National Load Despatch Centre, New Delhi

Cross Border Transfer Capability for March 2022

Issue Date: 09th Fel	oruary 2022		18	sue Time: I	. 500 IIIS		Revision No	. 2		
Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
		00:00-17:00	1000	0	1000	760	240		Limited to HVDC Bherama- Behrampore rated capacity	
India (ER ISTS) to Bangladesh *	1st March 2022 to 31st March 2022	17:00-21:00	1000		1000	760	240			
		21:00-24:00	1000		1000	760	240			
	1st March 2022	00:00-17:00	1000		1000	0	1000			
Bangladesh to India (ER ISTS) #	to 31st March 2022	17:00-21:00	1000	0	1000	0	1000		Limited to HVDC Bherama- Behrampore rated capacity	
		21:00-24:00	1000		1000	0	1000			
	1st March 2022 to 31st March 2022	00:00-17:00	200	-	200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
India (Tripura) to Bangladesh #		17:00-21:00	200		200	0	200			
		21:00-24:00	200		200	0	200			
	1st March 2022 to 31st March 2022	00:00-17:00	200	-	200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
Bangladesh to India (Tripura) #		17:00-21:00	200		200	0	200			
		21:00-24:00	200		200	0	200			
	1st March 2022 to 31st March 2022	00:00-17:00	550		540	0	540		Outage of 400 kV Binaguri- Malbase S/C will over load 220 kV Birpara-Malbase S/C	
India (ER ISTS) to Bhutan *		17:00-21:00	550	10	540	0	540			
		21:00-24:00	550		540	0	540			
Bhutan to India (ER ISTS) *	1st March 2022 to 31st March 2022	00:00-17:00	2380	50	2330	2196	134		N-1 of Chukha-Birpara will overload the other circuit	
		17:00-21:00	2380		2330	2196	134			
		21:00-24:00	2380		2330	2196	134			
India (NER ISTS) to Bhutan *	1st March 2022 to 31st March 2022	00:00-17:00	158	-	158	0	158		Limited to overloading limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga	
		17:00-21:00	158		158	0	158			
		21:00-24:00	158		158	0	158			

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Bhutan to India (NER ISTS) * Use of March (NER ISTS) * Use of Mar		Date		ттс		Transfer Capability	Access (LTA)/ Medium Term Open Access	Available for Short Term Open Access	in TTC w.r.t. Last	Limiting constraint	Comments
158 158			00:00-17:00	158		158	0	158		of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga (i) Constraints at 220/132kv, 2x160MVA ICTs at Kishanganj New (ii) Constraints at 132KV D/C Supaul-Madhepura & 132KV D/C Supaul-Laukahi T/L (iii) Cinstraint at 132kv Ramnagar-Surajpura T/L (iv) Constraint at 132kv D/C Raxaul-DMTCL (Motihari)	
India (Bihar) to Nepal ## St March 2022 to 31st March 2022 to 31s		to 31st March	17:00-21:00	158	-	158	0	158			
India (Bihar) to Nepal ## Ist March 2022 17:00-24:00 395 7.9 387.1 0 387.1 0 387.1 1.0 21:00 21:00-24:00 395 7.9 387.1 0 387.1 0 387.1 0 387.1 1.0 1		2022	21:00-24:00	158		158	0	158			
India (Rishar) to Nepal ## Part Nepal ## Nepal ** Nepal ** Nepal to India (RR ISTS) to Nepa			00:00-17:00	395	7.9	387.1	0	387.1			
India (NR ISTS) to Nepal to India (NR ISTS) to Nepal to India (ER ISTS) to Nepal to Nepal * 15 March 2022 to 31 st March 2	, ,	to 31st March	17:00-21:00	395		387.1	0	387.1			
India (NR ISTS) to Nepal * 15t March 2022 to 31st March 2022 to 31			21:00-24:00	395		387.1	0	387.1			
India (NR ISIS) to Nepal * 17:00-21:00 70 - 70 16 54 KV Tanakpur-Mahendranagar S/C line		to 31st March	00:00-17:00	70	-	70	16	54		kV Tanakpur-	
Nepal to India (NR ISTS) # 1st March 2022 to 31st March 2022 to 31			17:00-21:00	70		70	16	54			
Nepal to India (NR ISTS) #			21:00-24:00	70		70	16	54		•	
Nepal to India (NR ISTS) # 17:00-21:00 70 0 70 0 70 Nepal to India (NR ISTS) # 17:00-21:00 70 0 70 0 70 Nepal to India (ER ISTS) to Nepal to India (ER ISTS) to Nepal to India (ER ISTS) to Ist March 2022 17:00-24:00 600 600 600 600 250 10 10 10 10 10 10 10		to 31st March	00:00-17:00	70	0	70	0	70			
Depail to India (ER ISTS) to Nepal			17:00-21:00	70		70	0	70		kV Tanakpur-	
India (ER ISTS) to Nepal *			21:00-24:00	70		70	0	70			
India (ER ISTS) to 17:00-21:00 600 0 600 0 600 250 transformation capacity at 400/220 kV Dhalkebar S/s	, ,		00:00-17:00	600		600	0	600	250	transformation capacity at	
2022 21:00-24:00 600 600 0 600 250 2		to 31st March	17:00-21:00	600	0	600	0	600	250		
Nepal to India (ER Ist March 2022 Limited on account of transformation capacity at			21:00-24:00	600		600	0	600	250		
Nepal to India (ER to 31st March 17:00 21:00 600 0 600 0 600 250 transformation capacity at	Nepal to India (ER ISTS) #		00:00-17:00	600	0	600	0	600	250	Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s	
			17:00-21:00	600		600	0	600	250		
2022 21:00-24:00 600 600 0 600 250 400/220 kV Dhaikebar S/S			21:00-24:00	600		600	0	600	250		

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Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
India (Manipur) to Myanmar #	1st March 2022 to 31st March 2022	00:00-17:00	3.4	-	3.4	0	3.4		Limited to overloading limit of 11 kV Moreh -Tamu	
		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			
Myanmar to India (Manipur)#	1st March 2022 to 31st March 2022	00:00-17:00	3.4	-	3.4	0	3.4		Limited to overloading limit of 11 kV Moreh -Tamu	
		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			

Note 1:	In case of operation of SPS, Transfer Capability will be revised accordingly.						
Note 2:	Schedule between India and Bangladesh will be prepared using the above table till the next revision						
Note 3:	Transfer Capability between India and Bangladesh in the above table has been evaluated ignoring the constraints from Bangladesh side.						
Note 4:	LTA of Bangladesh is considered as 300 MW from DVC, 250 MW from Sembcorp Energy India Limited and 210 MW from ISGS allocation (excluding auxiliaries+losses).						
Note 5:	* ISTS to cross-border TTC/ATC is for security & market purpose only						
Note 6:	# Intra-state to cross-border TTC/ATC is for security purpose only						
Note 7:	## TTC is the sum of individual maximum permissible load as Nepal is fed radially & declared by SLDC Bihar.						
Note 8:	The above limits are considering the network limitation on Indian side. In case cross-border NLDC also declare the TTC/ATC considering the network limitation on their respective side, the lower of this values vs values in above table would be reckoned for the purpose of scheduling.						
Note 9:	In case any other constraint would be intimated by respective cross-border NLDC, these figures would be revised accordingly.						
	NLDC India would approve the transactions in line with the GOI guidelines of Dec 2018, CERC Cross Border regulations and the CBTE procedure issued by DA.						
N . 10	http://powermin.nic.in/sites/default/files/uploads/Guidelines for ImportExport Cross%20Border of Electricity 2018.pdf						
Note 10:	http://www.cercind.gov.in/2019/regulation/CBTE-Regulations2019.pdf						
	https://cea.nic.in/wp-content/uploads/2021/02/Final DA Procedure 26022021.pdf						

Cross Border Transfer Capability for March 2022

Revision No	Date of Revision	Period of Revision	Reason for Revision
1	05th January 2022	Whole Month	Revised LTA quantum of India (NR ISTS) to Nepal.
2	09th February 2022	Whole Month	Revised TTC for both Import and Export between ER(ISTS) & Nepal due to Network Augmentation at Dhalkebar end as per 10th JTT between India & Nepal