

**National Load Despatch Centre
Total Transfer Capability for May 2014**

Issue Date: 27/05/2014

Issue Time: 1245 hrs

Revision No. 26

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st May 2014 to 31st May 2014	00-24	2500	500	2000	297	1703		
WR-NR	1st May 2014 to 3rd May 2014	00-17	4200	500	3700	3992	0		
		23-24							
	4th May 2014	17-23	4200	500	3700	3992	0		
		00-09	4200						
	5th May 2014	09-24	3800	500	3300	3992	0		
		00-05	4200						
	6th May 2014	05-24	4200	500	3700	3992	0		
		00-05	4200						
	7th May 2014	05-24	3800	500	3300	3992	0		
		00-05	4200						
	8th May 2014	05-24	3800	500	3300	3992	0		
		00-05	4200						
	9th May 2014	05-24	4200	500	3700	3992	0		
		00-05	4200						
	10th May 2014	05-24'	3900	500	3400	3992	0		
		00-05	4200						
	11th May 2014	05-24'	3900	500	3400	3992	0		
		00-05	4200						
	12th May 2014 to 15th May 2014	00-17	4200	500	3700	3992	0		
		23-24							
	16th May 2014	17-23	4200	500	3700	3992	0		
		00-08	4200						
	17th May 2014 to 18th May 2014	08-24'	3950	500	3450	3992	0		
		00-17	3950						
	19th May 2014	23-24	3950	500	3450	3992	0		
		17-23	3950						
	20th May 2014 to 21st May 2014	00-08	4200	500	3700	3992	0		
		08-24'	3950						
22nd May 2014 to 31st May 2014	00-17	4200	500	3700	3992	0			
	23-24								
		17-23			3700				
NR-ER*	1st May 2014 to 31st May 2014	00-06	1000	200	800	293	507		
		06-17'			800	423	377		
		17-18'	1100		900	423	477		
		18-23	900		293	607			
		23-24	1000		800	293	507		

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ER-NR ^s	1st May 2014	00-17	3800	300	3500	2431	1069		
		23-24					1069		
	2nd May 2014	00-07	3800	300	3500	2431	1069		
		07-24	3500		3200		769		
	3rd May 2014 to 20th May 2014	00-17	3800	300	3500	2431	1069		
		23-24					1069		
	21st May 2014	00-08	3800	300	3500	2431	1069		
		08-24	3500		3200		769		
	22nd May 2014 to 24th May 2014	00-17	3800	300	3500	2431	1069		
		23-24					1069		
	25th May 2014	00-07	3800	300	3500	2431	1069		
		07-24'	3000		2700		269		
	26th May 2014	00-07	2300	300	2000	2431	0		
		07-24'	2300		2000		0		
27th May 2014 to 31st May 2014	00-17	2300	300	2000	2431	0			
	23-24					0			
		17-23					0		
W3-ER	1st May 2014	00-07	1800	300	1500	551	949		
		07-24	1500	300	1200	551	649		
	2nd May 2014	00-07	1800	300	1500	551	949		
07-24		1800	300	1500	551	949			
W3-ER	3rd May 2014 to 4th May 2014	00-07	1800	300	1500	551	949		
		07-24	1500	300	1200	551	649		
	5th May 2014 to 7th May 2014	00-24	1800	300	1500	551	949		
	8th May 2014	00-08	1800	300	1500	551	949		
		08-24'	1400		1100		549		
	9th May 2014 to 10th May 2014	00-24	1800	300	1500	551	949		
	11th May 2014	00-08	1800	300	1500	551	949		
		08-24'	1400		1100		549		
	12th May 2014 to 24th May 2014	00-24	1800	300	1500	551	949		
	25th May 2014	00-07	1800	300	1500	551	949		
		07-24'	1700		1400		849		
	26th May 2014	00-24	1700	300	1400	551	849		
	27th May 2014	00-24	1800	300	1500	551	949		
28th May 2014	00-09'	1800	300	1500	551	949		Revised due to shutdown of 400 kV Rourkela-Sundergarh-Raigarh Ckt I	
	09-24'	1500	300	1200	551	649	-300		
29th May 2014 - 31st May 2014	00-24	1800	300	1500	551	949			
ER-W3	1st May 2014 to 31st May 2014	00-24	1000	300	700	874	0		

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WR-SR	1st May 2014 to 31st May 2014	00-24	1000	0	1000	1000	0			
SR-WR *	1st May 2014 to 31st May 2014	00-24	1000	0	1000	0	1000			
ER-SR	1st May 2014 to 2nd May 2014	00-06	750	0	750	593	157			
		18-24				638	112			
	3rd May 2014	00-06	750	0	750	593	157			
		18-24	450		450	638	0			
		06-17'	750		750	638	112			
	4th May 2014 to 05th May 2014	00-06	750	0	750	593	157			
		18-24				638	112			
	06th May 2014	00-06	750	0	750	593	157			
		06-07'	750		750	638	112			
		07-18'	450		450	638	0			
		18-24	450		450	593	0			
	07th May 2014 to 16th May 2014	00-06	750	0	750	593	157			
		18-24				638	112			
	17th May 2014 to 20th May 2014	00-06	2650	0	2650	2366	284			
		18-24				2411	239			
	21st May 2014	00-06	2650	0	2650	2366	284			
		06-07'	2650		2650	2411	239			
		15-18	2350		2350	2411	0			
	22nd May 2014 to 27th May 2014	00-06	2650	0	2650	2366	284			
		18-24				2411	239			
	28th May 2014	00-06	2650	0	2650	2366	284			
		06-18'	2350		2350	2411	0			
	29th May 2014 to 30th May 2014	00-06	2350	0	2350	2366	0			
		18-24				2411	0			
31st May 2014	00-06	2650	0	2650	2366	284				
	18-24				2411	239				
SR-ER *	1st May 2014 to 31st May 2014	00-17	1100	0	1100	197	903			
		23-24					1100			903
		17-23					1100			903

-300 Revised due to shutdown of 400 kV Angul-JITPL and 400kV JITPL - Bolangir

-300

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ER-NER	1st May 2014 to 7th May 2014	00-06 23-24	720	50	670	205	465		
		06-17'	720		670	210	460		
		17-18	640		590	210	380		
		18-23	640		590	205	385		
ER-NER	8th May 2014 to 9th May 2014	00-06 23-24	720	50	670	205	465		
		06-10'	720		670	210	460		
		10-17'	570		520	210	310		
		17-18	640		590	210	380		
	10th May 2014 to 12th May 2014	00-06 23-24	720	50	670	205	465		
		06-17'	720		670	210	460		
		17-18	640		590	210	380		
		18-23	640		590	205	385		
	13th May 2014 to 15th May 2014	00-06 23-24	720	50	670	205	465		
		06-07'	720		670	210	460		
		07-17'	650		600	210	390		
		17-18	640		590	210	380		
16th May 2014 to 24th May 2014	00-06 23-24	720	50	670	205	465			
	06-17'	720		670	210	460			
	17-18	640		590	210	380			
	18-23	640		590	205	385			
25th May 2014	00-06 23-24	550	50	500	205	295			
	06-17'	550		500	210	290			
	17-18	550		500	210	290			
	18-23	550		500	205	295			
26th May 2014 to 31st May 2014	00-06 23-24	620	50	570	205	365			
	06-17'	620		570	210	360			
	17-18	620		570	210	360			
	18-23	620		570	205	365			
NER-ER	1st May 2014 to 7th May 2014	00-17 23-24	530	100	430	0	430		
		17-23	550		450	450			
		00-10 23-24	530		100	430	0		
	10-17'	250	150	150					
	17-23	550	450	450					
	10th May 2014 to 12th May 2014	00-17 23-24	530	100	430	0	430		
		17-23	550		450	450			
	13th May 2014 to 15th May 2014	00-07 23-24	530	100	430	0	430		
		07-17'	440		340	340			
		17-23	550		450	450			
	16th May 2014 to 20th May 2014	00-17 23-24	530	100	430	0	430		
		17-23	550		450	450			
	21st May 2014	00-07 16-17 23-24	530	100	430	0	430		
		07-16'	350		250	250			
		17-23	550		450	450			

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NER-ER	22nd May 2014	00-17 23-24	530	100	430	0	430			
		17-23	550		450		450			
	23rd May 2014	00-07 16-17 23-24	530	100	430	0	430			
		07-16'	350		250		250			
		17-23	550		450		450			
	24th May 2014 to 31st May 2014	00-17 23-24	530	100	430	0	430			
		17-23	550		450		450			
	S1-S2 (Refer to explanatory notes regarding the change in TTC representation given in the last page)	1st May 2014 to 05th May 2014	00-24	5650	400	5250	5150	100		
06th May 2014 to 07th May 2014		00-07	5650	400	5250	5150	100			
		07-24'	5100	400	4700	5150	0			
08th May 2014 to 09th May 2014		00-24	5650	400	5250	5150	100			
10th May 2014		00-0730 19-24	5650	400	5250	5150	100			
		0730-19	5150		4750		0			
11th May 2014		00-06 19-24	5650	400	5250	5150	100			
		06-19'	5100		4700		0			
12th May 2014		00-09 14-24	5650	400	5250	5150	100			
		09-14'	5100		4700		0			
13th May 2014		00-24	5650	400	5250	5150	100			
14th May 2014		00-24	5650	400	5250	5000	250			
15th May 2014 to 21st May 2014		00-24	2500	280	2220	2413	0			
22nd May 2014		00-09 16-24	2500	280	2220	2413	0			
	09-16'	2400	2120		0					
23rd May 2014 to 24th May 2014	00-24	2500	280	2220	2413	0				
25th May 2014 to 31st May 2014	00-24	2780	280	2500	2413	87				
Import of Punjab	1st May 2014 to 10th May 2014	00-24	5600	300	5300	3800	1500			
	11th May 2014 to 31st May 2014	00-24	5700	300	5400	3790	1610			
Import TTC for DD & DNH	1st May 2014 to 31st May 2014	00-24	980	0	980	LTA and MTOA as per ex-pp schedule				
W3 zone Injection	1st May 2014	00-07	9000	200	8800	6901	1899			
		07-17 23-24	8500		8300		1399			
		17-23	9000		8800		1899			
	2nd May 2014	00-17 23-24	9000	200	8800	6901	1899			
		17-23	9500		9300		2399			

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W3 zone Injection	3rd May 2014	00-08	9000	200	8800	6901	1899		
		08'-17	8600		8400		1499		
		23-24	9100		8900		1999		
		17-23	9000		8800		1899		
	4th May 2014	00-07'	9000	200	8800	6901	1899		
		17-23	9000		8800		1899		
		07'-17	8500		8300		1399		
		23-24	9000		8800		1899		
	5th May 2014 to 31st May 2014	00-17	9000	200	8800	6901	1899		
		23-24	9500		9300		2399		
		17-23	9500		9300		2399		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

- 1) S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry
 2) W3 comprises of the following regional entities :
 a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) Lanco Amarkantak
 f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)JDB Power, m) KWPCCL, n)Vandana Vidyut

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would be vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda.
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli
ER-NR	(n-1) contingency of 400 kV Farakka-Malda D/C
W3-ER	(n-1) contingency of 400kV Sterilte-Rourkela S/C
ER-W3	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Raigarh-Sterlite
WR-SR & ER-SR	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent variation of 765kV Raichur-Sholapur line flow, observation of Low Frequency Oscillations(LFO) 3. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
SR-WR	Bhadrawati HVDC B/B link capacity
SR-ER	
ER-NER	(n-1) contingency of 400 kV Farakka-Malda D/C and (n-1) contingency of one circuit of 400 kV Balipara – Bongaigaon D/C
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa
S1-S2	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
Import of Punjab	(n-1) contingency of ICT at Dhuri and (n-1) contingency of 220kV Moga(PG)-Moga(PSTCL)
W3 zone Injection	(n-1) contingency of 400 kV Raipur-Wardha-Parli Section

*Primary constraints

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ER									
NR	1st May 2014	00-17 23-24	8000	800	7200	6423	777		
		17-23	8000		7200		777		
	2nd May 2014	00-07'	8000	800	7200	6423	777		
		07'-24	7700		6900		477		
	3rd May 2014	00-17 23-24	8000	800	7200	6423	777		
		17-23	8000		7200		777		
	4th May 2014	00-09	8000	800	7200	6423	777		
		09'-24	7600		6800		377		
	5th May 2014	00-05	8000	800	7200	6423	777		
		05'-24	8000		7200		777		
	6th May 2014	00-05	8000	800	7200	6423	777		
		05'-24	7600		6800		377		
	7th May 2014	00-05	8000	800	7200	6423	777		
		05'-24	7600		6800		377		
	8th May 2014	00-05	8000	800	7200	6423	777		
		05'-24	8000		7200		777		
	09th May 2014	00-05	8000	800	7200	6423	777		
		05'-24	8000		7200		777		
	10th May 2014	00-05	8000	800	7200	6423	777		
		05'-24	7700		6900		477		
	11th May 2014	00-05	8000	800	7200	6423	777		
		05'-24	7700		6900		477		
	12th May 2014 to 15th May 2014	00-17 23-24	8000	800	7200	6423	777		
		17-23	8000		7200		777		
	16th May 2014	00-08'	8000	800	7200	6423	777		
		08-24'	7750		6950		527		
	17th May 2014 to 18th May 2014	00-17 23-24	7750	800	6950	6423	527		
		17-23	7750		6950		527		
	19th May 2014	00-08'	8000	800	7200	6423	777		
		08-24'	7750		6950		527		
	20th May 2014	00-17 23-24	7750	800	6950	6423	527		
		17-23	7750		6950		527		
	21st May 2014	00-08	7750	800	6950	6423	527		
		08-24'	7450		6650		227		
	22nd May 2014 to 24th May 2014	00-17 23-24	8000	800	7200	6423	777		
		17-23	8000		7200		777		
	25th May 2014	00-07	8000	800	7200	6423	777		
		07-24'	7200		6400		0		

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NR	26th May 2014	00-07	6500	800	5700	6423	0		
		07-24'	6500		5700		0		
	27th May 2014 to 31st May 2014	00-17	6500	800	5700	6423	0		
		17-23	6500		5700		0		
NER	1st May 2014 to 7th May 2014	00-06	720	50	670	205	465		
		23-24	720		670	210	460		
		06-17'	720		590	210	380		
		17-18	640		590	205	385		
	8th May 2014 to 9th May 2014	00-06	720	50	670	205	465		
		23-24	720		670	210	460		
		06-10'	720		520	210	310		
		10-17'	570		590	210	380		
	10th May 2014 to 12th May 2014	17-18	640	50	590	205	385		
		18-23	640		670	205	465		
		00-06	720		670	210	460		
		23-24	720		590	210	380		
	13th May 2014 to 15th May 2014	06-17'	720	50	590	205	385		
		17-18	640		670	210	460		
		00-06	720		600	210	390		
		23-24	720		590	210	380		
	16th May 2014 to 24th May 2014	17-18	640	50	590	205	385		
		18-23	640		670	210	460		
		00-06	720		670	205	465		
		23-24	720		590	210	380		
	25th May 2014	06-17'	550	50	500	210	290		
		17-18	550		500	210	290		
		18-23	550		500	205	295		
		00-06	620		570	205	365		
	26th May 2014 to 31st May 2014	23-24	620	50	570	210	360		
		06-17'	620		570	210	360		
		17-18	620		570	205	365		
		18-23	620		570	205	365		
WR									
SR	1st May 2014 to 2nd May 2014	00-06	1750	0	1750	1593	157		
		18-24	1750		1750	1638	112		
	3rd May 2014	06-18'	1750	0	1750	1593	157		
		00-06	1750		1450	1638	0		
		18-24	1750		1750	1638	112		
	4th May 2014 to 5th May 2014	00-06	1750	0	1750	1593	157		
		18-24	1750		1750	1638	112		
	6th May 2014	06-18'	1750	0	1750	1593	157		
		00-06	1750		1750	1638	112		
		06-07'	1750		1450	1638	0		
		17-18	1450		1450	1593	0		
	7th May 2014 to 15th May 2014	18-24	1450	0	1450	1593	0		
00-06		1750	1750		1593	157			
		18-24	1750	1750	1638	112			

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
SR	16th May 2014 to 31st May 2014	00-06 18-24	3650	0	3650	3366	284		Revised due to shutdown of 400 kV Angul-JITPL and 400kV JITPL - Bolangir
		06-18'	3650		3650	3411	239		
	21st May 2014	00-06 18-24	3650	0	3650	3366	284		
		06'-07 15-18	3650		3650	3411	239		
		07'-15	3350		3350	3411	0		
	22nd May 2014 to 27th May 2014	00-06 18-24	3650	0	3650	3366	284		
		06-18'	3650		3650	3411	239		
	28th May 2014	00-06	3650	0	3650	3366	284		
		06-18'	3350		3350	3411	0	-300	
		18-24			3350	3366	0		
	29th May 2014 to 30th May 2014	00-06 18-24	3350	0	3350	3366	0		
		06-18'	3350		3350	3411	0	-300	
	31st May 2014	00-06 18-24	3650	0	3650	3366	284		
		06-18'	3650		3650	3411	239		

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
NR*	1st May 2014 to 31st May 2014	00-06	3500	700	2800	590	2210			
		06-17'	3500		2800	720	2080			
		17-18	3600		2900	720	2180			
		18-23	3600		2900	590	2310			
		23-24	3500		2800	590	2210			
NER	1st May 2014 to 7th May 2014	00-17	530	100	430	0	430			
		23-24								450
		17-23								550
	8th May 2014 to 9th May 2014	00-10	530	100	430	0	430			
		23-24								150
		10-17'								250
	10th May 2014 to 12th May 2014	00-17	530	100	430	0	430			
		23-24								450
		17-23								550
	13th May 2014 to 15th May 2014	00-07	530	100	430	0	430			
		23-24								340
		07-17'								440
	16th May 2014 to 20th May 2014	00-17	530	100	430	0	430			
		23-24								450
		17-23								550
	21st May 2014	00-07	530	100	430	0	430			
		16-17								250
		23-24								350
		07-16'								550
	22nd May 2014	00-17	530	100	430	0	430			
23-24		450								
17-23		550								
23rd May 2014	00-07	530	100	430	0	430				
	16-17								250	
	23-24								350	
	07-16'								550	
24th May 2014 to 31st May 2014	00-17	530	100	430	0	430				
	23-24								450	
	17-23								550	
WR										
SR*	1st May 2014 to 31st May 2014	00-17	2100	0	2100	197	1903			
		23-24								2100
		17-23								2100

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints

NR	Import	(n-1) contingency of 400 kV Farakka-Malda D/C High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda.
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	Import	(n-1) contingency of 400 kV Farakka-Malda D/C and (n-1) contingency of one circuit of 400 kV Balipara – Bongaigaon D/C
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa
SR	Import	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent variation of 765kV Raichur-Sholapur line flow, observation of Low Frequency Oscillations(LFO). 3. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
	Export	

*Primary constraints

**National Load Despatch Centre
Total Transfer Capability for May 2014**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	19-02-2014	Whole Month	Revised due to change in Inter-regional flow pattern & COD of Sasan UMPP Unit-2	ER-NR/ WR-NR
			Revised considering operational experience and margins on HVDC	ER-SR/ WR-SR
			Review of flow pattern due to network topology change and Load Generation Balance.	W3 Zone Injection
2	05-03-2014	Whole Month	Re-Routing of transactions on West-East-North Corridor discontinued on account of Inter-Regional Loop flows leading to physical congestion on WR-NR.	WR-NR/ ER-NR
3	13-03-2014	Whole Month	Margin revised due to withdrawal/cancellation of 150MW MTOA from Corporate Power Limited	ER-SR
4	25-03-2014	Whole Month	Margin revised due to correction in LTA/MTOA figure.	NR-WR
5	29-03-2014	Whole Month	Margin revised due to grant of 150 MW LTA towards SR from NEW grid	ER-SR
6	29-04-2014	Whole Month	Margin revised due to Non-Commissioning of Kudankulam U-1, Vallur U-3 unit and NLC-2 EXP units and Allocation of 150 MW to TANGEDCO.	S1-S2
			Margin revised due to incorporation of existing Solar Power Allocation to SR, ER, NER constituents between 6 hrs -18 hrs in LTA figures and allocation data available on RPCs RTA/REA.	NR-ER/ ER-SR
			Margin revised due to Commissioning of Sasan Unit-4.	WR-NR
			Margin revised considering the LTA/MTOA allocation available in RPCs RTA/REA and due to incorporation of existing Solar Power Allocation to Assam.	ER-NER
			Margin revised considering the LTA/MTOA allocation available in RPCs RTA/REA.	NR-WR/ ER-NR
			Margin revised considering the LTA/MTOA allocation available on RPCs RTA/REA and Re-routing of existing MTOA granted by CTU.	W3-ER
7	30-04-2014	01-05-2014	Revised due to shutdown of 400kV Raipur-Wardha Circuit-2.	W3 Zone Injection
		01/05/2014-02/05/2014	Revised due to shutdown of 400 kV Rourkela-Sundergarh-Raigarh Ckt-II	W3-ER

**National Load Despatch Centre
Total Transfer Capability for May 2014**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
8	01-05-2014	02-05-2014	Revised due to shutdown of 400 kV Biharshariff-Banka Ckt-II	ER-NR
			Revised due to 400 kV Rourkela-Sundergarh-Raigarh Ckt-II shutdown not being availed	W3-ER
9	02-05-2014	03-05-2014	Revised due to shutdown of 400 kV Raipur-Bhadrawati-II	W3 injection
			Revised due to shutdown of 400 kV JITPL-Anugul-Meramundli	ER-SR
		03/05/2014 to 04/05/2014	Revised due to shutdown of 400 kV Rourkela-Sundergarh-Raigarh Ckt-II	W3-ER
10	03-05-2014	04-05-2014	Revised due to shutdown of 400 kV Raipur-Wardha-I	W3 injection
			Revised due to shutdown of 765 kV Bus-I of 765/400 kV Agra Substation	WR-NR
11	04-05-2014	05-05-2014	Revised due to shutdown of 400 kV Bhiwani (PG) - Mohindergarh ckt-1	WR-NR
		06-05-2014	Revised due to shutdown of 400 kV Bhiwani (PG) - Mohindergarh ckt-2	
		07-05-2014	Revised due to shutdown of 400 kV Dhanonda - Mohindergarh ckt-1	
		08-05-2014	Revised due to shutdown of 400 kV Dhanonda - Mohindergarh ckt-2	
12	05-05-2014	05/05/2014 to 09/05/2014	Revised due to rescheduling of 400 kV Bhiwani (PG) - Mohindergarh ckt-1, ckt-2 and 400 kV Dhanonda - Mohindergarh ckt-1 and ckt-2 shutdown	WR-NR
		06/05/2014 to 07/05/2014	Revised due to shutdown of 400 kV Hosur-Salem Ckt 2	S1-S2
13	05-05-2014	06-05-2014	Revised due to emergency shutdown of 400 kV JITPL-Anugul and 400 kV JITPL-Bolangir	ER-SR

**National Load Despatch Centre
Total Transfer Capability for May 2014**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
14	07-05-2014	08-05-2014	Revised due to re-scheduling of 400 kV Dhanonda - Mohindergarh-I shutdown	WR-NR
		09-05-2014	Revised due to re-scheduling of 400 kV Dhanonda - Mohindergarh-II shutdown	WR-NR
		08/05/2014 - 09/05/2014	Revised due to shut down of 220 kV Sarusajai-Samaguri Ckt- I & II	ER-NER/ NER-ER
		08-05-2014	Revised due to shutdown of 400kV Rourkela-SEL-I & 400kV Rourkela-Jharsuguda-I	W3-ER
15	09-05-2014	10-05-2014	Revised due to shutdown of 400 kV Dhanonda - Mohindergarh-I.	WR-NR
		11-05-2014	Revised due to shutdown of 400 kV Dhanonda - Mohindergarh-I.	WR-NR
		10-05-2014	Revised due to shutdown of 400 kV SVCHATHRAM-PONDY S/C.	S1-S2
16	10-05-2014	11-05-2014	Revised due to shutdown of 400kV Hosur-Salem-1	S1-S2
		12-05-2014	Revised due to shutdown of 400kV Hosur-Salem-2	S1-S2
		11/05/2014 - 31/05/2014	Revised due to augmentation/modifications in Punjab control area network	Import of Punjab
17	10-05-2014	11-05-2014	Revised due to shutdown of 400 kV Rourkela-Sterlite Ckt 2 and 400 kV Rourkela-Jharsuguda Ckt 2	W3-ER
18	12-05-2014	13/05/2014 - 15/05/2014	Revised due to Shut down of 220 kV BTPS- Agia S/C.	ER-NER/ NER-ER
19	13-05-2014	14/05/2014 - 31/05/2015	Margin revised due to Annual maintenance of Ramagundam Unit-5	S1-S2
20	15-05-2014	16/05/2014 - 18/05/2014	Revised due to shutdown of Vindhyachal BTB Block-1	WR-NR
		19/05/2014 - 21/05/2014	Revised due to shutdown of Vindhyachal BTB Block-2	
		16/05/2014 - 18/05/2014	Refer to explanatory notes regarding the change in TTC representation given in the last page.	ER-SR/ S1-S2

**National Load Despatch Centre
Total Transfer Capability for May 2014**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
21	20-05-2014	21-05-2014	Revised due to shutdown of 400 kV Lakisarai - Kahalgaon	ER-NR
		21-05-2014	Revised due to shutdown of 400 kV Bolangir - JITPL - Anugul	ER-SR
		21-05-2014	Revised due to shutdown of 220 kV Misa - Samaguri ckt-I	NER-ER
		23-05-2014	Revised due to shutdown of 220 kV Misa - Samaguri ckt-II	
22	21-05-2014	22-05-2014	Revised due to shutdown of 230kV Chittoor - Thiruvalam	S1-S2
23	24-05-2014	25-05-2014	Revised due to shutdown of 400kV Kahalgaon-Barh Ckt-1	ER-NR
		26/05/2014 - 31/05/2014	Revised due to shutdown of 400kV Kahalgaon-Barh Ckt-2	
		25/05/2014 - 31/05/2014	Revised due to change in Load Generation Balance and availability of generation at Ranganadi.	ER-NER
		25/05/2014 - 31/05/2014	Revised due to high wind generation in S2 Area.	S1-S2
24	24-05-2014	25/05/2014 - 26/05/2014	Revised due to shutdown of 220 kV Korba-Budhipadar Ckt 2 and Ckt 3 and 220 kV Korba-Raigarh	W3-ER
25	25-05-2014	26/05/2014 - 31/05/2014	Revised due to shutdown of 400kV Kahalgaon-Barh Ckt-1 & Ckt-2	ER-NR
		26/05/2014 - 31/05/2014	Revised due to change in Load Generation Balance and availability of generation at Ranganadi.	ER-NER
26	27-05-2014	28/5/2014 - 30/5/2014	Revised due to shutdown of 400 kV Angul-JITPL and 400kV JITPL - Bolangir.	ER-SR
		28/5/2014	Revised due to shutdown of 400 kV Rourkela - Sundergarh - Raigarh Ckt I	W3-ER

ASSUMPTIONS IN BASECASE

Month : May '14

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	5971	5191	2258	2229
2	Haryana	5885	5116	3178	3178
3	Rajasthan	7955	6916	5132	5116
4	Delhi	4102	3566	1296	1296
5	Uttar Pradesh	11500	10090	6358	6354
6	Jammu & Kashmir	2133	1854	387	420
7	Uttarakhand	1628	1415	461	416
8	Himachal Pradesh	1413	1228	469	385
9	Chandigarh	238	192	0	0
10	ISGS/IPPs			18314	13943
	Total NR	40825	35568	37853	33337
II	EASTERN REGION				
1	West Bengal	4920	4680	4920	3644
2	Jharkhand	1070	850	580	420
3	Orissa	3745	2780	3180	2160
4	Bihar	1770	1500	0	0
5	Damodar Valley Corporation	2670	2350	3752	3336
6	Sikkim	96	32	0	0
7	Bhutan	108	110	494	484
8	ISGS/IPPs	245	250	7253	7344
	Total ER	14624	12552	20179	17388
III	WESTERN REGION				
1	Chattisgarh	3400	2700	1629	1629
2	Madhya Pradesh	7728	5521	3632	3013
3	Maharashtra	16790	15516	13037	11828
4	Gujarat	12301	11245	11178	9102
5	Goa	367	257		
6	Daman and Diu	264	245		
7	Dadra and Nagar Haveli	590	585		
8	ISGS/IPPs	1258	1240	17391	16068
	Total WR	42698	37309	46867	41640

IV	SOUTHERN REGION				
1	Andhra Pradesh	11603	10209	7716	6690
2	Tamil Nadu	11969	10938	7142	6612
3	Karnataka	8415	6979	6440	4970
4	Kerala	3314	2552	1724	893
5	Pondy	329	276		
6	Goa	84	83		
7	ISGS/IPPs			10873	10054
	Total SR	35714	31037	33895	29219
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	120	84	0	0
2	Assam	1350	980	240	200
3	Manipur	120	84	0	0
4	Meghalaya	310	217	60	55
5	Mizoram	75	52.5	4	4
6	Nagaland	120	84	12	12
7	Tripura	250	130	110	110
8	ISGS/IPPs			1188	938
	Total NER	2345	1631.5	1614	1319
	Total All India	136206	118098	140408	122903

1. Explanatory Notes to the change in representation of ER-SR TTC/ATC

- Hitherto, ER-SR TTC was being declared at (A) Talcher Interconnector and (B) Gazuwaka BTB HVDC i.e., as shown in the Figure-1. This was being done considering the metering point for scheduling and accounting as well as the jurisdiction of Talcher stage-II (under SRLDC presently)

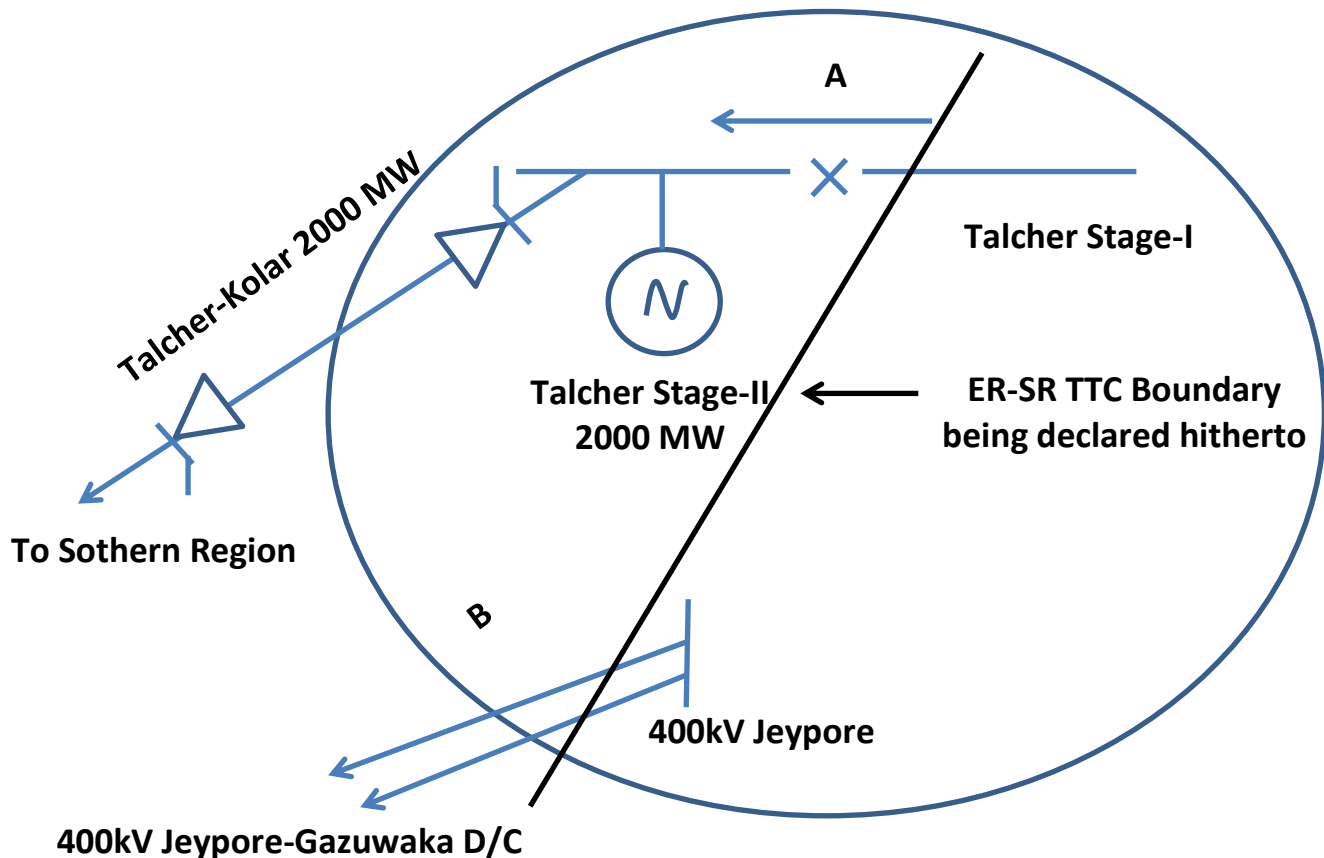


Figure-1

- However, the CEA, Government of India and CTU documents/reports consider Talcher-Kolar HVDC bipole as an inter-regional exchange point between ER & SR. Therefore, TTC declaration on ER-SR corridor has been changed to Talcher-Kolar Inter-regional Link and Gazuwaka BTB HVDC i.e., as shown in the Figure-2 w.e.f. 16th May 2014
- Scheduling & Metering interface between ER & SR will continue to be the same as per existing methodology.

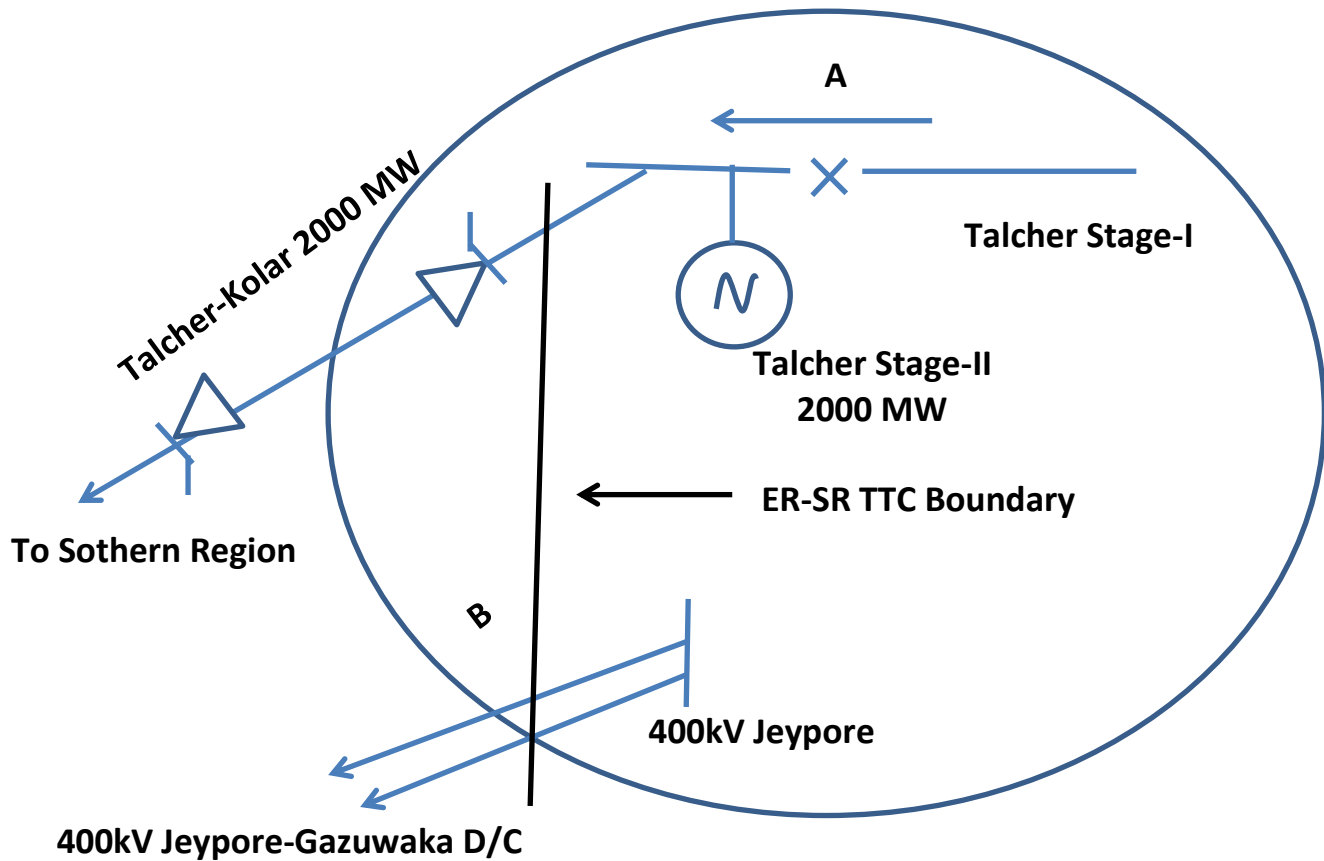


Figure-2

2. Explanatory Notes to the change in representation of S1-S2 TTC/ATC

- Hitherto, S1-S2 TTC was being declared as a scheduling limit which included maximum physical flow possible from S1 to S2 area plus total injection from central sector generating stations located in S2 Area, such as NLC TPS-II Stage-I & II, NLC TPS-II Expn, NLC TPS-I Expn, Vallur STPS, MAPS.
- In order to make S1-S2 TTC more comprehensible, the TTC has been changed to Physical flow gate limit consisting of following lines.
 - 400kV Nellore – Alamathi S/C
 - 400kV Nellore – Sriperumbudur S/C
 - 400kV Nellore – Thiruvallam D/C
 - 400kV Chittor – Thiruvallam D/C
 - 400kv Kolar – Thiruvallam S/C
 - 400kV Kolar – Hosur D/C

- 400kV Somanahally – Hosur S/C
- 400kV Chittoor – Sriperumbudur S/C
- 230kV Chittoor – Thiruvallam S/C
- 230kV Sulurpet-Gumudipoondi S/C
- 230kV Yerandhahalli – Hosur S/C
- 220kV Kadakola – Kaniyampetah S/C