

**National Load Despatch Centre  
Total Transfer Capability for November 2014**

Issue Date: 09/11/2014

Issue Time: 1000 hrs

Revision No. 15

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st November 2014 to 30th November 2014	00-24	2500	500	2000	297	1703		
WR-NR	1st November 2014	00-17	3500	500	3000	4380	0		
		17-19	3500		3000		0		
		19-23	3900		3400		0		
		23-24	3900		3400		0		
	2nd November 2014	00-17	4900	500	4400	4380	20		
		17-23			4900		4400		
	3rd November 2014 to 7th November 2014	00-17	4500	500	4000	4380	0		
		17-23			4500		4000		
	8th November 2014	00-09	4500	500	4000	4380	0		
		09-19	4900		4400		20		
		19-23	4900		4400		20		
		23-24	4900		4400		20		
	9th November 2014 to 30th November 2014	00-17	4900	500	4400	4380	20		
		17-23			4900		4400		
	NR-ER*	1st November 2014 to 30th November 2014	00-06	1000	200	800	293	507	
06-17			800			338	462		
17-18			1100	900		338	562		
18-23				900		293	607		
23-24			1000	800		293	507		
ER-NR	1st November 2014 to 30th November 2014	00-17	3400	300	3100	2431	669		
		17-23					3400		
W3-ER <sup>s</sup>	1st November 2014 to 30th November 2014	00-24	1900	300	1600	351	1249		
ER-W3	1st November 2014 to 30th November 2014	00-24	1000	300	700	874	0		
WR-SR	1st November 2014	00-18	2100	750	1350	1350	0		
		18-24	1600	750	850	1350	0		
	2nd November 2014 to 30th November 2014	00-24	2100	750	1350	1350	0		
SR-WR *	1st November 2014 to 30th November 2014	00-24	No limit is being Specified.						
ER-SR	1st November 2014 to 30th November 2014	00-06	2000	0	2000	2585	0		
		18-24				2650	0		
SR-ER *	1st November 2014 to 30th November 2014	00-24	No limit is being Specified.						
ER-NER	1st November 2014 to 30th November 2014	00-17	700	40	660	210	450		
		23-24	500		460		250		
NER-ER	1st November 2014 to 30th November 2014	00-17	530	30	500	0	500		
		23-24	600		570		570		

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S1-S2	1st November 2014	00-21	3465	285	3180	3086	94		
		21-22	3200		2915	2977	0		
		22-24	3465		3180	3086	94		
	2nd November 2014	00-07	3465	285	3180	3086	94		
		07-10'	3465		3180	3086	94		
		10-24'	3200		2915	2977	0		
	3rd November 2014	00-20	3200	285	2915	2977	0		
		20-24	3200		2915	2977	0		
	4th November 2014	0000-0400	3200	285	2915	2868	0		
		0400-1330	3000		2715	2868	0		
		1330-1800	3110		2825	2977	0		
		18-24	3110		2825	2977	0		
	5th November 2014	00-08'	2850	285	2565	2868	0		
		08-18						2750	2465
	6th November 2014	00-21	2850	285	2565	2791	0		
		21-24	3110		2825	2900	0		
	7th November 2014	00-24	3110	285	2825	2900	0		
		00-10	3110		2825	2900	0		
	8th November 2014	10-19'	3340	285	3055	2900	155		
		19-24	3340		3055	2900	155		
		00-07	3340		3055	2900	155		
	9th November 2014	07-18'	3340	285	3055	2900	155	270	Revised due to Vallur unit-2 outage Extension
		18-24'	3070		2785	2791	0		
	10th November 2014 to 15th November 2014	00-24	3070	285	2785	2791	0		
	16th November 2014 to 19th November 2014	00-24	2850	285	2565	2881	0		
	20th November 2014 to 26th November 2014	00-24	2850	285	2565	2916	0		
	27th November 2014 to 30th November 2014	00-24	2850	285	2565	2839	0		
	<b>Import of Punjab</b>	1st November 2014 to 30th November 2014	00-24	5700	300	5400	3790	1610	
<b>Import TTC for DD &amp; DNH</b>	1st November 2014 to 30th November 2014	00-24	1200	0	1200	LTA and MTOA as per ex-pp schedule			
<b>W3 zone Injection</b>	1st November 2014 to 30th November 2014	00-17	9400	200	9200	6843	2357		
		23-24			9700		2857		

\* Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

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\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
- 2) S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry
- 3) W3 comprises of the following regional entities :
  - a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
  - f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPC, n)Vandana Vidut

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

**Limiting Constraints**

Corridor	Constraint
<b>NR-WR</b>	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
<b>WR-NR</b>	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and Loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).
<b>NR-ER</b>	(n-1) contingency of 400 kV Allahabad-Pusauli
<b>ER-NR</b>	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) due to transit flows on ER-WR-NR corridor.
<b>W3-ER</b>	(n-1) contingency of 400kV Sterlite-Rourkela S/C
<b>ER-W3</b>	(n-1) contingency of 400kV Raigarh-Jharsuguda-Rourkela
<b>WR-SR &amp; ER-SR</b>	1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) 2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
<b>ER-NER</b>	Palatana unit tripping leading to the thermal overloading of 220 kV BTPS - Salakati D/C
<b>NER-ER</b>	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa and High loading of 220kV Misa-Samaguri D/C
<b>S1-S2</b>	(n-1) contingency of one circuit of 400 kV Kolar-Hosur
<b>Import of DD &amp; DNH</b>	(n-1) contingency of 400/220KV 315MVA ICT at VAPI
<b>Import of Punjab</b>	(n-1) contingency of ICT at Dhuri and (n-1) contingency of 220kV Moga(PG)-Moga(PSTCL)
<b>W3 zone Injection</b>	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section and High loading of 400kV Raipur-Wardha (850 MW SPS setting on each circuit of 400kV Raipur-Wardha)

\*Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st November 2014	00-17	6900	800	6100	6811	0		
		17-19	6900		6100		0		
		19-23	7300		6500		0		
		23-24	7300		6500		0		
	2nd November 2014	00-17	8300	800	7500	6811	689		
		23-24			7500		689		
	3rd November 2014 to 7th November 2014	00-17	7900	800	7100	6811	289		
		23-24			7100		289		
	8th November 2014	00-17	7900	800	7100	6811	289		
		17-19	7900		7100		289		
		19-23	8300		7500		689		
		23-24	8300		7500		689		
	9th November 2014 to 30th November 2014	00-17	8300	800	7500	6811	689		
		23-24			7500		689		
		17-23			7500		689		
NER	1st November 2014 to 30th November 2014	00-17	700	40	660	210	450		
23-24		500			460		250		
17-23		500			460		250		
WR									
SR	1st November 2014	00-06	4100	750	3350	3935	0		
		18-24	3600		2850	3935	0		
		06-18	4100		3350	4000	0		
	2nd November 2014 to 30th November 2014	00-06	4100	750	3350	3935	0		
		18-24			3350	4000	0		
		06-18			4100	3350	4000		

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st November 2014 to 30th November 2014	00-06	3500	700	2800	644	2156		
		06-17			2800	689	2111		
		17-18	3600		2900	689	2211		
		18-23			2900	644	2256		
		23-24	3500		2800	644	2156		
NER	1st November 2014 to 30th November 2014	00-17	530	30	500	0	500		
		23-24	600	40	570	570			
		17-23	600	40	570	570			
WR									
SR *	1st November 2014 to 30th November 2014	00-24	No limit is being Specified.						

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints

NR	Import	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) due to transit High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	Import	(n-1) contingency of 400 kV Balipara – Bongaigaon leading to thermal loading of 220kV BTPS-Agia S/C
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa
SR	Import	1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG)
		2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-

\*Primary constraints

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Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	22-10-2014	Whole month	Revised due to commissioning of 765kV Sholapur-Raichur Circuit-2 and 765kV Wardha-Aurangabad D/C. The LTA/MTOA figures are based on allocations and the meetings on TTC/ATC taken by CTU on 24th and 30th Jul 2014.	WR-SR
			Revised due to the shutdown of 400 kV Jeypore - Gazuwaka on tower collapse & LTA/MTOA revised by CTU.	ER-SR
			Revised due to commissioning of 400kV Kalivendapattu-Pugalur ckt - 2 and 400/230 kV Tiruvalam downstream & Revised LGBR by constituents.	S1-S2
2	26-10-2014	01-10-2014	Revised due to the shutdown of HVDC Rihand-Dadri Pole-1	WR-NR
		03-10-2014 to 8-10-2014	Revised due to the shutdown of HVDC Rihand-Dadri Pole-2	
3	31-10-2014	31-10-2014	Revised considering anticipated load crash in the western region during cyclone Nilofar.	WR-NR
		Whole month	Revised considering network restructuring in NER region	ER-NER
4	01-11-2014	01-11-2014	Revised due to Vallur Unit-1 & Unit-2 Outage on BTL	S1-S2
		02-11-2014	Revised due to Vallur Unit-2 Outage on BTL	
		03/11/14 to 30/11/14	STOA margin revised due to MAPS Unit#1 Annual outage plan Postponement.	
5	01-11-2014	01-11-2014	Revised due to tripping of HVDC Bhadrawati Pole 2	WR-SR
		Whole month	Revised considering network restructuring in NER region	NER-ER
6	01-11-2014	01/11/14 to 02/11/14	Revised due to extension of outage of Vallur	S1-S2
7	02-11-2014	02-11-2014	Revised due to extension of outage of Vallur Unit 1	S1-S2
8	02-11-2014	03-11-2014	Revised due to extension of outage of Vallur Unit 1	S1-S2
9	03-11-2014	03-11-2014 to 04-11-2014	Revised due to extension of Vallur unit 1 outage	S1-S2
		04-11-2014	Revised due to consistent low wind generation (~ 0 MW) in Tamilnadu and Vallur unit 1 outage extension	S1-S2
10	04-11-2014	05-11-2014	Revised due to consistent low wind generation (~ 0 MW) in Tamilnadu and shutdown of 220 kV Kadakola - Kaniympeta	
		06-11-2014 to 11-11-2014	Revised due to consistent low wind generation (~ 0 MW) in Tamilnadu	

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11	04-11-2014	04-11-2014	Revised due to extension of Vallur unit 1 outage	S1-S2
12	06-11-2014	06/11/2014 - 07/11/2014	Revised due to extension of Vallur Unit-2 outage	S1-S2
13	07-11-2014	08-11-2014	Revised due to extension of Vallur Unit-2 outage	S1-S2
14	08-11-2014	08-11-2014	Revised due to completion of AMP work on Rihand-Dadri HVDC Pole-2 WR-NR	WR-NR
		08-11-2014	Revised due to Tripping of NCTPS Stage 2 Unit -1 and Vallur Unit Outage Extension.	S1-S2
		09/11/2014 - 15/11/2014	Revised due to Tripping of NCTPS Stage 2 Unit -1.	
15	09-11-2014	09-11-2014	Revised due to Vallur unit-2 outage Extension	S1-S2