

| National Load Despatch Centre Total Transfer Capability for Nov 2022 | | | | | | | | | |
|---|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| Issue Date:Nov 19 2022 | | | | Issue Time:18:09:47 | | | Revision No :19 | | |
| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
| ER-NER | 01 Nov to 03 Nov | 00:00 to 17:00 | 1850 | 60 | 1790 | 455 | 1335 | 0 | |
| | | 17:00 to 21:00 | 1620 | 60 | 1560 | 455 | 1105 | 0 | |
| | | 21:00 to 24:00 | 1850 | 60 | 1790 | 455 | 1335 | 0 | |
| | 04 Nov to 30 Nov | 00:00 to 17:00 | 1720 | 60 | 1660 | 455 | 1205 | 0 | |
| | | 17:00 to 21:00 | 1500 | 60 | 1440 | 455 | 985 | 0 | |
| | | 21:00 to 24:00 | 1720 | 60 | 1660 | 455 | 1205 | 0 | |
| ER-NR | 01 Nov to 06 Nov | 00:00 to 24:00 | 8000 | 400 | 7600 | 4854 | 2746 | 0 | |
| | | 07 Nov to 07 Nov | 00:00 to 08:00 | 8000 | 400 | 7600 | 4854 | 2746 | 0 |
| | 08 Nov to 11 Nov | 08:00 to 24:00 | 7300 | 400 | 6900 | 4854 | 2046 | 0 | |
| | | 00:00 to 24:00 | 7300 | 400 | 6900 | 4854 | 2046 | 0 | |
| | 12 Nov to 14 Nov | 00:00 to 24:00 | 8000 | 400 | 7600 | 4854 | 2746 | 0 | |
| | 15 Nov to 15 Nov | 00:00 to 09:30 | 8000 | 400 | 7600 | 4854 | 2746 | 0 | |
| | | 09:30 to 24:00 | 7300 | 400 | 6900 | 4854 | 2046 | 0 | |
| | 16 Nov to 16 Nov | 00:00 to 09:30 | 8000 | 400 | 7600 | 4854 | 2746 | 0 | |
| | | 09:30 to 24:00 | 7300 | 400 | 6900 | 4854 | 2046 | 0 | |
| | 17 Nov to 17 Nov | 00:00 to 09:30 | 8000 | 400 | 7600 | 4854 | 2746 | 0 | |
| | | 09:30 to 24:00 | 7300 | 400 | 6900 | 4854 | 2046 | 0 | |
| | 18 Nov to | 00:00 to 11:30 | 8000 | 400 | 7600 | 4854 | 2746 | 0 | |
| | | | | | | | | | |

| Corridor | 18 Nov Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment | |
|------------------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|--|--|
| | 19 Nov to 19 Nov | 11:30 to 24:00 | 7300 | 400 | 6900 | 4854 | 2046 | 0 | | |
| | | 00:00 to 07:00 | 8000 | 400 | 7600 | 4854 | 2746 | 0 | | |
| | | 07:00 to 11:30 | 7300 | 400 | 6900 | 4854 | 2046 | 0 | | |
| | | 11:30 to 24:00 | 7300 | 400 | 6900 | 4854 | 2046 | 0 | | |
| | 20 Nov to 20 Nov | 00:00 to 07:00 | 8000 | 400 | 7600 | 4854 | 2746 | 0 | | |
| | | 07:00 to 24:00 | 7300 | 400 | 6900 | 4854 | 2046 | 0 | | |
| | 21 Nov to 21 Nov | 00:00 to 09:00 | 8000 | 400 | 7600 | 4854 | 2746 | 0 | | |
| | | 09:00 to 24:00 | 7700 | 400 | 7300 | 4854 | 2446 | -300 | TTC/ATC curtailed due to continuous shutdown of 765KV-GWALIOR-AGRA-2 | |
| | | 00:00 to 24:00 | 7700 | 400 | 7300 | 4854 | 2446 | -300 | | |
| | ER-SR | 01 Nov to 04 Nov | 00:00 to 06:00 | 5700 | 350 | 5350 | 3250 | 2100 | 0 | |
| | | | 06:00 to 18:00 | 5700 | 350 | 5350 | 3316 | 2034 | 0 | |
| | | | 18:00 to 24:00 | 5700 | 350 | 5350 | 3250 | 2100 | 0 | |
| 05 Nov to 05 Nov | | 00:00 to 06:00 | 5700 | 350 | 5350 | 3250 | 2100 | 0 | | |
| | | 06:00 to 09:00 | 5700 | 350 | 5350 | 3316 | 2034 | 0 | | |
| | | 09:00 to 18:00 | 5250 | 350 | 4900 | 3316 | 1584 | 0 | | |
| | | 18:00 to 24:00 | 5250 | 350 | 4900 | 3250 | 1650 | 0 | | |
| 06 Nov to 06 Nov | | 00:00 to 06:00 | 5700 | 350 | 5350 | 3250 | 2100 | 0 | | |
| | | 06:00 to 18:00 | 5700 | 350 | 5350 | 3316 | 2034 | 0 | | |
| | | 18:00 to 24:00 | 5700 | 350 | 5350 | 3250 | 2100 | 0 | | |
| 07 Nov to 07 Nov | | 00:00 to 06:00 | 5700 | 350 | 5350 | 3250 | 2100 | 0 | | |
| | | 06:00 to 09:00 | 5700 | 350 | 5350 | 3316 | 2034 | 0 | | |

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|----------|------------------|------------------|--------------------------------|------------------------------|------------------------------------|---|---|----------------------------------|---------|
| | 08 Nov to 09 Nov | 09:00 to 18:00 | 5000 | 350 | 4650 | 3316 | 1334 | 0 | |
| | | 18:00 to 24:00 | 5000 | 350 | 4650 | 3250 | 1400 | 0 | |
| | | 00:00 to 06:00 | 5000 | 350 | 4650 | 3250 | 1400 | 0 | |
| | | 06:00 to 18:00 | 5000 | 350 | 4650 | 3316 | 1334 | 0 | |
| | | 18:00 to 24:00 | 5000 | 350 | 4650 | 3250 | 1400 | 0 | |
| | 10 Nov to 30 Nov | 00:00 to 06:00 | 5700 | 350 | 5350 | 3250 | 2100 | 0 | |
| | | 06:00 to 18:00 | 5700 | 350 | 5350 | 3316 | 2034 | 0 | |
| | | 18:00 to 24:00 | 5700 | 350 | 5350 | 3250 | 2100 | 0 | |
| | ER-W3 | 01 Nov to 30 Nov | 00:00 to 24:00 | No limit is being specified. | | | | | |
| NER-ER | 01 Nov to 03 Nov | 00:00 to 17:00 | 2650 | 60 | 2590 | 258 | 2332 | 0 | |
| | | 17:00 to 21:00 | 2550 | 60 | 2490 | 258 | 2232 | 0 | |
| | | 21:00 to 24:00 | 2650 | 60 | 2590 | 258 | 2332 | 0 | |
| | 04 Nov to 30 Nov | 00:00 to 17:00 | 2870 | 60 | 2810 | 258 | 2552 | 0 | |
| | | 17:00 to 21:00 | 2750 | 60 | 2690 | 258 | 2432 | 0 | |
| | | 21:00 to 24:00 | 2870 | 60 | 2810 | 258 | 2552 | 0 | |
| NR-ER | 01 Nov to 30 Nov | 00:00 to 06:00 | 2000 | 200 | 1800 | 125 | 1675 | 0 | |
| | | 06:00 to 18:00 | 2000 | 200 | 1800 | 1990 | 0 | 0 | |
| | | 18:00 to 24:00 | 2000 | 200 | 1800 | 125 | 1675 | 0 | |
| NR-WR | 01 Nov to 30 Nov | 00:00 to 06:00 | 3600 | 500 | 3100 | 1232 | 1868 | 0 | |
| | | 06:00 to 18:00 | 3600 | 500 | 3100 | 4568 | 0 | 0 | |
| | | 18:00 to 24:00 | 3600 | 500 | 3100 | 1232 | 1868 | 0 | |
| SR-ER | 01 Nov to 30 Nov | 00:00 to 24:00 | No limit is being specified. | | | | | | |
| SR-WR | 01 Nov to | 00:00 to 06:00 | 7400 | 650 | 6750 | 852 | 5898 | 0 | |

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|------------------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| | 16 Nov | 06:00 to 18:00 | 7400 | 650 | 6750 | 1052 | 5698 | 0 | |
| | | 18:00 to 24:00 | 7400 | 650 | 6750 | 852 | 5898 | 0 | |
| | 17 Nov to 17 Nov | 00:00 to 06:00 | 7400 | 650 | 6750 | 852 | 5898 | 0 | |
| | | 06:00 to 08:00 | 7400 | 650 | 6750 | 1052 | 5698 | 0 | |
| | | 08:00 to 18:00 | 6600 | 650 | 5950 | 1052 | 4898 | 0 | |
| | | 18:00 to 24:00 | 6600 | 650 | 5950 | 852 | 5098 | 0 | |
| | 18 Nov to 18 Nov | 00:00 to 06:00 | 6600 | 650 | 5950 | 852 | 5098 | 0 | |
| | | 06:00 to 18:00 | 6600 | 650 | 5950 | 1052 | 4898 | 0 | |
| | | 18:00 to 24:00 | 6600 | 650 | 5950 | 852 | 5098 | 0 | |
| | 19 Nov to 19 Nov | 00:00 to 06:00 | 6600 | 650 | 5950 | 852 | 5098 | 0 | |
| | | 06:00 to 08:00 | 6600 | 650 | 5950 | 1052 | 4898 | 0 | |
| | | 08:00 to 18:00 | 4400 | 650 | 3750 | 1052 | 2698 | 0 | |
| | | 18:00 to 24:00 | 4400 | 650 | 3750 | 852 | 2898 | 0 | |
| | 20 Nov to 20 Nov | 00:00 to 06:00 | 7400 | 650 | 6750 | 852 | 5898 | 0 | |
| | | 06:00 to 08:00 | 4400 | 650 | 3750 | 1052 | 2698 | 0 | |
| | | 08:00 to 18:00 | 4400 | 650 | 3750 | 1052 | 2698 | 0 | |
| 18:00 to 24:00 | | 4400 | 650 | 3750 | 852 | 2898 | 0 | | |
| 21 Nov to 22 Nov | 00:00 to 06:00 | 6600 | 650 | 5950 | 852 | 5098 | 0 | | |
| | 06:00 to 18:00 | 6600 | 650 | 5950 | 1052 | 4898 | 0 | | |
| | 18:00 to 24:00 | 6600 | 650 | 5950 | 852 | 5098 | 0 | | |
| 23 Nov to 30 Nov | 00:00 to 06:00 | 7400 | 650 | 6750 | 852 | 5898 | 0 | | |
| | 06:00 to 18:00 | 7400 | 650 | 6750 | 1052 | 5698 | 0 | | |
| | 18:00 to 24:00 | 7400 | 650 | 6750 | 852 | 5898 | 0 | | |
| W3 Injection | 01 Nov to 30 Nov | 00:00 to 24:00 | NA | NA | NA | NA | 0 | | |

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|------------------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| W3-ER | 01 Nov to 30 Nov | 00:00 to 24:00 | No limit is being specified. | | | | | | |
| WR-NR | 01 Nov to 06 Nov | 00:00 to 06:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | | 06:00 to 18:00 | 17800 | 1000 | 16800 | 11413 | 5387 | 0 | |
| | | 18:00 to 24:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | 07 Nov to 07 Nov | 00:00 to 06:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | | 06:00 to 08:00 | 17800 | 1000 | 16800 | 11413 | 5387 | 0 | |
| | | 08:00 to 18:00 | 12700 | 1000 | 11700 | 11413 | 287 | 0 | |
| | | 18:00 to 24:00 | 12700 | 1000 | 11700 | 11114 | 586 | 0 | |
| | 08 Nov to 11 Nov | 00:00 to 06:00 | 12700 | 1000 | 11700 | 11114 | 586 | 0 | |
| | | 06:00 to 18:00 | 12700 | 1000 | 11700 | 11413 | 287 | 0 | |
| | | 18:00 to 24:00 | 12700 | 1000 | 11700 | 11114 | 586 | 0 | |
| | 12 Nov to 14 Nov | 00:00 to 06:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | | 06:00 to 18:00 | 17800 | 1000 | 16800 | 11413 | 5387 | 0 | |
| | | 18:00 to 24:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | 15 Nov to 15 Nov | 00:00 to 06:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | | 06:00 to 09:30 | 17800 | 1000 | 16800 | 11413 | 5387 | 0 | |
| | | 09:30 to 18:00 | 12700 | 1000 | 11700 | 11413 | 287 | 0 | |
| | | 18:00 to 24:00 | 12700 | 1000 | 11700 | 11114 | 586 | 0 | |
| | 16 Nov to 16 Nov | 00:00 to 06:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | | 06:00 to 09:30 | 17800 | 1000 | 16800 | 11413 | 5387 | 0 | |
| | | 09:30 to 18:00 | 12700 | 1000 | 11700 | 11413 | 287 | 0 | |
| | | 18:00 to 24:00 | 12700 | 1000 | 11700 | 11114 | 586 | 0 | |
| 17 Nov to 17 Nov | 00:00 to 06:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | | |
| | 06:00 to 09:30 | 17800 | 1000 | 16800 | 11413 | 5387 | 0 | | |

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|----------------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|--|
| | 18 Nov to 18 Nov | 09:30 to 18:00 | 12700 | 1000 | 11700 | 11413 | 287 | 0 | |
| | | 18:00 to 24:00 | 12700 | 1000 | 11700 | 11114 | 586 | 0 | |
| | | 00:00 to 06:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | | 06:00 to 11:30 | 17800 | 1000 | 16800 | 11413 | 5387 | 0 | |
| | | 11:30 to 18:00 | 12700 | 1000 | 11700 | 11413 | 287 | 0 | |
| | | 18:00 to 24:00 | 12700 | 1000 | 11700 | 11114 | 586 | 0 | |
| | 19 Nov to 19 Nov | 00:00 to 06:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | | 06:00 to 07:00 | 17800 | 1000 | 16800 | 11413 | 5387 | 0 | |
| | | 07:00 to 11:30 | 12700 | 1000 | 11700 | 11413 | 287 | 0 | |
| | | 11:30 to 18:00 | 12700 | 1000 | 11700 | 11413 | 287 | 0 | |
| | | 18:00 to 24:00 | 12700 | 1000 | 11700 | 11114 | 586 | 0 | |
| | 20 Nov to 20 Nov | 00:00 to 06:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | | 06:00 to 07:00 | 17800 | 1000 | 16800 | 11413 | 5387 | 0 | |
| | | 07:00 to 18:00 | 12700 | 1000 | 11700 | 11413 | 287 | 0 | |
| | | 18:00 to 24:00 | 12700 | 1000 | 11700 | 11114 | 586 | 0 | |
| | 21 Nov to 21 Nov | 00:00 to 06:00 | 17800 | 1000 | 16800 | 11114 | 5686 | 0 | |
| | | 06:00 to 09:00 | 17800 | 1000 | 16800 | 11413 | 5387 | 0 | |
| | | 09:00 to 18:00 | 16950 | 1000 | 15950 | 11413 | 4537 | -850 | TTC/ATC curtailed due to continuous shutdown of 765KV-GWALIOR-AGRA-2 |
| | | 18:00 to 24:00 | 16950 | 1000 | 15950 | 11114 | 4836 | -850 | |
| | 22 Nov to 30 Nov | 00:00 to 06:00 | 16950 | 1000 | 15950 | 11114 | 4836 | -850 | |
| | | 06:00 to 18:00 | 16950 | 1000 | 15950 | 11413 | 4537 | -850 | |
| 18:00 to 24:00 | | 16950 | 1000 | 15950 | 11114 | 4836 | -850 | | |
| WR-SR | 01 Nov to | 00:00 to 06:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |

| Corridor | 04 Nov Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|----------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| | 05 Nov to 05 Nov | 06:00 to 18:00 | 11600 | 650 | 10950 | 4564 | 6386 | 0 | |
| | | 18:00 to 24:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | | 00:00 to 06:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | 06 Nov to 06 Nov | 06:00 to 09:00 | 11600 | 650 | 10950 | 4564 | 6386 | 0 | |
| | | 09:00 to 18:00 | 8900 | 650 | 8250 | 4564 | 3686 | 0 | |
| | | 18:00 to 24:00 | 8900 | 650 | 8250 | 3602 | 4648 | 0 | |
| | 07 Nov to 07 Nov | 00:00 to 06:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | | 06:00 to 18:00 | 11600 | 650 | 10950 | 4564 | 6386 | 0 | |
| | | 18:00 to 24:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | 08 Nov to 09 Nov | 00:00 to 06:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | | 06:00 to 09:00 | 11600 | 650 | 10950 | 4564 | 6386 | 0 | |
| | | 09:00 to 18:00 | 11500 | 650 | 10850 | 4564 | 6286 | 0 | |
| | | 18:00 to 24:00 | 11500 | 650 | 10850 | 3602 | 7248 | 0 | |
| | 10 Nov to 11 Nov | 00:00 to 06:00 | 11500 | 650 | 10850 | 3602 | 7248 | 0 | |
| | | 06:00 to 18:00 | 11500 | 650 | 10850 | 4564 | 6286 | 0 | |
| | | 18:00 to 24:00 | 11500 | 650 | 10850 | 3602 | 7248 | 0 | |
| | 12 Nov to 12 Nov | 00:00 to 06:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | | 06:00 to 08:00 | 11600 | 650 | 10950 | 4564 | 6386 | 0 | |
| | | 08:00 to 18:00 | 11350 | 650 | 10700 | 4564 | 6136 | 0 | |
| | | 18:00 to 24:00 | 11350 | 650 | 10700 | 3602 | 7098 | 0 | |
| | 13 Nov to 13 Nov | 00:00 to 06:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | | 06:00 to 18:00 | 11250 | 650 | 10600 | 4564 | 6036 | 0 | |
| | | 18:00 to 24:00 | 11250 | 650 | 10600 | 3602 | 6998 | 0 | |

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|------------------|--------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| 14 Nov to 16 Nov | 14 Nov | 00:00 to 06:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | 15 Nov | 06:00 to 18:00 | 11600 | 650 | 10950 | 4564 | 6386 | 0 | |
| | 16 Nov | 18:00 to 24:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| 17 Nov to 17 Nov | 17 Nov | 00:00 to 06:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | 17 Nov | 06:00 to 08:00 | 11600 | 650 | 10950 | 4564 | 6386 | 0 | |
| | 17 Nov | 08:00 to 18:00 | 10300 | 650 | 9650 | 4564 | 5086 | 0 | |
| | 17 Nov | 18:00 to 24:00 | 10300 | 650 | 9650 | 3602 | 6048 | 0 | |
| 18 Nov to 18 Nov | 18 Nov | 00:00 to 06:00 | 10300 | 650 | 9650 | 3602 | 6048 | 0 | |
| | 18 Nov | 06:00 to 18:00 | 10300 | 650 | 9650 | 4564 | 5086 | 0 | |
| | 18 Nov | 18:00 to 24:00 | 10300 | 650 | 9650 | 3602 | 6048 | 0 | |
| 19 Nov to 19 Nov | 19 Nov | 00:00 to 06:00 | 10300 | 650 | 9650 | 3602 | 6048 | 0 | |
| | 19 Nov | 06:00 to 08:00 | 10300 | 650 | 9650 | 4564 | 5086 | 0 | |
| | 19 Nov | 08:00 to 18:00 | 6000 | 650 | 5350 | 4564 | 786 | 0 | |
| | 19 Nov | 18:00 to 24:00 | 6000 | 650 | 5350 | 3602 | 1748 | 0 | |
| 20 Nov to 20 Nov | 20 Nov | 00:00 to 06:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | 20 Nov | 06:00 to 08:00 | 6000 | 650 | 5350 | 4564 | 786 | 0 | |
| | 20 Nov | 08:00 to 18:00 | 6000 | 650 | 5350 | 4564 | 786 | 0 | |
| | 20 Nov | 18:00 to 24:00 | 6000 | 650 | 5350 | 3602 | 1748 | 0 | |
| 21 Nov to 22 Nov | 21 Nov | 00:00 to 06:00 | 10300 | 650 | 9650 | 3602 | 6048 | 0 | |
| | 22 Nov | 06:00 to 18:00 | 10300 | 650 | 9650 | 4564 | 5086 | 0 | |
| | 22 Nov | 18:00 to 24:00 | 10300 | 650 | 9650 | 3602 | 6048 | 0 | |
| 23 Nov to 30 Nov | 23 Nov | 00:00 to 06:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |
| | 24 Nov | 06:00 to 18:00 | 11600 | 650 | 10950 | 4564 | 6386 | 0 | |
| | 30 Nov | 18:00 to 24:00 | 11600 | 650 | 10950 | 3602 | 7348 | 0 | |

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala 2) W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)JDB Power, m) KWPC, n)Vandana Vidut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown : 1) The TTC value will be revised to normal values after restoration of shutdown. 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^Though 3X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of WR-SR and ER-SR corridor has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

^In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka SLDC by taking appropriate measures.

SR-WR TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS..

Simultaneous Import Capability

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|----------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| ER | 01 Nov to 30 Nov | 00:00 to 24:00 | NA | NA | | NA | | 0 | |
| NER | 01 Nov to 03 Nov | 00:00 to 17:00 | 1350 | 60 | 1290 | 455 | 835 | 0 | |
| | | 17:00 to 21:00 | 1120 | 60 | 1060 | 455 | 605 | 0 | |
| | | 21:00 to 24:00 | 1350 | 60 | 1290 | 455 | 835 | 0 | |
| | 04 Nov to 30 Nov | 00:00 to 17:00 | 1220 | 60 | 1160 | 455 | 705 | 0 | |
| | | 17:00 to 21:00 | 1000 | 60 | 940 | 455 | 485 | 0 | |
| | | 21:00 to 24:00 | 1220 | 60 | 1160 | 455 | 705 | 0 | |
| NR | 01 Nov to 06 Nov | 00:00 to 06:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | |
| | | 06:00 to 18:00 | 25800 | 1400 | 24400 | 16267 | 8133 | 0 | |

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|----------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| | | 18:00 to 24:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | |
| | 07 Nov to 07 Nov | 00:00 to 06:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | |
| | | 06:00 to 08:00 | 25800 | 1400 | 24400 | 16267 | 8133 | 0 | |
| | | 08:00 to 18:00 | 20000 | 1400 | 18600 | 16267 | 2333 | 0 | |
| | | 18:00 to 24:00 | 20000 | 1400 | 18600 | 15968 | 2632 | 0 | |
| | 08 Nov to 11 Nov | 00:00 to 06:00 | 20000 | 1400 | 18600 | 15968 | 2632 | 0 | |
| | | 06:00 to 18:00 | 20000 | 1400 | 18600 | 16267 | 2333 | 0 | |
| | | 18:00 to 24:00 | 20000 | 1400 | 18600 | 15968 | 2632 | 0 | |
| | 12 Nov to 14 Nov | 00:00 to 06:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | |
| | | 06:00 to 18:00 | 25800 | 1400 | 24400 | 16267 | 8133 | 0 | |
| | | 18:00 to 24:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | |
| | 15 Nov to 15 Nov | 00:00 to 06:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | |
| | | 06:00 to 09:30 | 25800 | 1400 | 24400 | 16267 | 8133 | 0 | |
| | | 09:30 to 18:00 | 20000 | 1400 | 18600 | 16267 | 2333 | 0 | |
| | | 18:00 to 24:00 | 20000 | 1400 | 18600 | 15968 | 2632 | 0 | |
| | 16 Nov to 16 Nov | 00:00 to 06:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | |
| | | 06:00 to 09:30 | 25800 | 1400 | 24400 | 16267 | 8133 | 0 | |
| | | 09:30 to 18:00 | 20000 | 1400 | 18600 | 16267 | 2333 | 0 | |
| | | 18:00 to 24:00 | 20000 | 1400 | 18600 | 15968 | 2632 | 0 | |
| | 17 Nov to 17 Nov | 00:00 to 06:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | |
| | | 06:00 to 09:30 | 25800 | 1400 | 24400 | 16267 | 8133 | 0 | |
| | | 09:30 to 18:00 | 20000 | 1400 | 18600 | 16267 | 2333 | 0 | |
| | | 18:00 to 24:00 | 20000 | 1400 | 18600 | 15968 | 2632 | 0 | |
| | 18 Nov to 18 Nov | 00:00 to 06:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | |
| | | 06:00 to 11:30 | 25800 | 1400 | 24400 | 16267 | 8133 | 0 | |
| | | 11:30 to 18:00 | 20000 | 1400 | 18600 | 16267 | 2333 | 0 | |

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment | |
|----------------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|--|--|
| | 19 Nov to 19 Nov | 18:00 to 24:00 | 20000 | 1400 | 18600 | 15968 | 2632 | 0 | | |
| | | 00:00 to 06:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | | |
| | | 06:00 to 07:00 | 25800 | 1400 | 24400 | 16267 | 8133 | 0 | | |
| | | 07:00 to 11:30 | 20000 | 1400 | 18600 | 16267 | 2333 | 0 | | |
| | | 11:30 to 18:00 | 20000 | 1400 | 18600 | 16267 | 2333 | 0 | | |
| | | 18:00 to 24:00 | 20000 | 1400 | 18600 | 15968 | 2632 | 0 | | |
| | 20 Nov to 20 Nov | 00:00 to 06:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | | |
| | | 06:00 to 07:00 | 25800 | 1400 | 24400 | 16267 | 8133 | 0 | | |
| | | 07:00 to 18:00 | 20000 | 1400 | 18600 | 16267 | 2333 | 0 | | |
| | | 18:00 to 24:00 | 20000 | 1400 | 18600 | 15968 | 2632 | 0 | | |
| | 21 Nov to 21 Nov | 00:00 to 06:00 | 25800 | 1400 | 24400 | 15968 | 8432 | 0 | | |
| | | 06:00 to 09:00 | 25800 | 1400 | 24400 | 16267 | 8133 | 0 | | |
| | | 09:00 to 18:00 | 24650 | 1400 | 23250 | 16267 | 6983 | -1150 | TTC/ATC curtailed due to continuous shutdown of 765KV-GWALIOR-AGRA-2 | |
| | | 18:00 to 24:00 | 24650 | 1400 | 23250 | 15968 | 7282 | -1150 | | |
| | 22 Nov to 30 Nov | 00:00 to 06:00 | 24650 | 1400 | 23250 | 15968 | 7282 | -1150 | | |
| | | 06:00 to 18:00 | 24650 | 1400 | 23250 | 16267 | 6983 | -1150 | | |
| | | 18:00 to 24:00 | 24650 | 1400 | 23250 | 15968 | 7282 | -1150 | | |
| | SR | 01 Nov to 04 Nov | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | | 06:00 to 18:00 | 17300 | 1000 | 16300 | 7880 | 8420 | 0 | |
| | | | 18:00 to 24:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | 05 Nov to 05 Nov | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| 06:00 to 09:00 | | | 17300 | 1000 | 16300 | 7880 | 8420 | 0 | | |
| 09:00 to 18:00 | | | 14150 | 1000 | 13150 | 7880 | 5270 | 0 | | |
| | | | | | | | | | | |

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|----------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| | | 18:00 to 24:00 | 14150 | 1000 | 13150 | 6852 | 6298 | 0 | |
| | 06 Nov to 06 Nov | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | 06:00 to 18:00 | 17300 | 1000 | 16300 | 7880 | 8420 | 0 | |
| | | 18:00 to 24:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | 07 Nov to 07 Nov | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | 06:00 to 09:00 | 17300 | 1000 | 16300 | 7880 | 8420 | 0 | |
| | | 09:00 to 18:00 | 16500 | 1000 | 15500 | 7880 | 7620 | 0 | |
| | | 18:00 to 24:00 | 16500 | 1000 | 15500 | 6852 | 8648 | 0 | |
| | 08 Nov to 09 Nov | 00:00 to 06:00 | 16500 | 1000 | 15500 | 6852 | 8648 | 0 | |
| | | 06:00 to 18:00 | 16500 | 1000 | 15500 | 7880 | 7620 | 0 | |
| | | 18:00 to 24:00 | 16500 | 1000 | 15500 | 6852 | 8648 | 0 | |
| | 10 Nov to 11 Nov | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | 06:00 to 18:00 | 17300 | 1000 | 16300 | 7880 | 8420 | 0 | |
| | | 18:00 to 24:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | 12 Nov to 12 Nov | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | 06:00 to 08:00 | 17300 | 1000 | 16300 | 7880 | 8420 | 0 | |
| | | 08:00 to 18:00 | 17050 | 1000 | 16050 | 7880 | 8170 | 0 | |
| | | 18:00 to 24:00 | 17050 | 1000 | 16050 | 6852 | 9198 | 0 | |
| | 13 Nov to 13 Nov | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | 06:00 to 18:00 | 16950 | 1000 | 15950 | 7880 | 8070 | 0 | |
| | | 18:00 to 24:00 | 16950 | 1000 | 15950 | 6852 | 9098 | 0 | |
| | 14 Nov to 16 Nov | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | 06:00 to 18:00 | 17300 | 1000 | 16300 | 7880 | 8420 | 0 | |
| | | 18:00 to 24:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | 17 Nov to | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | 06:00 to 08:00 | 17300 | 1000 | 16300 | 7880 | 8420 | 0 | |

| Corridor | 17 Nov Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|----------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| | 18 Nov to 18 Nov | 08:00 to 18:00 | 16000 | 1000 | 15000 | 7880 | 7120 | 0 | |
| | | 18:00 to 24:00 | 16000 | 1000 | 15000 | 6852 | 8148 | 0 | |
| | | 00:00 to 06:00 | 16000 | 1000 | 15000 | 6852 | 8148 | 0 | |
| | | 06:00 to 18:00 | 16000 | 1000 | 15000 | 7880 | 7120 | 0 | |
| | 19 Nov to 19 Nov | 18:00 to 24:00 | 16000 | 1000 | 15000 | 6852 | 8148 | 0 | |
| | | 00:00 to 06:00 | 16000 | 1000 | 15000 | 6852 | 8148 | 0 | |
| | | 06:00 to 08:00 | 16000 | 1000 | 15000 | 7880 | 7120 | 0 | |
| | | 08:00 to 18:00 | 11700 | 1000 | 10700 | 7880 | 2820 | 0 | |
| | 20 Nov to 20 Nov | 18:00 to 24:00 | 11700 | 1000 | 10700 | 6852 | 3848 | 0 | |
| | | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | 06:00 to 08:00 | 11700 | 1000 | 10700 | 7880 | 2820 | 0 | |
| | | 08:00 to 18:00 | 11700 | 1000 | 10700 | 7880 | 2820 | 0 | |
| | 21 Nov to 22 Nov | 18:00 to 24:00 | 11700 | 1000 | 10700 | 6852 | 3848 | 0 | |
| | | 00:00 to 06:00 | 16000 | 1000 | 15000 | 6852 | 8148 | 0 | |
| | | 06:00 to 18:00 | 16000 | 1000 | 15000 | 7880 | 7120 | 0 | |
| | 23 Nov to 30 Nov | 18:00 to 24:00 | 16000 | 1000 | 15000 | 6852 | 8148 | 0 | |
| | | 00:00 to 06:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| | | 06:00 to 18:00 | 17300 | 1000 | 16300 | 7880 | 8420 | 0 | |
| | Nov | 18:00 to 24:00 | 17300 | 1000 | 16300 | 6852 | 9448 | 0 | |
| WR | | 01 Nov to 30 Nov | 00:00 to 24:00 | NA | NA | | | 0 | 0 |

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhychal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio: Margin in Simultaneous import of NR = A WR-NR ATC = B ER-NR ATC = C Margin for WR-NR applicants = A * B/(B+C) Margin for ER-NR Applicants = A * C/(B+C)

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

#Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of SR Import has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation

In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka by taking appropriate measures.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS..

Simultaneous Export Capability

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|----------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| ER | 01 Nov to 30 Nov | 00:00 to 24:00 | NA | NA | | NA | | 0 | |
| NER | 01 Nov to 03 Nov | 00:00 to 17:00 | 3150 | 60 | 3090 | 258 | 2832 | 0 | |
| | | 17:00 to 21:00 | 3050 | 60 | 2990 | 258 | 2732 | 0 | |
| | | 21:00 to 24:00 | 3150 | 60 | 3090 | 258 | 2832 | 0 | |
| | 04 Nov to 30 Nov | 00:00 to 17:00 | 3370 | 60 | 3310 | 258 | 3052 | 0 | |
| | | 17:00 to 21:00 | 3250 | 60 | 3190 | 258 | 2932 | 0 | |
| | | 21:00 to 24:00 | 3370 | 60 | 3310 | 258 | 3052 | 0 | |
| NR | 01 Nov to 30 Nov | 00:00 to 06:00 | 3600 | 500 | 3100 | 1357 | 1743 | 0 | |
| | | 06:00 to 18:00 | 3600 | 500 | 3100 | 6558 | 0 | 0 | |
| | | 18:00 to 24:00 | 3600 | 500 | 3100 | 1357 | 1743 | 0 | |
| SR | 01 Nov to 16 Nov | 00:00 to 06:00 | 6350 | 650 | 5700 | 1944 | 3756 | 0 | |
| | | 06:00 to 18:00 | 6350 | 650 | 5700 | 2294 | 3406 | 0 | |
| | | 18:00 to 24:00 | 6350 | 650 | 5700 | 1944 | 3756 | 0 | |
| | 17 Nov to 17 Nov | 00:00 to 06:00 | 6350 | 650 | 5700 | 1944 | 3756 | 0 | |
| | | 06:00 to 08:00 | 6350 | 650 | 5700 | 2294 | 3406 | 0 | |
| | | 08:00 to 18:00 | 5550 | 650 | 4900 | 2294 | 2606 | 0 | |
| | | 18:00 to 24:00 | 5550 | 650 | 4900 | 1944 | 2956 | 0 | |
| | 18 Nov to 18 Nov | 00:00 to 06:00 | 5550 | 650 | 4900 | 1944 | 2956 | 0 | |
| | | 06:00 to 18:00 | 5550 | 650 | 4900 | 2294 | 2606 | 0 | |
| | | 18:00 to 24:00 | 5550 | 650 | 4900 | 1944 | 2956 | 0 | |

| Corridor | Date | Time Period(hrs) | Total Transfer Capability(TTC) | Reliability Margin(RM) | Available Transfer Capability(ATC) | Long Term Access(LTA)/Medium Term Open Access(MTOA) | Margin Available For Short Term Open Access(STOA) | Chnages w.r.t. Previous Revision | Comment |
|----------------|------------------|------------------|--------------------------------|------------------------|------------------------------------|---|---|----------------------------------|---------|
| | 19 Nov to 19 Nov | 00:00 to 06:00 | 5550 | 650 | 4900 | 1944 | 2956 | 0 | |
| | | 06:00 to 08:00 | 5550 | 650 | 4900 | 2294 | 2606 | 0 | |
| | | 08:00 to 18:00 | 3350 | 650 | 2700 | 2294 | 406 | 0 | |
| | | 18:00 to 24:00 | 3350 | 650 | 2700 | 1944 | 756 | 0 | |
| | 20 Nov to 20 Nov | 00:00 to 06:00 | 6350 | 650 | 5700 | 1944 | 3756 | 0 | |
| | | 06:00 to 08:00 | 3350 | 650 | 2700 | 2294 | 406 | 0 | |
| | | 08:00 to 18:00 | 3350 | 650 | 2700 | 2294 | 406 | 0 | |
| | | 18:00 to 24:00 | 3350 | 650 | 2700 | 1944 | 756 | 0 | |
| | 21 Nov to 22 Nov | 00:00 to 06:00 | 5550 | 650 | 4900 | 1944 | 2956 | 0 | |
| | | 06:00 to 18:00 | 5550 | 650 | 4900 | 2294 | 2606 | 0 | |
| | | 18:00 to 24:00 | 5550 | 650 | 4900 | 1944 | 2956 | 0 | |
| | 23 Nov to 30 Nov | 00:00 to 06:00 | 6350 | 650 | 5700 | 1944 | 3756 | 0 | |
| 06:00 to 18:00 | | 6350 | 650 | 5700 | 2294 | 3406 | 0 | | |
| 18:00 to 24:00 | | 6350 | 650 | 5700 | 1944 | 3756 | 0 | | |
| WR | 01 Nov to 30 Nov | 00:00 to 24:00 | NA | NA | NA | | 0 | | |

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^SR Export TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

Limiting Constraints

| Corridor | Constraints | Revisions |
|----------|---|-----------|
| WR-NR | N-1 contingency of one ckt of 765 kV Vindhychal-Varanasi will overload the other circuit | 0-19 |
| NR-ER | (n-1) contingency of 400 kV Saranath-Pusauli | 0-19 |
| ER-NR | Inter-regional flow pattern towards NR | 0-19 |
| WR-SR | N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT | 0-19 |
| ER-SR | Low Voltage at Gazuwaka (East) Bus. | 0-19 |
| SR-WR | a) N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt b) N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs | 0-19 |

| Corridor | Constraints | Revisions |
|------------|--|-----------|
| ER-NER | a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C | 0-19 |
| NER-ER | a) N-1 contingency of 220 kV Salakati - BTPS I or II b) High Loading of 220 kV Salakati - BTPS II or I | 0-19 |
| NR_IMPORT | N-1 contingency of one ckt of 765 kV Vindhychal-Varanasi will overload the other circuit | 0-19 |
| NR_EXPORT | (N-1) Contingency of 400 kV Banaskantha - Veloda D/C (n-1) contingency of 400 kV Saranath-Pusauli | 0-19 |
| NER_IMPORT | a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C | 0-19 |
| NER_EXPORT | a) N-1 contingency of 220 kV Salakati - BTPS I or II b) High Loading of 220 kV Salakati - BTPS II or I | 0-19 |
| SR_IMPORT | N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT Low Voltage at Gazuwaka (East) Bus | 0-19 |
| SR_EXPORT | N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt | 0-19 |
| | | 0-19 |

Revision Summary

| Revision | Date Of Revision | Period Of Revision | Reason for Revision/Comment | Corridor Affected |
|----------|------------------|--------------------|--|-------------------|
| 1 | 28 Aug | 01 Nov to 30 Nov | Revised STOA margin due to increase in LTA quantum of 34.43 MW from NSNTPC_FTG1 to TSSPDCL | NR-WR |
| | | 01 Nov to 30 Nov | Revised STOA margin due to a) Increase in LTA quantum by 26.3 MW from POWERICA to UPPCL b) Operationalization of new LTA quantum of 72 MW from SRIJAN_MORJAR_BHJ2_W to BRPL c) Operationalization of new LTA quantum of 72 MW from SRIJAN_MORJAR_BHJ2_W to BYPL | WR-NR |
| | | 01 Nov to 30 Nov | Revised STOA margin due to a) Increase in LTA quantum by 96.3 MW from Fatehgarh-I Solar to Telangana b) Increase in LTA quantum by 36 MW from KAWAS to TELANGANA c) Operationalization of new LTA quantum of 10.1 MW from GANDHAR to TELANGANA | WR-SR |
| | | 01 Nov to 30 Nov | Revised STOA margin due to operationalization of new MTOA quantum of 102 MW from SEILP2 to Gujarat | SR-WR |
| | | 01 Nov to 30 Nov | Revised STOA margin due to a) Increase in LTA quantum by 26.3 MW from POWERICA to UPPCL b) Operationalization of new LTA quantum of 72 MW from SRIJAN_MORJAR_BHJ2_W to BRPL c) Operationalization of new LTA quantum of 72 MW from SRIJAN_MORJAR_BHJ2_W to BYPL | NR_IMPORT |
| | | 01 Nov to 30 Nov | Revised STOA margin due to a) Increase in LTA quantum by 96.3 MW from Fatehgarh-I Solar to Telangana b) Increase in LTA quantum by 36 MW from KAWAS to TELANGANA c) Operationalization of new LTA quantum of 10.1 MW from GANDHAR to TELANGANA | SR_IMPORT |
| | | 01 Nov to 30 Nov | Revised STOA margin due to increase in LTA quantum of 34.43 MW from NSNTPC_FTG1 to TSSPDCL | NR_EXPORT |
| | | 01 Nov to 30 Nov | Revised STOA margin due to operationalization of new MTOA quantum of 102 MW from SEILP2 to Gujarat | SR_EXPORT |
| 2 | 28 Sep | 01 Nov to 30 Nov | Revised STOA margin due to a) Increase in LTA quantum by 27.9 MW from SRIJAN_MORJAR_BHJ2_W to BRPL b) Increase in LTA quantum by 23.4 MW from SRIJAN_MORJAR_BHJ2_W to BYPL c) Operationalization of new LTAs of quantum of 50 MW & 274.4 MW from SBESS_PTHMPUR_INDR_W to UPPCL | WR-NR |
| | | 01 Nov to 30 Nov | Revised STOA margin due to increase in LTA quantum by 23.4 MW from SITAC_CHUGGER_BHJ2_W to Pondicherry | WR-SR |
| | | 01 Nov to 30 Nov | Revised STOA margin due to a) Increase in LTA quantum by 27.9 MW from SRIJAN_MORJAR_BHJ2_W to BRPL b) Increase in LTA quantum by 23.4 MW from SRIJAN_MORJAR_BHJ2_W to BYPL c) Operationalization of new LTAs of quantum of 50 MW & 274.4 MW from SBESS_PTHMPUR_INDR_W to UPPCL | NR_IMPORT |

| Revision | Date Of Revision | Period Of Revision | Reason for Revision/Comment | Corridor Affected |
|----------|------------------|--------------------|--|-------------------|
| | | 01 Nov to 30 Nov | Revised STOA margin due to a) Increase in LTA quantum by 27.9 MW from SRIJAN_MORJAR_BHJ2_W to BRPL b) Increase in LTA quantum by 23.4 MW from SRIJAN_MORJAR_BHJ2_W to BYPL c) Operationalization of new LTAs of quantum of 50 MW & 274.4 MW from SBESS_PTHMPUR_INDR_W to UPPCL | SR_IMPORT |
| 3 | 28 Oct | 01 Nov to 30 Nov | Revised STOA margin due to a) Operationalisation of new LTA quantum of 76.5 MW from SITAC_CHUGGER_BHJ2_W to BRPL b) Operationalisation of new LTA quantum of 76.5 MW from SITAC_CHUGGER_BHJ2_W to BYPL c) Discontinuation of LTA quantum of 72.9 MW from SRIJAN_MORJAR_BHJ2_W to BRPL d) Discontinuation of LTA quantum of 72.9 MW from SRIJAN_MORJAR_BHJ2_W to BYPL | WR-NR |
| | | 01 Nov to 30 Nov | Revised STOA margin due to a) Operationalisation of new LTA quantum of 100 MW from AHEJ3L_S_FTG2 to IPCL_WB b) Operationalisation of new LTA quantum of 25.27 MW from AHEJ3L_W_FTG2 to IPCL_WB c) Operationalisation of new LTA quantum of 250 MW from CSPJPL_BHDL to JBVNL | NR-ER |
| | | 01 Nov to 30 Nov | Revised STOA margin due to increase in LTA quantum by 3.6 MW from SITAC_CHUGGER_BHJ2_W to PONDY | WR-SR |
| | | 01 Nov to 30 Nov | Revised STOA margin due to a) Operationalisation of new LTA quantum of 76.5 MW from SITAC_CHUGGER_BHJ2_W to BRPL b) Operationalisation of new LTA quantum of 76.5 MW from SITAC_CHUGGER_BHJ2_W to BYPL c) Discontinuation of LTA quantum of 72.9 MW from SRIJAN_MORJAR_BHJ2_W to BRPL d) Discontinuation of LTA quantum of 72.9 MW from SRIJAN_MORJAR_BHJ2_W to BYPL | NR_IMPORT |
| | | 01 Nov to 30 Nov | Revised STOA margin due to increase in LTA quantum by 3.6 MW from SITAC_CHUGGER_BHJ2_W to PONDY | SR_IMPORT |
| | | 01 Nov to 30 Nov | Revised STOA margin due to a) Operationalisation of new LTA quantum of 100 MW from AHEJ3L_S_FTG2 to IPCL_WB b) Operationalisation of new LTA quantum of 25.27 MW from AHEJ3L_W_FTG2 to IPCL_WB c) Operationalisation of new LTA quantum of 250 MW from CSPJPL_BHDL to JBVNL | NR_EXPORT |
| 4 | 30 Oct | 01 Nov to 03 Nov | TTC/ATC revised due to change in LGB and Continuous Shutdown of Palatana Unit-1 | ER-NER |
| | | 01 Nov to 03 Nov | TTC/ATC revised due to change in LGB and Continuous Shutdown of Palatana Unit-1 | NER-ER |
| | | 01 Nov to 03 Nov | TTC/ATC revised due to change in LGB and Continuous Shutdown of Palatana Unit-1 | NER_IMPORT |
| | | 01 Nov to 03 Nov | TTC/ATC revised due to change in LGB and Continuous Shutdown of Palatana Unit-1 | NER_EXPORT |
| 5 | 02 Nov | 04 Nov to 30 Nov | TTC/ATC revised due to change in LGB | ER-NER |
| | | 04 Nov to 30 Nov | TTC/ATC revised due to change in LGB | NER-ER |
| | | 04 Nov to 30 Nov | TTC/ATC revised due to change in LGB | NER_IMPORT |
| | | 04 Nov to 30 Nov | TTC/ATC revised due to change in LGB | NER_EXPORT |
| 6 | 03 Nov | 05 Nov to 05 Nov | TTC/ATC revised due to shutdown of NIZAMABAD - 765KV - BUS 1 | WR-SR |

| Revision | Date Of Revision | Period Of Revision | Reason for Revision/Comment | Corridor Affected |
|----------|------------------|--------------------|--|-------------------|
| | | 05 Nov to 05 Nov | TTC/ATC revised due to shutdown of NIZAMABAD - 765KV - BUS 1 | ER-SR |
| | | 05 Nov to 05 Nov | TTC/ATC revised due to shutdown of NIZAMABAD - 765KV - BUS 1 | SR_IMPORT |
| 7 | 05 Nov | 07 Nov to 07 Nov | TTC/ATC revised due to shutdown of HVDC Champa - Kurukshetra - Pole 1,2,3&4 | WR-NR |
| | | 07 Nov to 07 Nov | TTC/ATC revised due to shutdown of HVDC Champa - Kurukshetra - Pole 1,2,3&4 | ER-NR |
| | | 07 Nov to 07 Nov | TTC/ATC revised due to shutdown of 765 kV Angul - Srikakulam - 2 | WR-SR |
| | | 07 Nov to 07 Nov | TTC/ATC revised due to shutdown of 765 kV Angul - Srikakulam - 2 | ER-SR |
| | | 07 Nov to 07 Nov | TTC/ATC revised due to shutdown of HVDC Champa - Kurukshetra - Pole 1,2,3&4 | NR_IMPORT |
| | | 07 Nov to 07 Nov | TTC/ATC revised due to shutdown of 765 kV Angul - Srikakulam - 2 | SR_IMPORT |
| 8 | 10 Nov | 12 Nov to 12 Nov | TTC/ATC revised due to shutdown of 765KV-WARORA-PG-PARLI NEW-1 | WR-SR |
| | | 12 Nov to 12 Nov | TTC/ATC revised due to shutdown of 765KV-WARORA-PG-PARLI NEW-1 | SR_IMPORT |
| 9 | 11 Nov | 13 Nov to 13 Nov | TTC/ATC Revised due to the shutdown of 400 kV - Bhadravati HVDC - Ramagundam-1 | WR-SR |
| | | 13 Nov to 13 Nov | TTC/ATC Revised due to the shutdown of 400 kV - Bhadravati HVDC - Ramagundam-1 | SR_IMPORT |
| 10 | 13 Nov | 15 Nov to 15 Nov | TTC-ATC Revised due to 800 kV HVDC Champa-Kurukshetra Testing | WR-NR |
| | | 15 Nov to 15 Nov | TTC-ATC Revised due to 800 kV HVDC Champa-Kurukshetra Testing | ER-NR |
| | | 15 Nov to 15 Nov | TTC-ATC Revised due to 800 kV HVDC Champa-Kurukshetra Testing | NR_IMPORT |
| 11 | 14 Nov | 16 Nov to 16 Nov | TTC-ATC Revised due to 800 kV HVDC Champa-Kurukshetra Testing | WR-NR |
| | | 16 Nov to 16 Nov | TTC-ATC Revised due to 800 kV HVDC Champa-Kurukshetra Testing | ER-NR |
| | | 16 Nov to 16 Nov | TTC-ATC Revised due to 800 kV HVDC Champa-Kurukshetra Testing | NR_IMPORT |
| 12 | 15 Nov | 17 Nov to 17 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | WR-NR |

| Revision | Date Of Revision | Period Of Revision | Reason for Revision/Comment | Corridor Affected |
|----------|------------------|--------------------|---|-------------------|
| | | 17 Nov to 17 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | ER-NR |
| | | 17 Nov to 17 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 2 | WR-SR |
| | | 17 Nov to 17 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 2 | SR-WR |
| | | 17 Nov to 17 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | NR_IMPORT |
| | | 17 Nov to 17 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 2 | SR_IMPORT |
| | | 17 Nov to 17 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH-GIS-HVDC POLE 2 | SR_EXPORT |
| 13 | 16 Nov | 18 Nov to 18 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | WR-NR |
| | | 18 Nov to 18 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | ER-NR |
| | | 18 Nov to 18 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | NR_IMPORT |
| 14 | 16 Nov | 19 Nov to 19 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | WR-NR |
| | | 19 Nov to 19 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | ER-NR |
| | | 19 Nov to 19 Nov | Due to the shutdown of HVDC 800KV PUGALUR POLE 1,2, 3 & 4 | WR-SR |
| | | 19 Nov to 19 Nov | Due to the shutdown of HVDC 800KV PUGALUR POLE 1,2, 3 & 4 | SR-WR |
| | | 19 Nov to 19 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | NR_IMPORT |
| | | 19 Nov to 19 Nov | Due to the shutdown of HVDC 800KV PUGALUR POLE 1,2, 3 & 4 | SR_IMPORT |
| | | 19 Nov to 19 Nov | Due to the shutdown of HVDC 800KV PUGALUR POLE 1,2, 3 & 4 | SR_EXPORT |
| 15 | 18 Nov | 19 Nov to 19 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | WR-NR |
| | | 19 Nov to 19 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | ER-NR |
| | | 19 Nov to 19 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | NR_IMPORT |

| 16 Revision | 18 Nov Date Of Revision | Period Of Revision | Reason for Revision/Comment | Corridor Affected |
|------------------------|---|--------------------------|---|------------------------|
| | | 20 Nov to 20 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | WR-NR |
| | | 20 Nov to 20 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | ER-NR |
| | | 20 Nov to 20 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 | WR-SR |
| | | 20 Nov to 20 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR HVDC POLE 1,2, 3 & 4 | WR-SR |
| | | 21 Nov to 22 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 | WR-SR |
| | | 20 Nov to 20 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 | SR-WR |
| | | 20 Nov to 20 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR HVDC POLE 1,2, 3 & 4 | SR-WR |
| | | 21 Nov to 22 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 | SR-WR |
| | | 20 Nov to 20 Nov | TTC/ATC revised due to 800 KV HVDC CHAMPA KURUKSHETRA TESTING | NR_IMPORT |
| | | 20 Nov to 20 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 | SR_IMPORT |
| | | 20 Nov to 20 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR HVDC POLE 1,2, 3 & 4 | SR_IMPORT |
| | | 21 Nov to 22 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 | SR_IMPORT |
| | | 20 Nov to 20 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 | SR_EXPORT |
| | | 20 Nov to 20 Nov | TTC/ATC curtailed due to shutdown of HVDC 800KV RAIGARH & PUGALUR HVDC POLE 1,2, 3 & 4 | SR_EXPORT |
| | | 17 | 18 Nov | 21 Nov to 22 Nov |
| 20 Nov to 20 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 from 0800 hrs | | | WR-SR |
| 20 Nov to 20 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 from 0800 hrs | | | SR-WR |
| 20 Nov to 20 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 from 0800 hrs | | | SR_IMPORT |
| | | 20 Nov to 20 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1 from 0800 hrs | SR_EXPORT |

| 18 Revision | 19 Nov Date Of Revision | Period Of Revision | Reason for Revision/Comment | Corridor Affected |
|-------------|-------------------------|--------------------|--|-------------------|
| | | 20 Nov to 20 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1,2,3&4 from 0600 hrs | WR-SR |
| | | 20 Nov to 20 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1,2,3&4 from 0600 hrs | SR-WR |
| | | 20 Nov to 20 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1,2,3&4 from 0600 hrs | SR_IMPORT |
| | | 20 Nov to 20 Nov | TTC/ATC revised due to shutdown of HVDC 800KV RAIGARH & PUGALUR POLE 1,2,3&4 from 0600 hrs | SR_EXPORT |
| 19 | 19 Nov | 21 Nov to 21 Nov | TTC/ATC curtailed due to continuous shutdown of 765KV-GWALIOR-AGRA-2 | WR-NR |
| | | 21 Nov to 21 Nov | TTC/ATC curtailed due to continuous shutdown of 765KV-GWALIOR-AGRA-2 | ER-NR |
| | | 21 Nov to 21 Nov | TTC/ATC curtailed due to continuous shutdown of 765KV-GWALIOR-AGRA-2 | NR_IMPORT |

| BASECASE LGBR | | | | | |
|---------------|----------------------------|----------------|--------------------|------------|---------------|
| S.No. | Name of State/Region | Load | | Month: | Nov - 22 |
| | | Peak Load (MW) | Off Peak Load (MW) | Generation | |
| | | | | Peak (MW) | Off Peak (MW) |
| I | NORTHERN REGION | | | | |
| 1 | Punjab | 9901 | 8919 | 3311 | 2367 |
| 2 | Haryana | 8683 | 7554 | 2322 | 1661 |
| 3 | Rajasthan | 9888 | 8413 | 5333 | 4622 |
| 4 | Delhi | 4938 | 4116 | 554 | 506 |
| 5 | Uttar Pradesh | 19668 | 17584 | 10839 | 9186 |
| 6 | Uttarakhand | 1946 | 1567 | 1600 | 1183 |
| 7 | Himachal Pradesh | 1401 | 1026 | 1975 | 1611 |
| 8 | Jammu & Kashmir | 2271 | 1181 | 1157 | 1072 |
| 9 | Chandigarh | 278 | 203 | 0 | 0 |
| 10 | ISGS/IPPs | 59 | 57 | 22573 | 17521 |
| | Total NR | 59033 | 50620 | 49662 | 39730 |
| II | EASTERN REGION | | | | |
| 1 | Bihar | 6568 | 5935 | 496 | 419 |
| 2 | Jharkhand | 1667 | 1216 | 444 | 343 |
| 3 | Damodar Valley Corporation | 3183 | 2698 | 5421 | 4571 |
| 4 | Orissa | 5625 | 4979 | 4035 | 3090 |
| 5 | West Bengal | 9573 | 7825 | 6642 | 5433 |
| 6 | Sikkim | 111 | 64 | 0 | 0 |
| 7 | Bhutan | 55 | 54 | 1450 | 1307 |
| 8 | ISGS/IPPs | 850 | 850 | 17853 | 14945 |
| | Total ER | 27633 | 23622 | 36340 | 30107 |
| III | WESTERN REGION | | | | |
| 1 | Maharashtra | 16324 | 13276 | 9397 | 9871 |

| | | | | | |
|----|------------------------|--------|--------|--------|--------|
| 2 | Gujarat | 15123 | 11957 | 6126 | 7052 |
| 3 | Madhya Pradesh | 9698 | 7600 | 2929 | 3614 |
| 4 | Chattisgarh | 3856 | 2970 | 1583 | 1753 |
| 5 | Daman and Diu | 327 | 273 | 0 | 0 |
| 6 | Dadra and Nagar Haveli | 836 | 698 | 0 | 0 |
| 7 | Goa-WR | 477 | 391 | 0 | 0 |
| 8 | ISGS/IPPs | 5260 | 4220 | 45660 | 31729 |
| | Total WR | 51902 | 41385 | 65696 | 54019 |
| | | | | | |
| IV | SOUTHERN REGION | | | | |
| 1 | Andhra Pradesh | 8717 | 8076 | 4326 | 4705 |
| 2 | Telangana | 13020 | 10843 | 6994 | 6493 |
| 3 | Karnataka | 10457 | 8057 | 9165 | 6768 |
| 4 | Tamil Nadu | 16096 | 14724 | 7302 | 6166 |
| 5 | Kerala | 3877 | 2743 | 1540 | 458 |
| 6 | Pondy | 398 | 403 | 0 | 0 |
| 7 | Goa-SR | 118 | 120 | 0 | 0 |
| 8 | ISGS/IPPs | 0 | 0 | 16130 | 15796 |
| | Total SR | 52684 | 44966 | 45457 | 40386 |
| | | | | | |
| V | NORTH-EASTERN REGION | | | | |
| 1 | Arunachal Pradesh | 147 | 83 | 0 | 0 |
| 2 | Assam | 2051 | 1702 | 280 | 259 |
| 3 | Manipur | 223 | 101 | 0 | 0 |
| 4 | Meghalaya | 365 | 236 | 274 | 123 |
| 5 | Mizoram | 134 | 75 | 49 | 42 |
| 6 | Nagaland | 189 | 161 | 23 | 18 |
| 7 | Tripura | 485 | 287 | 194 | 180 |
| 8 | ISGS/IPPs | 0 | 0 | 3198 | 2891 |
| | Total NER | 3594 | 2645 | 4017 | 3512 |
| | | | | | |
| | Total All India | 194846 | 163237 | 201173 | 167754 |