

**National Load Despatch Centre**  
**Total Transfer Capability for October 2013**

Issue Date: 26/10/2013

Issue Time: 1345 hrs

Revision No. 10

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
NR-WR*	1st October 2013 to 31st October 2013	00-24	2500	500	2000	LTA -286 MW	1714			
WR-NR <sup>1</sup>	1st October 2013 to 31st October 2013	00-17	3700	500	3200	LTA - 3176 MW	24			
		23-24								
		17-23	3700		3200		24			
NR-ER*	1st October 2013 to 31st October 2013	00-17	1000	200	800	0	800			
		23-24	1100		900		900			
		17-23								
ER-NR	1st October 2013 to 26th October 2013	00-17	4000	300	3700	LTA- 2189 MW	1511		Revised due to Shutdown of 400 kV Farakka-Malda Ckt-I	
		23-24					1511			
	27th October 2013	00-09'	4000	300	3700	2189	1511			
		09-24'	3000		2700		511			-1000
	28th October 2013 to 31st October 2013	00-24	3000	300	2700	2189	1511			-1000
W3-ER	1st October 2013 to 31st October 2013	00-24	1800	300	1500	0	1500			
ER-W3	1st October 2013 to 31st October 2013	00-24	1000	300	700	700	0			
WR-SR	1st October 2013 to 31st October 2013	00-24	1000	0	1000	LTA: 316 MW MTOA: 684 MW Total:1000 MW	0			
SR-WR*	1st October 2013 to 31st October 2013	00-24	1000	0	1000	0	1000			
ER-SR	1st October 2013	00-05	700	0	700	LTA:35 MW, MTOA: 577 MW, Total- 612 MW	88			
		10-19					88			
		05-10	700		700					
	2nd October 2013 to 3rd October 2013	00-05	750	0	750	612	138			
		10-19	1250	200	1050		438			
		05-10					19-24			
	4th October 2013	00-05	750	0	750	612	138			
		05-06	1250	200	1050		438			
		19-24					06-10'			950
		10-19'	450	0	450		0			
	05th October 2013	00-05	750	0	750	612	138			
		10-19	1250	200	1050		438			
		05-10					19-24			
	6th October 2013 to 14th October 2013	00-05	750	0	750	612	138			
		10-19	1250	200	1050		438			
		05-10					19-24			
	15th October 2013	00-05	750	0	750	612	138			
		10-19	1250	0	1250		638			
05-10		19-24								
16th October 2013	00-05	750	0	750	612	138				
	10-19	1250	200	1050		438				
	05-10					19-24				
17th October 2013 to 31st October 2013	00-05	750	0	750	612	138				
	10-19	1250	200	1050		438				
	05-10					19-24				
SR-ER*	1st October 2013 to 31st October 2013	00-17	800	0	800	197	603			
		23-24	900		900		703			
		17-23								

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ER-NER	1st October 2013	00-08	680	35	645	LTA - 230 MW	415							
		23-24												
		08-17												
	2nd October 2013 to 31st October 2013	17-23	480	35	645	230 MW	415							
		00-17	590	35	645	230 MW	415							
		23-24	590	35	645	230 MW	415							
NER-ER	1st October 2013 to 31st October 2013	00-17	500	100	400	0	400							
		23-24												
		17-23												
S1-S2	1st October 2013 to 31st October 2013	00-24	5600	400	5200	LTA: 4100MW MTOA:700 MW Total: 4800 MW	400							
		00-24								5600	300	5300	3800	1500
		00-24								980	0	980	LTA and MTOA as per ex-pp schedule	
W3 zone Injection	1st October 2013 to 31st October 2013	00-17	9000	200	8800	LTA-6162 MW, MTOA-1211 MW, Total- 7373 MW	1427							
		23-24												
		17-23												

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
- 2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry
- 3) W3 comprises of the following regional entities :
  - a) Chattisgarh, b) Jindal Power Limited (JPL) , c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
  - f) BALCO, g) Sterlite (1,3,4), h) NSPCL, i) Korba, j) Sipat, k)KSK Mahanadi, L)KWPCCL, M) DB Power, N) Vandana Vidyt

# The figure is based on LTA/MTOA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage the LTA/MTOA utilized would be les. RLDC/ NLDC would factor this situation while issuing STOS approvals.

**I. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:**

- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

**Limiting Constraints**

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusaali
ER-NR	(n-1) contingency of 400 kV Farakka-Malda
W3-ER	(n-1) contingency of 400kV Sterilte-Rourkela S/C
ER-W3	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Raigarh-Sterlite
WR-SR	Bhadrawati HVDC B/B link capacity
SR-WR	Bhadrawati HVDC B/B link capacity
ER-SR	Off-Peak: 1. Talcher-Kolar HVDC Capacity; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka Peak: 1. Talcher-Kolar HVDC Capacity; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka
SR-ER	
ER-NER	(n-1) contingency of 400/220 kV,315 MVA ICT at Misa* (n-1) contingency of 400 kV Binaguri-Bongaigaon
NER-ER	(n-1) contingency of 400 kV Binaguri-Bongaigaon* Insufficient generating resources in NER
S1-S2	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
Import of Punjab	(n-1) contingency of ICT at Patiala/Moga
W3 zone Injection	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section

\*Primary constraints

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR <sup>1</sup>	1st October 2013 to 26th October 2013	00-17 23-24	7700	800	6900	LTA-5365 MW	1535		
		17-23	7700		6900		1535		
	27th October 2013	00-09'	7700	800	6900	5365	1535		
		09-24'	6700		5900		535	-1000	
	28th October 2013 to 31st October 2013	00-17 23-24	6700	800	5900	5365	535	-1000	
		17-23	6700		5900		535		
NER	1st October 2013	00-08 23-24	680	35	645	LTA-230 MW	415		
		08-17'	480		445		215		
		17-23	590		555		325		
	2nd October 2013 to 31st October 2013	00-17 23-24	680	35	645	230	415		
		17-23	590		555		325		
WR									
SR	1st October 2013	00-05 10-19	1700	0	1700	LTA-351 MW, MTOA- 1261 MW, Total- 1612 MW	88		
		05-10 19-24	1700		1700		88		
	2nd October 2013 to 3rd October 2013	00-05 10-19	1750	0	1750	1612	138		
		05-10 19-24	2250	200	2050		438		
	4th October 2013	00-05	1750	0	1750	1612	138		
		05-06 19-24	2250	200	2050		438		
		06-10'	1950	200	1750		138		
		10-19'	1450	0	1450		0		
	05th October 2013	00-05 10-19	1750	0	1750	1612	138		
		05-10 19-24	2250	200	2050		438		
	6th October 2013 to 14th October 2013	00-05 10-19	1750	0	1750	1612	138		
		05-10 19-24	2250	200	2050		438		
	15th October 2013	00-05 10-19	1750	0	1750	1612	138		
		05-10 19-24	2250	0	2250		638		
	16th October 2013	00-05 10-19	1750	0	1750	1612	138		
		05-10 19-24	2250	200	2050		438		
	17th October 2013 to 31st October 2013	00-05 10-19	1750	0	1750	1612	138		
		05-10 19-24	2250	200	2050		438		

**I. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:**

- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

### Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR	1st October 2013 to 31st October 2013	00-17	3500	700	2800	286	2514		
		23-24	3600		2900		2614		
NER	1st October 2013 to 31st October 2013	00-17	500	100	400	0	400		
		23-24	440		340		340		
WR									
SR	1st October 2013 to 31st October 2013	00-17	1800	0	1800	197	1603		
		23-24	1900		1900		1703		

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

# The figure is based on LTA/MTOA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage the LTA/MTOA utilized would be less. RLDC/ NLDC would factor this situation while issuing STOS approvals.

### Limiting Constraints

NR	Import	(n-1) contingency of 400 kV Faarakka-Malda* High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	Import	(n-1) contingency of 400/220 kV, 315 MVA ICT at Misa* (n-1) contingency of 400 kV Binaguri-Bongaigaon
	Export	(n-1) contingency of 400 kV Binaguri-Bongaigaon* Insufficient generating resources in NER
SR	Import	Bhadrawati HVDC B/B link capacity Off-Peak(ER-side): 1. Talcher-Kolar HVDC Capacity; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka
	Export	Peak(ER-side): 1. Talcher-Kolar HVDC Capacity; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka

\*Primary constraints

**National Load Despatch Centre**  
**Total Transfer Capability for October 2013**

Revision No	Date of Revision	Period of revision	Reason for Revision	Corridor Affected
1	26-08-13	Whole Month	Revised due to Allocation of 150 MW additional power to J&K.	WR-NR
2	28-08-13	Whole Month	Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).	NR-WR, NR-ER, SR-WR, SR-ER
3	10-09-13	Whole Month	Revised due to commissioning of Sasan UMPP Unit 30	WR-NR
			Increase in share of Punjab from Sasan, DSTPS, Parbati-III	Import of Punjab
4	28-09-13	Whole Month	Revised considering SPS setting of 1000 MW on each circuit of 765 kV Agra-Gwalior	WR-NR
		1st Oct	Revised considering present load generation balance and shutdown of 220 kV BTPS-Salakati D/C	ER-NER
5	30-09-13	1st Oct - 16th Oct	Revised due to shutdown of Unit-1 of Talcher Stage-I and also due to change in LGBR	ER-SR
		Whole Month	Revised due to Non-Commissioning of Kudankulam Unit-1	S1-S2
		Whole Month	Margin revised considering reduction in MTOA quantum.	W3 zone Injection
6	03-10-13	04th Oct	Revised due to shutdown of 400 kV Meramundli-Angul-Bolangir	ER-SR
7	14-10-13	15th Oct	Revised due to reduced Voltage mode Operation of Talcher-Kolar HVDC	ER-SR
8	14-10-13	15th Oct	Revised due to lifting of reduced Voltage mode Operation of Talcher-Kolar HVDC	ER-SR
9	16-10-13	17th Oct - 31st Oct	Revised due to change in Load Generation Balance.	ER-SR
10	26-10-13	27th Oct - 31st Oct	Revised due to Shutdown of 400 kV Farakka-Malda Ckt-I	ER-NER

## ASSUMPTIONS IN BASECASE

Month : October '13

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
<b>I</b>	<b>NORTHERN REGION</b>				
1	Punjab	7000	4924	2546	2351
2	Haryana	5559	4660	2770	2770
3	Rajasthan	7051	6539	4002	4002
4	Delhi	3974	3720	1514	1514
5	Uttar Pradesh	11000	10322	6008	5756
6	Jammu & Kashmir	1876	1185	584	429
7	Uttarakhand	1543	902	713	340
8	Himachal Pradesh	1327	730	444	523
9	Chandigarh	224	118	0	0
10	ISGS/IPPs			16740	11303
	<b>Total NR</b>	<b>39554</b>	<b>33100</b>	<b>35321</b>	<b>28988</b>
<b>II</b>	<b>EASTERN REGION</b>				
1	West Bengal	4900	4500	4837	3944
2	Jharkhand	1110	770	561	561
3	Orissa	3500	2200	2430	1699
4	Bihar	1820	1320	0	0
5	Damodar Valley Corporation	2600	2035	3439	3039
6	Sikkim	40	40		
7	Bhutan	110	110	648	648
8	ISGS/IPPs	131	241	6494	6762
	<b>Total ER</b>	<b>14211</b>	<b>11216</b>	<b>18409</b>	<b>16653</b>
<b>III</b>	<b>WESTERN REGION</b>				
1	Chattisgarh	3181	2462	1804	1065
2	Madhya Pradesh	7637	5600	9905	7817
3	Maharashtra	15506	12500	4366	2928
4	Gujarat	11119	10121	11221	8374
5	Goa	432	281	0	0
6	Daman and Diu	245	208	0	0
7	Dadra and Nagar Haveli	604	471	0	0
8	ISGS/IPPs	590	590	16763	15466
	<b>Total WR</b>	<b>39314</b>	<b>32233</b>	<b>44059</b>	<b>35650</b>

<b>IV</b>	<b>SOUTHERN REGION</b>				
1	Andhra Pradesh	10900	9350	7204	6066
2	Tamil Nadu	11300	8617	6433	4962
3	Karnataka	7800	6499	5213	3549
4	Kerala	3225	2234	1917	760
5	Pondy	320	244	0	0
6	Goa	80	80	0	0
7	ISGS/IPPs			11130	10168
	<b>Total SR</b>	<b>33625</b>	<b>27024</b>	<b>31897</b>	<b>25505</b>
<b>V</b>	<b>NORTH-EASTERN REGION</b>				
1	Manipur	130	91	0	0
2	Meghalaya	280	196	110	95
3	Mizoram	85	60	8	4
4	Nagaland	120	84	20	10
5	Assam	1350	970	220	180
6	Tripura	260	130	100	100
7	Arunachal Pradesh	130	91	0	0
8	ISGS/IPPs			1020	735
	<b>Total NER</b>	<b>2355</b>	<b>1622</b>	<b>1478</b>	<b>1124</b>
	<b>Total All India</b>	<b>129059</b>	<b>105195</b>	<b>131164</b>	<b>107920</b>