	750	657	93					
		10-19 05-10 19-24	750		750		93					
SR-ER *	1st March 2014 to 31st March 2014	00-17	1100	0	1100	197	903					
		23-24 17-23	1100		1100		903					

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ER-NER ²	1st March 2014 to 05th March 2014	00-17	650	50	600	230	370			
		23-24								
	06th March 2014	17-23	590	50	600	230	370			
		00-17	590							
		17-23	650							
		23-24	650							
	7th March 2014	00-17	650	50	600	230	370			
		23-24								
	8th March 2014	17-23	590	50	600	230	370			
		00-09	650							
		16-17	650							
		23-24	650							
ER-NER ²	9th March 2014 to 11th March 2014	00-09	650	50	600	230	370		Revised due to shutdown of 400kV Purnea-Binaguri Ckt-3 &4	
		16-17								350
		23-24								350
		09-16'								590
	12th March 2014 to 14th March 2014	00-17	650	50	600	230	370			
		23-24								
	15th March 2014	17-23	590	50	600	230	370			
		00-17	720							
		23-24	720							
	16th March 2014 to 31st March 2014	00-17	720	50	670	230	440			
		23-24								
	NER-ER	1st March 2014 to 05th March 2014	00-17	520	100	420	0	420		
23-24										
06th March 2014		17-23	450	100	420	0	420			
		00-17	520							
		23-24	520							
7th March 2014 to 14th March 2014		00-17	520	100	420	0	420			
		23-24								
15th March 2014		17-23	450	100	420	0	420			
		00-17	590							
		23-24	630							
16th March 2014 to 31st March 2014		00-17	630	100	530	0	530			
		23-24								
S1-S2	1st March 2014	00-24	5650	400	5250	4900	350			
		00-06								
	2nd March 2014	06-24'	5350	400	4950	4900	50			
00-24		5650	400	5250	4900	350				
3rd March 2014 to 31st March 2014	00-24	5650	400	5250	4900	350				
Import of Punjab	1st March 2014 to 31st March 2014	00-24	5600	300	5300	3800	1500			
Import TTC for DD & DNH	1st March 2014 to 31st March 2014	00-24	980	0	980	LTA and MTOA as per ex-pp schedule				
W3 zone Injection	1st March 2014 to 31st March 2014	00-17	9000	200	8800	7167	1633			
		23-24			9300		2133			
		17-23	9500							

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

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- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
 2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry
 3) W3 comprises of the following regional entities :
 a) Chattisgarh, b) Jindal Power Limited (JPL) , c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
 f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL

The figure is based on LTA/MTOA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage the LTA/MTOA utilized would be less. RLDC/ NLDC would factor this situation while issuing STOA approvals

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:
 • 765 kV Gwalior-Agra one circuit

2. ER-NER Total Transfer capability will be reduced to 450 MW in case of outage of any one of the 400kV Purnea-Biharshariff circuit.

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli
ER-NR	(n-1) contingency of 400 kV Kahalgaon-Biharshariff
W3-ER	(n-1) contingency of 400kV Sterilte-Rourkela S/C
ER-W3	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Raigarh-Sterlite
WR-SR & ER-SR	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent 3. Considering transfer capability assessment by CTU on NEW-SR corridor.
SR-WR	Bhadrawati HVDC B/B link capacity
SR-ER	
ER-NER	(n-1) contingency of 400 kV Kahalgaon-Biharshariff
NER-ER	(n-1) contingency of 315 MVA ICT at Misa
S1-S2	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
Import of Punjab	(n-1) contingency of ICT at Patiala/Moga
W3 zone Injection	(n-1) contingency of 400 kV Raipur-Wardha-Parli Section

*Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR¹	1st March 2014 to 4th March 2014	00-17 23-24	7800	800	7000	6445	555		
		17-23	7300		6500		55		
	5th March 2014	00-08 23-24	7800	800	7000	6445	555		
		08-17'	5800		5000		0		
		17-23	7300		6500		55		
	6th March 2014	00-18 23-24	7800	800	7000	6445	555		
		08-17'	7400		6600		155		
		17-23	7300		6500		55		
	7th March 2014	00-08 18-24	8000	800	7200	6445	755		
		08-18'	7400		6600		155		
	8th March 2014 to 31st March 2014	00-17 23-24	8000	800	7200	6445	755		
		17-23	8000		7200		755		
NER²	1st March 2014 to 05th March 2014	00-17 23-24	650	50	600	230	370		
		17-23	590		540		310		
	06th March 2014	00-17	650	50	600	230	370		
		17-23	590		540		310		
		23-24	650		600		370		
	7th March 2014	00-17 23-24	650	50	600	230	370		
		17-23	590		540		310		
	8th March 2014	00-09 16-17 23-24	650	50	600	230	370		
		09-16'	350		300		70		
		17-23	590		540		310		
	9th March 2014 to 11th March 2014	00-09 16-17 23-24	650	50	600	230	370		Revised due to shutdown of 400kV Purnea-Binaguri Ckt-3 & 4
		09-16'	350		300		70	-300	
		17-23	590		540		310		
	12th March 2014 to 14th March 2014	00-17 23-24	650	50	600	230	370		
		17-23	590		540		310		
	15th March 2014	00-17	650	50	600	230	370		
17-23		720	670		440				
23-24		720	670		440				
16th March 2014 to 31st March 2014	00-17 23-24	720	50	670	230	440			
	17-23	720		670		440			
WR									
SR	1st March 2014 to 31st March 2014	00-05 10-19	1750	0	1750	1657	93		
		05-10 19-24	1750		1750		93		

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:

- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

2. ER-NER Total Transfer capability will be reduced to 450 MW in case of outage of any one of the 400kV Purnea-Biharshariff circuit.

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st March 2014 to 31st March 2014	00-17	3500	700	2800	561	2239		
		23-24	3600		2900		2339		
NER	1st March 2014 to 05th March 2014	00-17	520	100	420	0	420		
		23-24	450		350		350		
	06th March 2014	00-17	520	100	420	0	420		
		17-23	450		350		350		
		23-24	520		420		420		
	7th March 2014 to 14th March 2014	00-17	520	100	420	0	420		
		23-24	450		350		350		
	15th March 2014	00-17	520	100	420	0	420		
		17-23	590		490		490		
		23-24	630		530		530		
	16th March 2014 to 31st March 2014	00-17	630	100	530	0	530		
		23-24	590		490		490		
WR									
SR*	1st March 2014 to 31st March 2014	00-17	2100	0	2100	197	1903		
		23-24	2100		2100		1903		

* Fifty

Limiting Constraints

NR	Import	(n-1) contingency of 400 kV Kahalgaon-Biharshariff High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusaali
NER	Import	(n-1) contingency of 400 kV Kahalgaon-Biharshariff
	Export	(n-1) contingency of 315 MVA ICT at Misa
SR	Import	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent variation of 765kV Raichur-Sholapur line flow, observation of Low Frequency Oscillations (LFO) 3. Considering transfer capability assessment by CTU on NEW-SR corridor.
	Export	

*Primary constraints

**National Load Despatch Centre
Total Transfer Capability for March 2014**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	22-01-14	Whole Month	Revised due to commissioning of 765kV Raichur-Sholapur S/C	ER-SR/ WR-SR
2	19-02-14	Whole Month	1. Revised due to shutdown of TEESTA Power Station. 2. Revised due to change in Inter-regional flow pattern & COD of Sasan UMPP Unit-2	ER-NR/ WR-NR
			Revised considering operational experience and margins on HVDC	ER-SR/ WR-SR
			Review of flow pattern due to network topology change and Load Generation Balance.	W3 Zone Injection
3	26-02-14	Whole Month	Revised due to Non-Commissioning of Kudankulam U-1, Vallur U-3 & NLC Exp U-1	S1-S2
		01.03.14 - 06.03.14	Revised due to shutdown of 220kV Balipara - Samaguri S/C	ER-NER / NER-ER
4	28-02-14	01.03.14	Revised due to shutdown of 400 kV SEL-Rourkela Ckt 1	W3-ER
5	01-03-14	02.03.14	Revised due to shutdown of 400 kV Raichur-Gooty D/C	S1-S2
6	04-03-14	06.03.14 - 15.03.14	Revised due to extension of 220 kV Balipara-Samaguri shutdown	ER-NER / NER-ER
		05.03.14	Revised due to emergency shutdown of 765 kV Gwalior Bus 1	WR-NR / NR Import
7	05-03-14	06.03.14- 07.03.14	Revised due to shutdown of 400KV Biharshariff - Muzaffarpur D/C	ER-NR
8	07-03-14	08.03.14	Revised due to shutdown of 400kV Purnea-Binaguri Ckt-3 &4	ER-NER
9	08-03-14	09.03.14 - 11.03.14	Revised due to shutdown of 400kV Purnea-Binaguri Ckt-3 &4	ER-NER
			Revised due to shutdown of 400 kV Rourkela - Sundergarh - 1	W3-ER