

**National Load Despatch Centre
Total Transfer Capability for November 2013**

Issue Date: 25/11/2013

Issue Time: 1250 hrs

Revision No. 16

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER-SR	6th November 2013	00-05'	750	0	750	612	138		
		05-06'	1250	200	1050		438		
		06-10 19-21	950	0	950		338		
		10-19'	450	0	450		0		
		21-24	1050	0	1050		438		
	7th November 2013 to 30th November 2013	00-05 10-19	750	0	750	612	138		
		05-10 19-24	1250	200	1050		438		
SR-ER*	1st November 2013 to 30th November 2013	00-17 23-24	800	0	800	197	603		
					900			703	
		17-23	900						
ER-NER	1st November 2013	00-17 23-24	450	35	415	230	185		
					515			285	
		17-23	550						
	2nd November 2013 to 4th November 2013	00-17 23-24	500	35	465	230	235		
					565			335	
		17-23	600						
ER-NER	5th November 2013 to 8th November 2013	00-08 23-24	500	35	465	230	235		
					245			15	
		08-16'	280				565		335
		17-23	600						
	9th November 2013 to 10th November 2013	00-08 23-24	500	35	465	230	235		
					465			235	
		08-16'	500				565		335
		17-23	600						
	11th November 2013 to 12th November 2013	00-08 23-24	450	35	415	230	185		
					245			15	
		08-16'	280				515		285
			17-23	550					
13th November 2013 to 30th November 2013	00-17 23-24	450	35	415	230	185			
				515			285		
	17-23	550							
NER-ER	1st November 2013 to 4th November 2013	00-17 23-24	550	100	450	0	450		
					420			420	
		17-23	520						
	5th November 2013 to 8th November 2013	00-08 16-17	550	100	450	0	450		
					10			10	
		08-16'	110				420		420
		17-23	520						
	9th November 2013 to 10th November 2013	00-08 16-17	550	100	450	0	450		
					450			450	
		08-16'	550				420		420
		17-23	520						
	11th November 2013 to 12th November 2013	00-08 16-17	550	100	450	0	450		
					10			10	
		08-16'	110				420		420
		17-23	520						
	13th November 2013 to 30th November 2013	00-17 23-24	550	100	450	0	450		
					420			420	
		17-23	520						
S1-S2	1st November 2013 to 30th November 2013	00-24	5600	400	5200	4800	400		
Import of Punjab	1st November 2013 to 30th November 2013	00-24	5600	300	5300	3800	1500		

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Import TTC for DD & DNH	1st November 2013 to 30th November 2013	00-24	980	0	980	LTA and MTOA as per ex-pp schedule			
W3 zone Injection	1st November 2013 to 10th November 2013	00-17, 23-24	8500	200	8300	7074	1226		
		17-23	9000		8800		1726		
	11th November 2013 to 24th November 2013	00-17, 23-24	9000	200	8800	7074	1726		
		17-23	9500		9300		2226		
	25th November 2013 to 30th November 2013	00-08, 23-24	8500	200	8300	7074	1226		
		08-16	8000		7800		726		
		16-17	9000		8800		1726		
		17-23	9500		9300		2226		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
- 2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry
- 3) W3 comprises of the following regional entities :
 - a) Chattisgarh, b) Jindal Power Limited (JPL) , c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
 - f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL

The figure is based on LTA/MTOA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage the LTA/MTOA utilized would be less. RLDC/ NLDC would factor this situation while issuing STOA approvals.

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:

- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli
ER-NR	(n-1) contingency of 400 kV Farakka-Malda
W3-ER	(n-1) contingency of 400kV Sterilte-Rourkela S/C
ER-W3	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Raigarh-Sterlite
WR-SR	Bhadrawati HVDC B/B link capacity
SR-WR	Bhadrawati HVDC B/B link capacity
ER-SR	Peak: 1. Talcher-Kolar HVDC Capacity; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka Off-Peak: 1. Talcher-Kolar HVDC Capacity; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka
SR-ER	
ER-NER	(n-1) contingency of 400 kV Farakka-Malda* (n-1) contingency of 400/220 kV,315 MVA ICT at Misa
NER-ER	(n-1) contingency of 400 kV Binaguri-Bongaigaon* (n-1) contingency of 400 kV Balipara-Bongaigaon
S1-S2	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
Import of Punjab	(n-1) contingency of ICT at Patiala/Moga
W3 zone Injection	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section

*Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR¹	1st November 2013	00-19	6700	800	5900	5551	349		
		19-24	7300		6500		949		
	2nd November 2013 to 19th November 2013	00-17 23-24	7300	800	6500	5551	949		
		17-23	7300		6500		949		
	20th November 2013	00-08 19-24	7300	800	6500	5551	949		
		08-19'	6700		5900		349		
	21st November 2013	00-0930 1830-24	7300	800	6500	5551	949		
		0930-1830	7000		6200		649		
	22nd November 2013 to 25th November 2013	00-17 23-24	7300	800	6500	5551	949		
		17-23	7300		6500		949		
	26th November 2013	00-07 19-24	7300	800	6500	5551	949		
		07-19'	6700		5900		349	-600	Revised due to shutdown of 765 kV Gwalior-Agra Ckt-2
	27th November 2013 to 30th November 2013	00-17 23-24	7300	800	6500	5551	949		
		17-23	7300		6500		949		
NER	1st November 2013	00-17 23-24	450	50	400	230	170		
		17-23	550		500		270		
	2nd November 2013 to 4th November 2013	00-17 23-24	500	50	450	230	220		
		17-23	600		550		320		
	5th November 2013 to 8th November 2013	00-08 23-24 16-17	500	35	465	230	235		
		08-16'	280		245		15		
		17-23	600		565		335		
	9th November 2013 to 10th November 2013	00-08 23-24 16-17	500	35	465	230	235		
		08-16'	500		465		235		
		17-23	600		565		335		
	11th November 2013 to 12th November 2013	00-08 23-24 16-17	450	35	415	230	185		
		08-16'	280		245		15		
		17-23	550		515		285		
	13th November 2013 to 30th November 2013	00-17 23-24	450	50	400	230	170		
17-23		550	500		270				
WR									
SR	1st November 2013 to 5th November 2013	00-05 10-19	1750	0	1750	1612	138		
		05-10 19-24	2250	200	2050		438		

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
SR	6th November 2013	00-05'	1750	0	1750	612	1138		
		05-06'	2250	200	2050		1438		
		06-10 19-21	1950	0	1950		1338		
		10-19'	1450	0	1450		0		
		21-24	2050	0	2050		1438		
	7th November 2013 to 30th November 2013	00-05 10-19	1750	0	1750	1612	138		
		05-10 19-24	2250	200	2050		438		

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:

- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st November 2013 to 30th November 2013	00-17 23-24	3500	700	2800	286	2514		
		17-23	3600		2900		2614		
NER	1st November 2013 to 4th November 2013	00-17 23-24	550	100	450	0	450		
		17-23	520		420		420		
	5th November 2013 to 8th November 2013	00-08 16-17 23-24	550	100	450	0	450		
		08-16'	110		10		10		
		17-23	520		420		420		
	9th November 2013 to 10th November 2013	00-08 16-17 23-24	550	100	450	0	450		
		08-16'	550		450		450		
		17-23	520		420		420		
	11th November 2013 to 12th November 2013	00-08 16-17 23-24	550	100	450	0	450		
		08-16'	110		10		10		
		17-23	520		420		420		
	13th November 2013 to 30th November 2013	00-17 23-24	550	100	450	0	450		
		17-23	520		420		420		
	WR								
SR*	1st November 2013 to 30th November 2013	00-17 23-24	1800	0	1800	197	1603		
		17-23	1900		1900		1703		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints

NR	Import	(n-1) contingency of 400 kV Faarakka-Malda* High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusaali
NER	Import	(n-1) contingency of 400 kV Farakka-Malda*
	Export	(n-1) contingency of 400 kV Binaguri-Bongaigaon*
SR	Import	Bhadrawati HVDC B/B link capacity (n-1) contingency of 400 kV Rourkela-Talcher
	Export	

*Primary constraints

National Load Despatch Centre
Total Transfer Capability for November 2013

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	26-08-2013	Whole Month	Revised due to increase in availability of ISGS in ER	ER-W3
2	28-08-2013	Whole Month	Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).	NR-WR, NR-ER, SR-WR, SR-ER
3	10-09-2013	Whole Month	Revised due to commissioning of Sasan UMPP Unit 30	WR-NR
			Increase in share of Punjab from Sasan, DSTPS, Parbati-III	Import of Punjab
4	09-10-2013	Whole Month	Revised considering SPS setting of 1000 MW on each circuit of 765 kV Agra-Gwalior	WR-NR
			Margin revised considering reduction in MTOA quantum.	W3
5	29-10-2013	Whole Month	Revised considering present load generation balance	ER-SR
6	31-10-2013	01st Nov 13	Revised considering present load generation balance and shutdown of 400 kV Farakka-Malda Ckt 1	ER-NER / ER-NR
	31-10-2013	01st Nov 13 - 10th Nov 13	Revised considering present load generation balance	W3
7	01-11-2013	02nd Nov 13 - 10th Nov 13	Revised considering present load generation balance	ER-NER
8	04-11-2013	05th Nov 13 - 10th Nov 13	Revised due to Shutdown of one ckt of 400 kV Balipara-Bongoigaon	ER-NER / NER-ER
9	05-11-2013	06th Nov 13	Revised due to shutdown of 400 kV Angul-Bolangir	ER-SR
10	08-11-2013	9th Nov 13 - 10th Nov 13	Revised due to deferment of 400 kV Balipara-Bongoigaon I shutdown	ER-NER / NER-ER
		9th Nov 13 - 10th Nov 13	Revised due to shutdown of 400 kV Jharsuguda-Raigarh II and 400 kV Raigarh-Jharsuguda-Rourkela I	W3-ER
11	09-11-2013	11th Nov 13 - 12th Nov 13	Revised due to shutdown of 400 kV Balipara-Bongoigaon Ckt 1 and Ckt 2 (one by one)	ER-NER / NER-ER
		11th Nov 13 - 30th Nov 13	Revised considering present load generation balance	ER-NER
12	14-11-2013	15th Nov 13 - 16th Nov 13	Revised due to shutdown of 400 kV Raigarh-Jharsuguda-Rourkela Ckt 2	W3-ER
13	19-11-2013	20th Nov 13	Revised due to shutdown of 765 kV Bina-Gwalior Ckt-1	WR-NR
14	20-11-2013	21st Nov 13	Revised due to shutdown of 400 kV Kahalgaon-Barh Ckt-2	ER-NR
15	24-11-2013	25th Nov 13 - 30th Nov 13	Revised due to change in Inter-Regional flow pattern and Load generation change in ER/WR.	W3 zone Injection
16	25-11-2013	26th Nov 13	Revised due to shutdown of 765 kV Gwalior-Agra Ckt-2	WR-NR

ASSUMPTIONS IN BASECASE

Month : November '13

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	7000	4924	2546	2351
2	Haryana	5559	4660	2770	2770
3	Rajasthan	7051	6539	4002	4002
4	Delhi	3974	3720	1514	1514
5	Uttar Pradesh	11000	10322	6008	5756
6	Jammu & Kashmir	1876	1185	584	429
7	Uttarakhand	1543	902	713	340
8	Himachal Pradesh	1327	730	444	523
9	Chandigarh	224	118	0	0
10	ISGS/IPPs			16740	11303
	Total NR	39554	33100	35321	28988
II	EASTERN REGION				
1	West Bengal	4900	4500	4837	3944
2	Jharkhand	1110	770	561	561
3	Orissa	3500	2200	2430	1699
4	Bihar	1820	1320	0	0
5	Damodar Valley Corporation	2600	2035	3439	3039
6	Sikkim	40	40		
7	Bhutan	110	110	648	648
8	ISGS/IPPs	131	241	6494	6762
	Total ER	14211	11216	18409	16653
III	WESTERN REGION				
1	Chattisgarh	3181	2462	1804	1065
2	Madhya Pradesh	7637	5600	9905	7817
3	Maharashtra	15506	12500	4366	2928
4	Gujarat	11119	10121	11221	8374
5	Goa	432	281	0	0
6	Daman and Diu	245	208	0	0
7	Dadra and Nagar Haveli	604	471	0	0
8	ISGS/IPPs	590	590	16763	15466
	Total WR	39314	32233	44059	35650

IV	SOUTHERN REGION				
1	Andhra Pradesh	10900	9350	7204	6066
2	Tamil Nadu	11300	8617	6433	4962
3	Karnataka	7800	6499	5213	3549
4	Kerala	3225	2234	1917	760
5	Pondy	320	244	0	0
6	Goa	80	80	0	0
7	ISGS/IPPs			11130	10168
	Total SR	33625	27024	31897	25505
V	NORTH-EASTERN REGION				
1	Manipur	130	91	0	0
2	Meghalaya	280	196	110	95
3	Mizoram	85	60	8	4
4	Nagaland	120	84	20	10
5	Assam	1350	970	220	180
6	Tripura	260	130	100	100
7	Arunachal Pradesh	130	91	0	0
8	ISGS/IPPs			1020	735
	Total NER	2355	1622	1478	1124
	Total All India	129059	105195	131164	107920