

**National Load Despatch Centre  
Total Transfer Capability for May 2020**

Issue Date: 30th May 2020

Issue Time: 1330 hrs

Revision No. 9

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR	1st May 2020 to 31st May 2020	00-06	2500	500	2000	195	1805		
		06-18				250	1750		
		18-24				195	1805		
WR-NR	1st May 2020	00-06	17200	500	16700	10219	6481		
			16250**		15750**	9269**			
		06-0830	17200	500	16700	10608	6092		
			16250**		15750**	9658**			
		0830-18	15200	500	14700	10608	4092		
			14250**		13750**	9658**			
	18-24	15200	500	14700	10219	4481			
		14250**		13750**	9269**				
	2nd May 2020 to 15th May 2020	00-06	17200	500	16700	10219	6481		
			16250**		15750**	9269**			
		06-18	17200	500	16700	10608	6092		
		16250**	15750**		9658**				
	18-24	17200	500	16700	10219	6481			
		16250**		15750**	9269**				
	16th May 2020	00-06	17200	500	16700	10219	6481		
			16250**		15750**	9269**			
		06-0730	17200	500	16700	10608	6092		
			16250**		15750**	9658**			
	0730-18	17000	500	16500	10608	5892			
		16050**		15550**	9658**				
	18-24	17000	500	16500	10219	6281			
		16050**		15550**	9269**				
	17th May 2020 to 19th May 2020	00-06	17200	500	16700	10219	6481		
			16250**		15750**	9269**			
06-18		17200	500	16700	10608	6092			
	16250**	15750**		9658**					
18-24	17200	500	16700	10219	6481				
	16250**		15750**	9269**					
20th May 2020	00-06	17200	500	16700	10219	6481			
		16250**		15750**	9269**				
	06-0730	17200	500	16700	10608	6481			
		16250**		15750**	9658**				
0730-18	16050	500	15550	10608	4942				
	15100**		14600**	9658**					
18-24	16050	500	15550	10219	5331				
	15100**		14600**	9269**					

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	21st May 2020	00-06	17200	500	16700	10219	6481		
			16250**		15750**	9269**			
		06-0730	17200	500	16700	10608	6481		
			16250**		15750**	9658**			
	0730-18	14850	500	14350	10608	3742			
		13900**		13400**	9658**				
	18-24	14850	500	14350	10219	4131			
		13900**		13400**	9269**				
	22nd May 2020 to 31st May 2020	00-06	17200	500	16700	10219	6481		
			16250**		15750**	9269**			
		06-18	17200	500	16700	10608	6092		
			18-24	17200	500	16700	10219	6481	
			16250**		15750**	9269**			
<b>NR-ER</b>	1st May 2020 to 31st May 2020	00-06	2000	200	1800	193	1607		
		06-18	2000		1800	303	1497		
		18-24	2000		1800	193	1607		
<b>ER-NR*</b>	1st May 2020	00-0830	5250	300	4950	4050	900		
		0830-24	4650	300	4350	4050	300		
	2nd May 2020 to 15th May 2020	00-24	5250	300	4950	4050	900		
	16th May 2020	00-0730	5250	300	4950	4050	900		
		0730-24	5100	300	4800	4050	750		
	17th May 2020 to 19th May 2020	00-24	5250	300	4950	4050	900		
	20th May 2020	00-0730	5250	300	4950	4050	900		
		0730-24	4800	300	4500	4050	450		
	21st May 2020	00-0730	5250	300	4950	4050	900		
		0730-24	4300	300	4000	4050	0		
	22nd May 2020 to 31st May 2020	00-24	5250	300	4950	4050	900		
<b>W3-ER</b>	1st May 2020 to 31st May 2020	00-24	No limit is being specified.						
<b>ER-W3</b>	1st May 2020 to 31st May 2020	00-24	No limit is being specified.						

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WR-SR	1st May 2020 to 30th May 2020	00-05	6950	500	6450	4035	2415			
		05-22	6950		6450		2415			
		22-24	6950		6450		2415			
WR-SR	31st May 2020	00-0530	6950	500	6450	4035	2415		ATC/TTC revised due to planned shutdown of 765 kV Wardha Bus 2	
		0530-24	6400		5900		1865	-550		
SR-WR	1st May 2020 to 31st May 2020	00-24	No limit is being Specified.							
ER-SR	1st May 2020 to 30th May 2020	00-06	5650	250	5400		2663	2737		
		06-18					2748	2652		
		18-24					2663	2737		
ER-SR	31st May 2020	00-0530	5650	250	5400		2663	2737	ATC/TTC revised due to planned shutdown of 765 kV Wardha Bus 2	
		0530-06	5600		5350		2663	2687		-50
		06-18			2748		2602	-50		
		18-24			2663		2687	-50		
SR-ER	1st May 2020 to 31st May 2020	00-24	No limit is being Specified.							
ER-NER	1st May 2020 to 11th May 2020	00-07	1340	45	1295	289	1006			
		07-18	1340		1295	334	961			
		18-22	1000		955	289	666			
		22-24	1340		1295	289	1006			
	12th May 2020 to 13th May 2020	00-07	1340	45	1295	289	1006			
		07-08	1340		1295	334	961			
		08-18	1100		1055	334	721			
		18-22	750		705	289	416			
	14th May 2020 to 31st May 2020	22-24	1100	45	1055	289	766			
		00-07	1340		1295	289	1006			
		07-18	1340		1295	334	961			
		18-22	1000		955	289	666			
NER-ER	1st May 2020 to 11th May 2020	00-18	2120	45	2075	0	2075			
		18-22	2550		2505		2505			
		22-24	2120		2075		2075			
		00-08	2120		2075		2075			
	12th May 2020 to 13th May 2020	08-18	1550	45	1505	0	1505			
		18-22	2090		2045		2045			
		22-24	1550		1505		1505			
		00-18	2120		2075		2075			
	14th May 2020 to 31st May 2020	18-22	2550	45	2505	0	2505			
		22-24	2120		2075		2075			

**W3 zone Injection** 1st May 2020 to 31st May 2020 00-24 No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)

**Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.**

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\*\*Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

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1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak  
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPC, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis.

In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of WR-SR and ER-SR corridor has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka SLDC by taking appropriate measures.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR	1st May 2020	00-06	22450	800	21650	14269	7381		
			21500**		20700**	13319**			
		06-0830	22450		21650	14658	6992		
			21500**		20700**	13708**			
	0830-18	19850	19050	14658	4392				
		18900**	18100**	13708**					
	18-24	19850	19050	14269	4781				
		18900**	18100**	13319**					
	2nd May 2020 to 15th May 2020	00-06	22450	800	21650	14269	7381		
			21500**		20700**	13319**			
		06-18	22450		21650	14658	6992		
	21500**		20700**	13708**					
18-24	22450	21650	14269	7381					
	21500**	20700**	13319**						
16th May 2020	00-06	22450	800	21650	14269	7381			
		21500**		20700**	13319**				
	06-0730	22450		21650	14658	6992			
		21500**		20700**	13708**				
0730-18	22100	21300	14658	6642					
	21150**	20350**	13708**						
18-24	22100	21300	14269	7031					
	21150**	20350**	13319**						
17th May 2020 to 19th May 2020	00-06	22450	800	21650	14269	7381			
		21500**		20700**	13319**				
	06-18	22450		21650	14658	6992			
21500**		20700**	13708**						
18-24	22450	21650	14269	7381					
	21500**	20700**	13319**						

	20th May 2020	00-06	22450	800	21650	14269	7381			
			21500**		20700**	13319**				
		06-0730	22450		21650	14658	6992			
			21500**		20700**	13708**				
	0730-18	20850	20050	14658	5392					
		19900**	19100**	13708**						
	18-24	20850	20050	14269	5781					
		19900**	19100**	13319**						
	21st May 2020	00-06	22450	800	21650	14269	7381			
			21500**		20700**	13319**				
		06-0730	22450		21650	14658	6992			
			21500**		20700**	13708**				
0730-18	19150	18350	14658	3692						
	18200**	17400**	13708**							
18-24	19150	18350	14269	4081						
	18200**	17400**	13319**							
22nd May 2020 to 31st May 2020	00-06	22450	800	21650	14269	7381				
		21500**		20700**	13319**					
	06-18	22450		21650	14658	6992				
		21500**		20700**	13708**					
18-24	22450	21650	14269	7381						
	21500**	20700**	13319**							
<b>NER</b>	1st May 2020 to 11th May 2020	00-07	1340	45	1295	289	1006			
		07-18	1340		1295	334	961			
		18-22	1000		955	289	666			
		22-24	1340		1295	289	1006			
	12th May 2020 to 13th May 2020	00-07	1340	45	1295	289	1006			
		07-08	1340		1295	334	961			
		08-18	1100		1055	334	721			
		18-22	750		705	289	416			
	22-24	1100	1055	289	766					
		14th May 2020 to 31st May 2020	00-07	1340	45	1295	289	1006		
			07-18	1340		1295	334	961		
			18-22	1000		955	289	666		
22-24	1340		1295	289		1006				
<b>WR</b>										
<b>SR</b>	1st May 2020 to 30th May 2020	00-06	12600	750	11850	6698	5152			
		06-18	12600		11850	6783	5067			
		18-24	12600		11850	6698	5152			
<b>SR</b>	31st May 2020	00-0530	12600	750	11850	6698	5152			
		0530-06	12000		11250	6698	4552	-600	ATC/TTC revised due to planned shutdown of 765 kV Wardha Bus 2	
		06-18	12000		11250	6783	4467	-600		
		18-24	12000		11250	6698	4552	-600		

\* Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\*\*Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

\* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A

WR-NR ATC = B

ER-NR ATC = C

Margin for WR-NR applicants =  $A * B / (B + C)$

Margin for ER-NR Applicants =  $A * C / (B + C)$

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of SR Import has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka by taking appropriate measures.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

Simultaneous Export Capability									
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st May 2020 to 31st May 2020	00-06	4500	700	3800	388	3412		
		06-18			3800	553	3247		
		18-24			3800	388	3412		
NER	1st May 2020 to 11th May 2020	00-18	2120	45	2075	0	2075		
		18-22	2550		2505		2505		
		22-24	2120		2075		2075		
	12th May 2020 to 13th May 2020	00-08	2120	45	2075	0	2075		
		08-18	1550		1505		1505		
		18-22	2090		2045		2045		
		22-24	1550		1505		1505		
	14th May 2020 to 31st May 2020	00-18	2120	45	2075	0	2075		
		18-22	2550		2505		2505		
		22-24	2120		2075		2075		
	WR								
	SR *	1st May 2020 to 31st May 2020	00-24	No limit is being Specified.					
* Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).									
Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section									



Limiting Constraints (Corridor wise)			Applicable Revisions
Corridor	Constraint		
WR-NR	n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overloading of 765 kV Aligarh - Gr. Noida Line		Rev- 0 to 2
	N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT		Rev- 3to 9
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli		Rev- 0 to 9
ER-NR	1. N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt.		Rev- 0 to 9
	2. N-1 contingency of 400 kV Kahalgaon-Banka line will overload the other ckt.		
	3. N-1 contingency of 400kV MPL- Maithon line will overload the other ckt.		
WR-SR and ER-SR	n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT		Rev- 0
	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT		
	Low Voltage at Gazuwaka (East) Bus.		
	n-1 contingency of one ckt of 765 kV Wardha - Nizamabad D/C will overload of the other ckt		Rev- 1 to 8
	n-1 contingency of one ckt of 765 kV Angul - Srikakulam D/C will overload of the other ckt		
	Low Voltage at Gazuwaka (East) Bus.		
	Overloading of 400/220 kV ICT - I at Jeypore in case of tripping of 400 kV Jeypore - Indravati line		Rev- 3 to 8
In N-1 contingency (Outage of both Bus at Wardha), 765/400 kV Wardha ICTs will overload.		Rev- 9	
ER-NER	a) N-1 contingency of 400 kV Bongaigaon - Azara line		Rev- 0 to 9
	b) High Loading of 220 kV Salakati-BTPS Double circuit (200 MW)		
	c) High Loading of 220/132 kV,160 MVA ICT at BTPS		
NER-ER	a) N-1 contingency of 400 kV Silchar- Azara line		Rev- 0 to 9
	b) High Loading of 400 kV Silchar-Killing Line		
	c) High Loading of Meghalaya Internal System		
W3 zone Injection	---		
Limiting Constraints (Simultaneous)			Applicable Revisions
NR	Import	1. N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt.	Rev- 0 to 9
		2. N-1 contingency of 400 kV Kahalgaon-Banka line will overload the other ckt.	
		3. N-1 contingency of 400kV MPL- Maithon line will overload the other ckt.	
	Export	n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overloading of 765 kV Aligarh - Gr. Noida Line	Rev- 0 to 2
N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT		Rev- 3 to 9	
NER	Import	a) N-1 contingency of 400 kV Bongaigaon - Azara line	Rev- 0 to 9
		b) High Loading of 220 kV Salakati-BTPS Double circuit (200 MW)	
SR	Import	a) N-1 contingency of 400 kV Silchar- Azara line	Rev- 0 to 9
		b) High Loading of 400 kV Silchar-Killing Line	
		c) High Loading of Meghalaya Internal System	
SR	Import	n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev- 0
		n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	
		Low Voltage at Gazuwaka (East) Bus.	
		n-1 contingency of one ckt of 765 kV Wardha - Nizamabad D/C will overload of the other ckt	Rev- 1 to 8
		n-1 contingency of one ckt of 765 kV Angul - Srikakulam D/C will overload of the other ckt	
		Low Voltage at Gazuwaka (East) Bus	
		Overloading of 400/220 kV ICT - I at Jeypore in case of tripping of 400 kV Jeypore - Indravati line	
In N-1 contingency (Outage of both Bus at Wardha), 765/400 kV Wardha ICTs will overload.		Rev- 9	

**National Load Despatch Centre  
Total Transfer Capability for May 2020**

<b>Revision No</b>	<b>Date of Revision</b>	<b>Period of Revision</b>	<b>Reason for Revision/Comment</b>	<b>Corridor Affected</b>
1	31st January 2020	Whole Month	Increment in TTC/ATC after commissioning of 765 kV Vemagiri - C'peta D/C	WR-SR/ER-SR and Import of SR
2	29th March 2020	Whole Month	1) Revision in STOA margin due to the following:- a) Operationalization of 50 MW LTA from AGEMPL (Wind, Bhuj) to Punjab b) Completion of 108 MW MTOA from SKS to NPCL (UP)  2) Revision in TTC/ATC due to change in inter-regional flow pattern towards NR.	WR-NR/NR Import
3	29th April 2020	Whole Month	Revision in TTC/ATC after after commissioning of 400 kV Aligarh (PG) - Prithala - Kadarapur - Sohna Road link and 765 kV Bikaner - Moga D/C	WR-NR/Import of NR
			Reduction in TTC/ATC due to extension of forced outage of 400/220 KV ICT-II at Jeypore	ER-SR/Import of SR
			Revision in TTC/ATC due to change in Load - Generation Balance in NER	ER-NER/NER-ER/Import and Export of NER
4	30th April 2020	1st May	TTC/ATC revised due to planned shutdown of 765 kV Orai - Aligarh ckt 2	WR-NR/ER-NR/NR Import
5	11th May 2020	12th to 13th May 2020	TTC/ATC revised due to planned shutdown of 400 kV BYRNIHAT-BONGAIGAON	ER-NER/NER-ER/Import and Export of NER
6	15th May 2020	16th May 2020	TTC/ATC revised due to planned shutdown of 765 kV Aligarh Jhatikara	WR-NR/ER-NR/NR Import
7	19th May 2020	20th May 2020	TTC/ATC revised due to planned shutdown of 765 kV Agra Bus 2	WR-NR/ER-NR/NR Import
8	20th May 2020	21st May 2020	TTC/ATC revised due to planned shutdown of 765 kV Aligarh Orai ckt 1	WR-NR/ER-NR/NR Import
9	30th May 2020	31st May 2020	ATC/TTC revised due to planned shutdown of 765 kV Wardha Bus 2	WR-SR/ER-SR/Import of SR

ASSUMPTIONS IN BASECASE					
				Month : May'2020	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	<b>NORTHERN REGION</b>				
1	Punjab	8945	7996	4345	4345
2	Haryana	7078	7080	1482	1482
3	Rajasthan	11096	11171	7310	7310
4	Delhi	5399	5646	675	675
5	Uttar Pradesh	16353	15141	8159	8163
6	Uttarakhand	1994	1654	1002	904
7	Himachal Pradesh	1587	1214	503	598
8	Jammu & Kashmir	2835	2230	1114	1113
9	Chandigarh	313	247	0	0
10	ISGS/PPs	26	26	19268	15677
	<b>Total NR</b>	<b>55626</b>	<b>52406</b>	<b>43858</b>	<b>40268</b>
II	<b>EASTERN REGION</b>				
1	Bihar	4752	3257	198	180
2	Jharkhand	1312	1000	425	387
3	Damodar Valley Corporation	3064	2872	4721	3825
4	Orissa	4372	2915	3434	2012
5	West Bengal	8398	6426	5454	4242
6	Sikkim	226	297	0	0
7	Bhutan	178	170	596	621
8	ISGS/PPs	-178	-170	12961	10999
	<b>Total ER</b>	<b>22123</b>	<b>16767</b>	<b>27789</b>	<b>22266</b>
III	<b>WESTERN REGION</b>				
1	Maharashtra	20197	17639	16056	14338
2	Gujarat	16505	15341	10959	11482
3	Madhya Pradesh	8999	8245	3359	4870
4	Chattisgarh	4685	4146	2038	2130
5	Daman and Diu	345	298	0	0
6	Dadra and Nagar Haveli	872	745	0	0
7	Goa-WR	608	419	0	0
8	ISGS/PPs	5376	4560	41709	37155
	<b>Total WR</b>	<b>57588</b>	<b>51393</b>	<b>74120</b>	<b>69976</b>

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	<b>SOUTHERN REGION</b>				
1	Andhra Pradesh	9263	5967	6407	4555
2	Telangana	8387	8052	4377	4644
3	Karnataka	10291	8660	7689	5927
4	Tamil Nadu	16248	14749	7750	6247
5	Kerala	4248	2932	1703	554
6	Pondy	327	276	0	0
7	Goa-SR	64	54	0	0
8	ISGS/IPPs	0	0	17514	12179
	<b>Total SR</b>	<b>48827</b>	<b>40689</b>	<b>45440</b>	<b>34107</b>
V	<b>NORTH-EASTERN REGION</b>				
1	Arunachal Pradesh	139	65	8	8
2	Assam	1769	1193	286	244
3	Manipur	187	86	0	0
4	Meghalaya	277	205	215	154
5	Mizoram	103	68	20	8
6	Nagaland	130	85	12	0
7	Tripura	221	137	75	77
8	ISGS/IPPs	133	84	2321	1892
	<b>Total NER</b>	<b>2959</b>	<b>1924</b>	<b>2937</b>	<b>2383</b>
	<b>Total All India</b>	<b>187123</b>	<b>163179</b>	<b>194144</b>	<b>168999</b>