

National Load Despatch Centre									
Total Transfer Capability for May 2023									
Issue Date:May 27 2023					Issue Time:13:46:15			Revision No :18	
Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment
ER-NER	01 May to 31 May	00:00 to 18:00	1660	60	1600	455	1145	0	
		18:00 to 22:00	1460	60	1400	455	945	0	
		22:00 to 24:00	1660	60	1600	455	1145	0	
ER-NR	01 May to 07 May	00:00 to 24:00	8000	400	7600	4924	2676	0	
		08 May to 08 May	00:00 to 09:00	8000	400	7600	4924	2676	0
	09 May to 12 May	09:00 to 24:00	7400	400	7000	4924	2076	0	
		00:00 to 24:00	8000	400	7600	4924	2676	0	
	13 May to 13 May	00:00 to 08:00	8000	400	7600	4924	2676	0	
		08:00 to 24:00	7300	400	6900	4924	1976	0	
	14 May to 14 May	00:00 to 24:00	7300	400	6900	4924	1976	0	
		00:00 to 06:00	8000	400	7600	4924	2676	0	
	15 May to 15 May	06:00 to 24:00	7300	400	6900	4924	1976	0	
		00:00 to 24:00	8000	400	7600	4924	2676	0	
	20 May to 20 May	00:00 to 07:00	8000	400	7600	4924	2676	0	
		07:00 to 24:00	7350	400	6950	4924	2026	0	
	21 May to 21 May	00:00 to 09:00	8000	400	7600	4924	2676	0	
		09:00 to 24:00	7750	400	7350	4924	2426	0	
	22 May to 22 May	00:00 to 08:00	8000	400	7600	4924	2676	0	
		08:00 to 24:00	7350	400	6950	4924	2026	0	
	23 May to 24 May	00:00 to 24:00	8000	400	7600	4924	2676	0	
		00:00 to 08:00	8000	400	7600	4924	2676	0	
	25 May to 25 May	08:00 to 24:00	7750	400	7350	4924	2426	0	
		00:00 to 24:00	8000	400	7600	4924	2676	0	
27 May to 27 May	00:00 to 06:30	8000	400	7600	4924	2676	0		
	06:30 to 24:00	7800	400	7400	4924	2476	0		
28 May to 28 May	00:00 to 06:30	8000	400	7600	4924	2676	0		
	06:30 to 24:00	7800	400	7400	4924	2476	0		
ER-SR	01 May to 31 May	00:00 to 06:00	5700	350	5350	3250	2100	0	
		06:00 to 18:00	5700	350	5350	3316	2034	0	
		18:00 to 24:00	5700	350	5350	3250	2100	0	
ER-W3	01 May to 31 May	00:00 to 24:00				No limit is being specified.			
NER-ER	01 May to 31 May	00:00 to 18:00	3000	60	2940	258	2682	0	
		18:00 to 22:00	2965	60	2905	258	2647	0	
		22:00 to 24:00	3000	60	2940	258	2682	0	
NR-ER	01 May to 31 May	00:00 to 06:00	2000	200	1800	125	1675	0	
		06:00 to 18:00	2000	200	1800	1990	0	0	
		18:00 to 24:00	2000	200	1800	125	1675	0	
NR-WR	01 May to 26 May	00:00 to 06:00	4000	500	3500	1567	1933	0	
		06:00 to 18:00	4000	500	3500	5477	0	0	
		18:00 to 24:00	4000	500	3500	1567	1933	0	
	27 May to 27 May	00:00 to 06:00	4000	500	3500	1567	1933	0	
		06:00 to 06:30	4000	500	3500	5477	0	0	
		06:30 to 18:00	2900	500	2400	5477	0	0	
	28 May to 28 May	18:00 to 24:00	2900	500	2400	1567	833	0	
		00:00 to 06:00	4000	500	3500	1567	1933	0	
		06:00 to 06:30	4000	500	3500	5477	0	0	
	29 May to 31 May	06:30 to 18:00	2900	500	2400	5477	0	0	
		18:00 to 24:00	2900	500	2400	1567	833	0	
		00:00 to 06:00	4000	500	3500	1567	1933	0	
SR-ER	01 May to 31 May	00:00 to 06:00	6700	650	6050	650	5400	0	
		06:00 to 18:00	6700	650	6050	850	5200	0	
		18:00 to 24:00	6700	650	6050	650	5400	0	
SR-WR	24 May to 24 May	00:00 to 06:00	6700	650	6050	650	5400	0	
		06:00 to 07:00	6700	650	6050	850	5200	0	
		07:00 to 18:00	5750	650	5100	850	4250	0	
	25 May to 25 May	18:00 to 24:00	5750	650	5100	650	4450	0	
		00:00 to 06:00	6700	650	6050	650	5400	0	
		06:00 to 07:00	6700	650	6050	850	5200	0	
	26 May to 26 May	07:00 to 18:00	5900	650	5250	850	4400	0	
		18:00 to 24:00	5900	650	5250	650	4600	0	
		00:00 to 06:00	5900	650	5250	650	4600	0	
	27 May to 28 May	06:00 to 18:00	5900	650	5250	850	4400	0	
		18:00 to 24:00	5900	650	5250	650	4600	0	
		00:00 to 06:00	6700	650	6050	650	5400	0	
29 May to 29 May	06:00 to 18:00	6700	650	6050	850	5200	0		
	18:00 to 24:00	6700	650	6050	650	5400	0		
	00:00 to 06:00	6700	650	6050	650	5400	0		
30 May to 31 May	06:00 to 07:00	6700	650	6050	850	5200	0		
	07:00 to 18:00	6200	650	5550	850	4700	-500	In view of shutdown of 765 kV Raichur sholapur ckt 1	
	18:00 to 24:00	6200	650	5550	650	4900	-500		
W3 Injection	01 May to 31 May	00:00 to 06:00	6700	650	6050	650	5400	0	
		06:00 to 18:00	6700	650	6050	850	5200	0	
		18:00 to 24:00	6700	650	6050	650	5400	0	
W3-ER	01 May to 31 May	00:00 to 24:00				No limit is being specified.			
WR-NR	01 May to 07 May	00:00 to 06:00	17800	1000	16800	11190	5610	0	
		06:00 to 18:00	17800	1000	16800	11514	5286	0	
		18:00 to 24:00	17800	1000	16800	11190	5610	0	
	08 May to 08 May	00:00 to 06:00	17800	1000	16800	11190	5610	0	
		06:00 to 09:00	17800	1000	16800	11514	5286	0	
		09:00 to 18:00	16250	1000	15250	11514	3736	0	
	09 May to 12 May	18:00 to 24:00	16250	1000	15250	11190	4060	0	
		00:00 to 06:00	17800	1000	16800	11190	5610	0	
		06:00 to 18:00	17800	1000	16800	11514	5286	0	
	13 May to 13 May	18:00 to 24:00	17800	1000	16800	11190	5610	0	
		00:00 to 06:00	17800	1000	16800	11190	5610	0	
		06:00 to 08:00	17800	1000	16800	11514	5286	0	
	14 May to 14 May	08:00 to 18:00	12700	1000	11700	11514	186	0	
		18:00 to 24:00	12700	1000	11700	11190	510	0	
		00:00 to 06:00	12700	1000	11700	11190	510	0	
	15 May to 15 May	06:00 to 18:00	12700	1000	11700	11514	186	0	
		18:00 to 24:00	12700	1000	11700	11190	510	0	
		00:00 to 06:00	17800	1000	16800	11190	5610	0	
	16 May to 19 May	06:00 to 18:00	12700	1000	11700	11514	186	0	
		18:00 to 24:00	12700	1000	11700	11190	510	0	
		00:00 to 06:00	17800	1000	16800	11190	5610	0	
	20 May to 20 May	06:00 to 07:00	17800	1000	16800	11514	5286	0	
07:00 to 18:00		17100	1000	16100	11514	4586	0		
18:00 to 24:00		17100	1000	16100	11190	4910	0		
21 May to 21 May	00:00 to 06:00	17800	1000	16800	11190	5610	0		
	06:00 to 09:00	17800	1000	16800	11514	5286	0		
	09:00 to 18:00	17300	1000	16300	11514	4786	0		
22 May to 22 May	18:00 to 24:00	17300	1000	16300	11190	5110	0		
	00:00 to 06:00	17800	1000	16800	11190	5610	0		

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment	
WR-SR	23 May to 24 May	06:00 to 08:00	17800	1000	16800	11514	5286	0		
		08:00 to 18:00	17100	1000	16100	11514	4586	0		
		18:00 to 24:00	17100	1000	16100	11190	4910	0		
		00:00 to 06:00	17800	1000	16800	11190	5610	0		
	25 May to 25 May	06:00 to 18:00	17800	1000	16800	11514	5286	0		
		18:00 to 24:00	17800	1000	16800	11190	5610	0		
		00:00 to 06:00	17800	1000	16800	11190	5610	0		
		06:00 to 08:00	17800	1000	16800	11514	5286	0		
	26 May to 26 May	08:00 to 18:00	17300	1000	16300	11514	4786	0		
		18:00 to 24:00	17300	1000	16300	11190	5110	0		
		00:00 to 06:00	17800	1000	16800	11190	5610	0		
		06:00 to 18:00	17800	1000	16800	11514	5286	0		
	27 May to 27 May	18:00 to 24:00	17800	1000	16800	11190	5610	0		
		00:00 to 06:00	17800	1000	16800	11190	5610	0		
		06:00 to 06:30	17800	1000	16800	11514	5286	0		
		06:30 to 18:00	17100	1000	16100	11514	4586	0		
		18:00 to 24:00	17100	1000	16100	11190	4910	0		
	28 May to 28 May	00:00 to 06:00	17800	1000	16800	11190	5610	0		
		06:00 to 06:30	17800	1000	16800	11514	5286	0		
		06:30 to 18:00	17100	1000	16100	11514	4586	0		
	29 May to 31 May	18:00 to 24:00	17100	1000	16100	11190	4910	0		
		00:00 to 06:00	17650	1000	16650	11190	5460	-150	In view of forced outage of 765 kV Phagi Bhiwani ckt 1	
		06:00 to 18:00	17650	1000	16650	11514	5136	-150		
	01 May to 24 May	18:00 to 24:00	17650	1000	16650	11190	5460	-150		
		00:00 to 06:00	11600	650	10950	3653	7297	0		
		06:00 to 18:00	11600	650	10950	4615	6335	0		
	25 May to 25 May	18:00 to 24:00	11600	650	10950	3653	7297	0		
		00:00 to 06:00	11600	650	10950	3653	7297	0		
		06:00 to 07:00	11600	650	10950	4615	6335	0		
	26 May to 26 May	07:00 to 18:00	10300	650	9650	4615	5035	0		
		18:00 to 24:00	10300	650	9650	3653	5997	0		
		00:00 to 06:00	10300	650	9650	3653	5997	0		
	27 May to 28 May	06:00 to 18:00	10300	650	9650	4615	5035	0		
		18:00 to 24:00	10300	650	9650	3653	5997	0		
		00:00 to 06:00	11600	650	10950	3653	7297	0		
	29 May to 29 May	06:00 to 18:00	11600	650	10950	4615	6335	0		
		18:00 to 24:00	11600	650	10950	3653	7297	0		
		00:00 to 06:00	11600	650	10950	3653	7297	0		
	30 May to 31 May	06:00 to 07:00	11100	650	10450	4615	5835	-500	In view of shutdown of 765 kV Raichur sholapur ckt 1	
		07:00 to 18:00	11100	650	10450	3653	6797	-500		
		18:00 to 24:00	11600	650	10950	3653	7297	0		
			06:00 to 18:00	11600	650	10950	4615	6335	0	
			18:00 to 24:00	11600	650	10950	3653	7297	0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - Vindhyaachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala 2) W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, l)JDB Power, m) KWPCL, n)Vandana Vidut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh
- The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.
- In case of TTC Revision due to any shutdown : 1) The TTC value will be revised to normal values after restoration of shutdown. 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.
- Real Time TTC/ATC revisions are uploaded on Grid-India/NLDC "News Update" (Flasher) Section

## Simultaneous Import Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment	
ER	01 May to 31 May	00:00 to 24:00	NA	NA		NA		0		
NER	01 May to 31 May	00:00 to 18:00	1160	60	1100	455	645	0		
		18:00 to 22:00	960	60	900	455	445	0		
		22:00 to 24:00	1160	60	1100	455	645	0		
NR	01 May to 07 May	00:00 to 06:00	25800	1400	24400	16114	8286	0		
		06:00 to 18:00	25800	1400	24400	16438	7962	0		
		18:00 to 24:00	25800	1400	24400	16114	8286	0		
	08 May to 08 May	00:00 to 06:00	25800	1400	24400	16114	8286	0		
		06:00 to 09:00	25800	1400	24400	16438	7962	0		
		09:00 to 18:00	23650	1400	22250	16438	5812	0		
	09 May to 12 May	18:00 to 24:00	23650	1400	22250	16114	6136	0		
		00:00 to 06:00	25800	1400	24400	16114	8286	0		
		06:00 to 18:00	25800	1400	24400	16438	7962	0		
	13 May to 13 May	18:00 to 24:00	25800	1400	24400	16114	8286	0		
		00:00 to 06:00	25800	1400	24400	16114	8286	0		
		06:00 to 08:00	25800	1400	24400	16438	7962	0		
	14 May to 14 May	08:00 to 18:00	20000	1400	18600	16438	2162	0		
		18:00 to 24:00	20000	1400	18600	16114	2486	0		
		00:00 to 06:00	20000	1400	18600	16114	2486	0		
	15 May to 15 May	06:00 to 18:00	20000	1400	18600	16438	2162	0		
		18:00 to 24:00	20000	1400	18600	16114	2486	0		
		00:00 to 06:00	25800	1400	24400	16114	8286	0		
	16 May to 19 May	06:00 to 18:00	25800	1400	24400	16438	7962	0		
		18:00 to 24:00	25800	1400	24400	16114	8286	0		
		00:00 to 06:00	25800	1400	24400	16114	8286	0		
	20 May to 20 May	06:00 to 07:00	25800	1400	24400	16438	7962	0		
		07:00 to 18:00	24450	1400	23050	16438	6612	0		
		18:00 to 24:00	24450	1400	23050	16114	6936	0		
		00:00 to 06:00	25800	1400	24400	16114	8286	0		
	21 May to 21 May	06:00 to 09:00	25800	1400	24400	16438	7962	0		
		09:00 to 18:00	25050	1400	23650	16438	7212	0		
		18:00 to 24:00	25050	1400	23650	16114	7536	0		
	22 May to 22 May	00:00 to 06:00	25800	1400	24400	16114	8286	0		
		06:00 to 08:00	25800	1400	24400	16438	7962	0		
		08:00 to 18:00	24450	1400	23050	16438	6612	0		
	23 May to 24 May	18:00 to 24:00	24450	1400	23050	16114	6936	0		
		00:00 to 06:00	25800	1400	24400	16114	8286	0		
		06:00 to 18:00	25800	1400	24400	16438	7962	0		
	25 May to 25 May	18:00 to 24:00	25800	1400	24400	16114	8286	0		
		00:00 to 06:00	25800	1400	24400	16438	7962	0		
		06:00 to 08:00	25800	1400	24400	16438	7962	0		
	26 May to 26 May	08:00 to 18:00	25050	1400	23650	16438	7212	0		
		18:00 to 24:00	25050	1400	23650	16114	7536	0		
		00:00 to 06:00	25800	1400	24400	16114	8286	0		
	27 May to 27 May	06:00 to 18:00	25800	1400	24400	16438	7962	0		
		18:00 to 24:00	25800	1400	24400	16114	8286	0		
		00:00 to 06:00	25800	1400	24400	16114	8286	0		
	28 May to 28 May	06:00 to 06:30	25800	1400	24400	16438	7962	0		
		06:30 to 18:00	24900	1400	23500	16438	7062	0		
		18:00 to 24:00	24900	1400	23500	16114	7386	0		
			00:00 to 06:00	25800	1400	24400	16114	8286	0	

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SR	29 May to 31 May	06:00 to 06:30	25800	1400	24400	16438	7962	0	
		06:30 to 18:00	24900	1400	23500	16438	7062	0	
		18:00 to 24:00	24900	1400	23500	16114	7386	0	
		00:00 to 06:00	25600	1400	24200	16114	8086	-200	In view of forced outage of 765 kV Phagi Bhiwani ckt 1
	01 May to 24 May	06:00 to 18:00	25600	1400	24200	16438	7762	-200	
		18:00 to 24:00	25600	1400	24200	16114	8086	-200	
		00:00 to 06:00	17300	1000	16300	6903	9397	0	
		06:00 to 18:00	17300	1000	16300	7931	8369	0	
	25 May to 25 May	18:00 to 24:00	17300	1000	16300	6903	9397	0	
		00:00 to 06:00	17300	1000	16300	6903	9397	0	
		06:00 to 07:00	17300	1000	16300	7931	8369	0	
		07:00 to 18:00	16000	1000	15000	7931	7069	0	
	26 May to 26 May	18:00 to 24:00	16000	1000	15000	6903	8097	0	
		00:00 to 06:00	16000	1000	15000	6903	8097	0	
		06:00 to 18:00	16000	1000	15000	7931	7069	0	
		18:00 to 24:00	16000	1000	15000	6903	8097	0	
	27 May to 28 May	00:00 to 06:00	17300	1000	16300	6903	9397	0	
		06:00 to 18:00	17300	1000	16300	7931	8369	0	
		18:00 to 24:00	17300	1000	16300	6903	9397	0	
		00:00 to 06:00	17300	1000	16300	6903	9397	0	
	29 May to 29 May	06:00 to 07:00	17300	1000	16300	7931	8369	0	
		07:00 to 18:00	16800	1000	15800	7931	7869	-500	In view of forced outage of 765 kV Phagi Bhiwani ckt 1
		18:00 to 24:00	16800	1000	15800	6903	8897	-500	
		00:00 to 06:00	17300	1000	16300	6903	9397	0	
30 May to 31 May	06:00 to 18:00	17300	1000	16300	7931	8369	0		
	18:00 to 24:00	17300	1000	16300	6903	9397	0		
	00:00 to 24:00	NA	NA	NA	NA	0	0		
	01 May to 31 May	00:00 to 24:00	NA	NA	NA	NA	0	0	

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- Real Time TTC/ATC revisions are uploaded on Grid-India/NLDC "News Update" (Flasher) Section

#### Simultaneous Export Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment
ER	01 May to 31 May	00:00 to 24:00	NA	NA	NA	NA	0	0	
NER	01 May to 31 May	00:00 to 18:00	3500	60	3440	258	3182	0	
		18:00 to 22:00	3465	60	3405	258	3147	0	
		22:00 to 24:00	3500	60	3440	258	3182	0	
NR	01 May to 26 May	00:00 to 06:00	4000	500	3500	1694	1806	0	
		06:00 to 18:00	4000	500	3500	7467	0	0	
		18:00 to 24:00	4000	500	3500	1694	1806	0	
	27 May to 27 May	00:00 to 06:00	4000	500	3500	1694	1806	0	
		06:00 to 06:30	4000	500	3500	7467	0	0	
		06:30 to 18:00	2900	500	2400	7467	0	0	
	28 May to 28 May	18:00 to 24:00	2900	500	2400	1694	706	0	
		00:00 to 06:00	4000	500	3500	1694	1806	0	
		06:00 to 06:30	4000	500	3500	7467	0	0	
	29 May to 31 May	06:30 to 18:00	2900	500	2400	7467	0	0	
		18:00 to 24:00	2900	500	2400	1694	706	0	
		00:00 to 06:00	4000	500	3500	1694	1806	0	
SR	01 May to 23 May	06:00 to 18:00	5650	650	5000	2268	2732	0	
		18:00 to 24:00	5650	650	5000	1918	3082	0	
		00:00 to 06:00	5650	650	5000	1918	3082	0	
	24 May to 24 May	06:00 to 07:00	5650	650	5000	2268	2732	0	
		07:00 to 18:00	4700	650	4050	2268	1782	0	
		18:00 to 24:00	4700	650	4050	1918	2132	0	
	25 May to 25 May	00:00 to 06:00	5650	650	5000	1918	3082	0	
		06:00 to 07:00	5650	650	5000	2268	2732	0	
		07:00 to 18:00	4850	650	4200	2268	1932	0	
	26 May to 26 May	18:00 to 24:00	4850	650	4200	1918	2282	0	
		00:00 to 06:00	4850	650	4200	1918	2282	0	
		06:00 to 18:00	4850	650	4200	2268	1932	0	
	27 May to 28 May	18:00 to 24:00	4850	650	4200	1918	2282	0	
		00:00 to 06:00	5650	650	5000	1918	3082	0	
		06:00 to 18:00	5650	650	5000	2268	2732	0	
	29 May to 29 May	18:00 to 24:00	5650	650	5000	1918	3082	0	
		00:00 to 06:00	5650	650	5000	1918	3082	0	
		06:00 to 07:00	5650	650	5000	2268	2732	0	
30 May to 31 May	07:00 to 18:00	5150	650	4500	2268	2232	-500	In view of forced outage of 765 kV Phagi Bhiwani ckt 1	
	18:00 to 24:00	5150	650	4500	1918	2582	-500		
	00:00 to 06:00	5650	650	5000	1918	3082	0		
01 May to 31 May	06:00 to 18:00	5650	650	5000	2268	2732	0		
	18:00 to 24:00	5650	650	5000	1918	3082	0		
	00:00 to 24:00	NA	NA	NA	NA	0	0		

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - Vindhyaachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala 2) W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, l)JDB Power, m) KWPCCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh
- The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.
- In case of TTC Revision due to any shutdown : 1) The TTC value will be revised to normal values after restoration of shutdown. 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.
- Real Time TTC/ATC revisions are uploaded on Grid-India/NLDC "News Update" (Flasher) Section

#### Limiting Constraints

Corridor	Constraints	Revisions
WR-NR	N-1 contingency of one ckt of 765 kV Vindhyaachal-Varanasi will overload the other circuit	0-18
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	0-18
ER-NR	Inter-regional flow pattern towards NR	0-18
WR-SR	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT	0-18
ER-SR	Low Voltage at Gazuwaka (East) Bus.	0-18
SR-WR	N-1 contingency of HVDC Raigarh Pugalur Monopole (SR to WR direction) will overload 400 kV Kolhapur-PG - Kolhapur-MS - 2	0-18
ER-NER	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C	0-18
NER-ER	a) N-1 contingency of 220 kV Salakati - BTPS I or II b) High Loading of 220 kV Salakati - BTPS II or I	0-18
NR_IMPORT	N-1 contingency of one ckt of 765 kV Vindhyaachal-Varanasi will overload the other circuit	0-18
NR_EXPORT	(N-1) Contingency of 400 kV Kankroli-Zerda-S/C will overload 400 KV Bhinmal-Zerda-S/C	0-18
NER_IMPORT	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C	0-18
NER_EXPORT	a) N-1 contingency of 220 kV Salakati - BTPS I or II b) High Loading of 220 kV Salakati - BTPS II or I	0-18
SR_IMPORT	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT Low Voltage at Gazuwaka (East) Bus	0-18
SR_EXPORT	N-1 contingency of HVDC Raigarh Pugalur Monopole (SR to WR direction) will overload 400 kV Kolhapur-PG - Kolhapur-MS - 2	0-18

#### Revision Summary

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
1	28 Feb	01 May to 31 May	Revised STOA margin due to decrease in allocation by 28.1 MW from KAHALGAON STPS STAGE II to Uttrakhand	ER-NR
		01 May to 31 May	Revised STOA margin due to decrease in allocation by 28.1 MW from KAHALGAON STPS STAGE II to Uttrakhand	NR_IMPORT
2	28 Mar	01 May to 31 May	Revised STOA margin due to I) Discontinuation of Allocation of 100 MW from SR ISGS to Uttarakhand. II) Operationalisation of new LTA quantum of 50 MW from OEPL to UPPCL III) Operationalisation of new LTA quantum of 50 MW from AWEKFLto UPPCL	WR-NR
		01 May to 31 May	Revised STOA margin due to I) Discontinuation of Allocation of 46.57 MW from MANGDECHU to Uttarakhand II) Discontinuation of Allocation of 64.24 MW from Darlipali to Uttarakhand III) Discontinuation of Allocation of 9.195 MW from FSTPP III to Uttarakhand IV) Discontinuation of Allocation of 50 MW from BARH stage-1 to Uttarakhand V) Discontinuation of Allocation of 14.26 MW from KAHALGAON STPS STAGE I to Uttarakhand VI) Decrease in Allocation quantum by 35.78 MW from KAHALGAON STPS STAGE II to Uttarakhand	ER-NR
		01 May to 31 May	Revised STOA margin due to I) Discontinuation of Allocation of 100 MW from SR ISGS to Uttarakhand. II) Operationalisation of new LTA quantum of 50 MW from OEPL to UPPCL III) Operationalisation of new LTA quantum of 50 MW from AWEKFLto UPPCL III) Discontinuation of Allocation of 46.57 MW from MANGDECHU to Uttarakhand IV) Discontinuation of Allocation of 64.24 MW from Darlipali to Uttarakhand V) Discontinuation of Allocation of 9.195 MW from FSTPP III to Uttarakhand VI) Discontinuation of Allocation of 50 MW from BARH stage-1 to Uttarakhand VII) Discontinuation of Allocation of 14.26 MW from KAHALGAON STPS STAGE I to Uttarakhand VIII) Decrease in Allocation quantum by 35.78 MW from KAHALGAON STPS STAGE II to Uttarakhand	NR_IMPORT
3	10 Apr	01 May to 31 May	Revised STOA Margin due to, i) 50 MW increase in LTA quantum from APMPL_BHDL to MP ii) New approved LTA from TPREL to TPCMSEB iii)Discontinuation of MTOA of 58 MW from RUVNL to MP iv) Reallocation of 300 MW unallocated share of NR CGSs to Gujarat	NR-WR
		01 May to 31 May	Revised STOA Margin due to, i) 50 MW increase in LTA quantum from APMPL_BHDL to MP ii) New approved LTA from TPREL to TPCMSEB iii)Discontinuation of MTOA of 58 MW from RUVNL to MP iv) Reallocation of 300 MW unallocated share of NR CGSs to Gujarat	NR_EXPORT
4	28 Apr	01 May to 31 May	Revised STOA margin due to (i) Operationalisation of new LTA quantum of 55 MW from NETRA_KOTDA_BHUJ_W to HARYANA (ii) Operationalisation of new LTA quantum of 200 MW from PVG_AdaniKANine to UPPCL (iii)Operationalisation of new LTA quantum of 25 MW from SHERISHA_RAIPUR_S to NCRALL (iv) Non-Availability of application in WBES of LTA quantum of 200 MW from SBG Cleantech Project Co. Five Pvt. Ltd. (SR-Pavagada) to UPPCL	WR-NR
		01 May to 31 May	Revised STOA margin due to (i) Increase in allocation quantum of 5 MW from BRBCL(Railway) to DELHI (ii) Decrease in allocation quantum of 30 MW from BRBCL(Railway) to Uttar Pradesh (NR RAILWAYS ) (iii) Decrease in allocation quantum of 20 MW from BRBCL(Railway) to UTTAR PRADESH(UP -STU)	ER-NR
		01 May to 31 May	Revised STOA margin due to (i) Operationalisation of new LTA quantum of 16.8 MW from APRAAVA_KHKRDA_JAM_W to PONDY (ii) Operationalisation of new LTA quantum of 25 MW from SHERISHA_RAIPUR_S to SWR_IR_KPTCL	WR-SR
		01 May to 31 May	Revised STOA margin due to (i) Discontinuation of MTOA quantum of 102 MW from SEILP2 to Gujarat (ii) Discontinuation of allocation quantum of 100 MW from SR_ISGS to Uttarakhand	SR-WR
		01 May to 31 May	Revised STOA margin due to (i) Operationalisation of new LTA quantum of 55 MW from NETRA_KOTDA_BHUJ_W to HARYANA (ii) Operationalisation of new LTA quantum of 200 MW from PVG_AdaniKANine to UPPCL (iii)Operationalisation of new LTA quantum of 25 MW from SHERISHA_RAIPUR_S to NCRALL (iv) Non-Availability of application in WBES of LTA quantum of 200 MW from SBG Cleantech Project Co. Five Pvt. Ltd. (SR-Pavagada) to UPPCL (v) Increase in allocation quantum of 5 MW from BRBCL(Railway) to DELHI (vi) Decrease in allocation quantum of 30 MW from BRBCL(Railway) to Uttar Pradesh (NR RAILWAYS ) (vii) Decrease in allocation quantum of 20 MW from BRBCL(Railway) to UTTAR PRADESH(UP -STU)	NR_IMPORT
		01 May to 31 May	Revised STOA margin due to (i) Operationalisation of new LTA quantum of 16.8 MW from APRAAVA_KHKRDA_JAM_W to PONDY (ii) Operationalisation of new LTA quantum of 25 MW from SHERISHA_RAIPUR_S to SWR_IR_KPTCL	SR_IMPORT
		01 May to 31 May	Revised STOA margin due to (i) Discontinuation of MTOA quantum of 102 MW from SEILP2 to Gujarat (ii) Discontinuation of allocation quantum of 100 MW from SR_ISGS to Uttarakhand (iii) Decrease in allocation quantum of 50 MW from SR ISGS to Delhi (iv) Increase in LTA quantum of 200 MW from Sembcorp Energy India Limited to Bangladesh(ER)	SR_EXPORT
5	29 Apr	01 May to 31 May	ATC-TTC revised due to shutdown of 400kV Kolhapur-Kolhapur ckt 2	SR-WR
		01 May to 31 May	ATC-TTC revised due to shutdown of 400kV Kolhapur-Kolhapur ckt 2	SR_EXPORT
6	29 Apr	01 May to 31 May	ATC-TTC revised due to change in Load-Generation pattern of NE Region	ER-NER
		01 May to 31 May	ATC-TTC revised due to change in Load-Generation pattern of NE Region	NER-ER
		01 May to 31 May	ATC-TTC revised due to change in Load-Generation pattern of NE Region	NER_IMPORT
		01 May to 31 May	ATC-TTC revised due to change in Load-Generation pattern of NE Region	NER_EXPORT
7	06 May	08 May to 08 May	ATC/TTC curtailed in view of shutdown of 765 kV Satna Gwalior ckt 2	WR-NR
		08 May to 08 May	ATC/TTC curtailed in view of shutdown of 765 kV Satna Gwalior ckt 2	ER-NR
		08 May to 08 May	ATC/TTC curtailed in view of shutdown of 765 kV Satna Gwalior ckt 2	NR_IMPORT
8	11 May	13 May to 13 May	TTC/ATC curtailed due to shutdown of HVDC 800KV CHAMPA POLE 1,2,3 & 4	WR-NR
		13 May to 13 May	TTC/ATC curtailed due to shutdown of HVDC 800KV CHAMPA POLE 1,2,3 & 4	ER-NR
		13 May to 13 May	TTC/ATC curtailed due to shutdown of HVDC 800KV CHAMPA POLE 1,2,3 & 4	NR_IMPORT
9	13 May	15 May to 15 May	TTC/ATC curtailed due to testing of HVDC 800KV CHAMPA POLE 1,2,3 & 4	WR-NR
		15 May to 15 May	TTC/ATC curtailed due to testing of HVDC 800KV CHAMPA POLE 1,2,3 & 4	ER-NR
		15 May to 15 May	TTC/ATC curtailed due to testing of HVDC 800KV CHAMPA POLE 1,2,3 & 4	NR_IMPORT
10	18 May	20 May to 20 May	TTC/ATC Revised due to the shutdown of NEW RANCHI-CHANDWA-1 & 2	WR-NR
		21 May to 21 May	TTC/ATC Revised due to the shutdown of NEW RANCHI-CHANDWA-1 & 2	WR-NR
		20 May to 20 May	TTC/ATC Revised due to the shutdown of NEW RANCHI-CHANDWA-1 & 2	ER-NR
		21 May to 21 May	TTC/ATC Revised due to the shutdown of NEW RANCHI-CHANDWA-1 & 2	ER-NR
		20 May to 20 May	TTC/ATC Revised due to the shutdown of NEW RANCHI-CHANDWA-1 & 2	NR_IMPORT
		21 May to 21 May	TTC/ATC Revised due to the shutdown of NEW RANCHI-CHANDWA-1 & 2	NR_IMPORT
11	18 May	21 May to 21 May	TTC/ATC Revised due to the deferment of shutdown of NEW RANCHI-CHANDWA-1 & 2	WR-NR
		21 May to 21 May	TTC/ATC Revised due to the shutdown of 765KV-SATNA-VINDHYACHAL(PS)-2	WR-NR
		21 May to 21 May	TTC/ATC Revised due to the deferment of shutdown of NEW RANCHI-CHANDWA-1 & 2	ER-NR
		21 May to 21 May	TTC/ATC Revised due to the shutdown of 765KV-SATNA-VINDHYACHAL(PS)-2	ER-NR
		21 May to 21 May	TTC/ATC Revised due to the deferment of shutdown of NEW RANCHI-CHANDWA-1 & 2	NR_IMPORT
		21 May to 21 May	TTC/ATC Revised due to the shutdown of 765KV-SATNA-VINDHYACHAL(PS)-2	NR_IMPORT
12	20 May	22 May to 22 May	TTC/ATC Revised due shutdown of NEW RANCHI-CHANDWA-1 & 2	WR-NR
		22 May to 22 May	TTC/ATC Revised due shutdown of NEW RANCHI-CHANDWA-1 & 2	ER-NR
		22 May to 22 May	TTC/ATC Revised due shutdown of NEW RANCHI-CHANDWA-1 & 2	NR_IMPORT

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
13	22 May	May		
		24 May to 24 May	TTC/ATC curtailed due to shutdown of 765KV/400KV RAIGARH-PS-ICT-3	SR-WR
		24 May to 24 May	TTC/ATC curtailed due to shutdown of 765KV/400KV RAIGARH-PS-ICT-3	SR_EXPORT
		25 May to 25 May	TTC/ATC Revised due to the shutdown of 765KV-SATNA-VINDHYACHAL(PS)-1	WR-NR
		25 May to 25 May	TTC/ATC Revised due to the shutdown of 765KV-SATNA-VINDHYACHAL(PS)-1	ER-NR
14	23 May	25 May to 25 May	TTC/ATC Revised due to the shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 3	SR-WR
		25 May to 25 May	TTC/ATC Revised due to the shutdown of 765KV-SATNA-VINDHYACHAL(PS)-1	NR_IMPORT
		25 May to 25 May	TTC/ATC Revised due to the shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 3	SR_IMPORT
		25 May to 25 May	TTC/ATC Revised due to the shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 3	SR_EXPORT
		26 May to 26 May	TTC/ATC Revised due to the shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 3	WR-SR
15	25 May	26 May to 26 May	TTC/ATC Revised due to the shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 3	SR-WR
		26 May to 26 May	TTC/ATC Revised due to the shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 3	SR_IMPORT
		26 May to 26 May	TTC/ATC Revised due to the shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 3	SR_EXPORT
		27 May to 27 May	TTC/ATC Revised due to the shutdown of HVDC MAHINDERGARH - ADANI MUNDRA - CKT-2	NR-WR
		27 May to 27 May	TTC/ATC Revised due to the shutdown of HVDC MAHINDERGARH - ADANI MUNDRA - CKT-2	WR-NR
16	26 May	27 May to 27 May	TTC/ATC Revised due to the shutdown of HVDC MAHINDERGARH - ADANI MUNDRA - CKT-2	ER-NR
		27 May to 27 May	TTC/ATC Revised due to the shutdown of HVDC MAHINDERGARH - ADANI MUNDRA - CKT-2	NR_IMPORT
		27 May to 27 May	TTC/ATC Revised due to the shutdown of HVDC MAHINDERGARH - ADANI MUNDRA - CKT-2	NR_EXPORT
		28 May to 28 May	TTC/ATC Revised due to the shutdown of HVDC MAHINDERGARH - ADANI MUNDRA - CKT-2	NR-WR
		28 May to 28 May	TTC/ATC Revised due to the shutdown of HVDC MAHINDERGARH - ADANI MUNDRA - CKT-2	WR-NR
17	26 May	28 May to 28 May	TTC/ATC Revised due to the shutdown of HVDC MAHINDERGARH - ADANI MUNDRA - CKT-2	ER-NR
		28 May to 28 May	TTC/ATC Revised due to the shutdown of HVDC MAHINDERGARH - ADANI MUNDRA - CKT-2	NR_IMPORT
		28 May to 28 May	TTC/ATC Revised due to the shutdown of HVDC MAHINDERGARH - ADANI MUNDRA - CKT-2	NR_EXPORT
		29 May to 31 May	In view of forced outage of 765 kV Phagi Bhiwani ckt 1	WR-NR
		29 May to 31 May	In view of forced outage of 765 kV Phagi Bhiwani ckt 1	ER-NR
18	27 May	29 May to 29 May	In view of shutdown of 765 kV Raichur sholapur ckt 1	WR-SR
		29 May to 29 May	In view of shutdown of 765 kV Raichur sholapur ckt 1	SR-WR
		29 May to 31 May	In view of forced outage of 765 kV Phagi Bhiwani ckt 1	NR_IMPORT
		29 May to 29 May	In view of forced outage of 765 kV Phagi Bhiwani ckt 1	SR_IMPORT
		29 May to 29 May	In view of forced outage of 765 kV Phagi Bhiwani ckt 1	SR_EXPORT

BASECASE LGBR					
S.No.	Name of State/Region	Load		Month:	May'23
		Peak Load (MW)	Off Peak Load (MW)	Generation	
				Peak (MW)	Off Peak (MW)
NORTHERN REGION					
1	Punjab	6187	4320	4431	2467
2	Haryana	6301	4633	2327	2029
3	Rajasthan	14634	8276	8964	6149
4	Delhi	4138	1632	530	506
5	Uttar Pradesh	15439	10852	10732	7505
6	Uttarakhand	1894	1473	383	297
7	Himachal Pradesh	1707	1017	546	240
8	Jammu & Kashmir	2488	2157	236	227
9	Chandigarh	197	89	0	0
10	ISGS/IPPs	53	52	21207	9340
	Total NR	53038	34501	49356	28761
EASTERN REGION					
1	Bihar	4303	3220	484	409
2	Jharkhand	1498	1268	436	409
3	Damodar Valley Corporation	3224	3002	5182	4218
4	Odisha	5447	4870	3217	2628
5	West Bengal	5848	4471	5542	4582
6	Sikkim	103	55	0	0
7	Bhutan	57	56	107	68
8	ISGS/IPPs	748	698	14253	11518
	Total ER	21230	17642	29221	23833
WESTERN REGION					
1	Maharashtra	24497	17173	16678	12825
2	Gujarat	18565	15139	8330	8534
3	Madhya Pradesh	15672	9581	6140	4836
4	Chattisgarh	4723	3510	2439	2625

