Issue Date: 12th October 2018 Issue Time: 1130 hrs Revision No. 8

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments			
		00-06				195	1805					
NR-WR*	1st October 2018 to 31st October	06-18	2500	500	2000	250	1750					
	2018	18-24				195	1805					
	1st October 2018	00.24	12250		11750	9085	2665					
MAN AND A	to 5th October 2018	00-24	11300**	500	10800**	8135**	2665**					
WR-NR*	6th October 2018		12250	500	11750	8610	3140					
	to 31st October 2018	00-24	11775**		11275**	8135**	3140**					
	1st October 2018	00-06	2000		1800	193	1607					
NR-ER*	to 31st October	06-18	2000	200	1800	303	1497					
	2018 1st October 2018	18-24	2000		1800	193	1607					
ER-NR*	to 31st October 2018	00-24	5250	300	4950	3867	1083					
	1st October 2018											
W3-ER	to 31st October 2018	00-24		No limit is being specified.								
ER-W3	1st October 2018 to 31st October 2018	00-24				No limit	is being specified.					
	1st October 2018	00-05	5150		4650		115					
	to 11th October 2018	05-22	5150	500	4650	4535	115					
		22-24	5150		4650		115					
		00-05	7500		6750		2215					
	12th October 2018	05-22	7500	750	6750	4535	2215					
							2213					
		22-24	7500		6750		2215					
WR-SR		00-05	7500 6000						Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage			
WR-SR	13th October 2018			500	6750	4535	2215	(-1500) compared to	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient			
WR-SR	13th October 2018	00-05	6000	500	6750 5500		2215 965	(-1500) compared	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone			
WR-SR		00-05	6000	500	6750 5500 5500		2215 965 965	(-1500) compared to	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			
WR-SR	14th October 2018 to 31st October	00-05 05-22 22-24	6000 6000	500	5500 5500 5500		2215 965 965 965	(-1500) compared to	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			
WR-SR	14th October 2018	00-05 05-22 22-24 00-05	6000 6000 5150		5500 5500 5500 4650	4535	2215 965 965 965 115	(-1500) compared to	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			
WR-SR  SR-WR *	14th October 2018 to 31st October	00-05 05-22 22-24 00-05 05-22	6000 6000 5150 5150		5500 5500 5500 5500 4650 4650	4535 4535	2215 965 965 965 115 115	(-1500) compared to 12.10.18	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			
	14th October 2018 to 31st October 2018 1st October 2018 to 31st October 2018	00-05 05-22 22-24 00-05 05-22 22-24 00-24	6000 6000 5150 5150		5500 5500 5500 5500 4650 4650	4535 4535 No limit	2215 965 965 965 115 115 115 115 is being Specified.	(-1500) compared to 12.10.18	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			
	14th October 2018 to 31st October 2018 1st October 2018 to 31st October 2018	00-05 05-22 22-24 00-05 05-22 22-24 00-24 00-06	6000 6000 5150 5150 5150	500	5500 5500 5500 5500 4650 4650 4650	4535 4535 No limit	2215 965 965 965 115 115 115 115 1338	(-1500) compared to 12.10.18	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			
	14th October 2018 to 31st October 2018 1st October 2018 to 31st October 2018	00-05 05-22 22-24 00-05 05-22 22-24 00-24 00-06 06-18	6000 6000 5150 5150		5500 5500 5500 5500 4650 4650	4535 4535 No limit 2762 2847	2215 965 965 965 115 115 115 115 125 1338 1253	(-1500) compared to 12.10.18	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			
	14th October 2018 to 31st October 2018  1st October 2018 to 31st October 2018  1st October 2018 to 04th October 2018	00-05 05-22 22-24 00-05 05-22 22-24 00-24 00-06	6000 6000 5150 5150 5150	500	5500 5500 5500 5500 4650 4650 4650	4535 4535 No limit	2215 965 965 965 115 115 115 115 1338	(-1500) compared to 12.10.18	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			
SR-WR *	14th October 2018 to 31st October 2018  1st October 2018 to 31st October 2018  1st October 2018 to 04th October 2018  5th October 2018	00-05 05-22 22-24 00-05 05-22 22-24 00-24 00-06 06-18 18-24	6000 6000 5150 5150 5150	250	6750 5500 5500 5500 4650 4650 4650 4100	4535  No limit  2762 2847 2762	2215 965 965 965 115 115 115 115 1253 1338	(-1500) compared to 12.10.18	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			
	14th October 2018 to 31st October 2018  1st October 2018 to 31st October 2018  1st October 2018 to 04th October 2018	00-05  05-22  22-24  00-05  05-22  22-24  00-24  00-06  06-18  18-24  00-06	6000 6000 5150 5150 5150 4350	500	6750 5500 5500 5500 4650 4650 4650 4100	4535  No limit  2762 2847 2762 2762 2847 2847	2215  965  965  965  115  115  115  115  1	(-1500) compared to 12.10.18	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			
SR-WR *	14th October 2018 to 31st October 2018  1st October 2018 to 31st October 2018  1st October 2018 to 04th October 2018  5th October 2018 to 8th October	00-05  05-22  22-24  00-05  05-22  22-24  00-24  00-06  06-18  18-24  00-06  06-830	6000 6000 5150 5150 5150 4350 4350 4350	250	6750 5500 5500 5500 4650 4650 4650 4100 4100 4100	4535 No limit  2762 2847 2762 2762 2847	2215  965  965  965  115  115  115  115  1	(-1500) compared to 12.10.18	Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad			

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments		
	to 11th October	06-18	4350	250	4100	2847	1253				
	2018	18-24				2762	1338				
		00-06				2762	0				
	12th October 2018	06-18	0	250	0	2847	0				
		18-24				2762	0				
	13th October 2018	00-06				2762	0	(500)	Revised due to forced outage of		
ER-SR		06-18	500	250	250	2847	0	_	HVDC Talcher-Kolar Bipole &		
EK-SK		18-24				2762	0	to 12.10.18	complete outage of Srikakulam substation due to cyclone TITLI.		
	14th October 2018	00-06				2762	1338		,		
	to 31st October	06-18	4350	250	4100	2847	1253				
	2018	18-24	1		1100	2762	1338				
	1st October 2018	10 21				2702	1330				
SR-ER *	to 31st October 2018	00-24				No limit	is being Specified				
	1st October 2018	00-17	1250		1205		980				
	to 03rd October	17-23	1160	45	1115	225	890				
	2018	23-24	1250		1205		980				
		00-09'	1250		1205		980				
	4th October 2018	09-17'	1030	45	985	225	760				
	1111 October 2010	17-23	930		885		660				
	71.0	23-24	1030		985		760				
	5th October 2018	00-17	1250	4.5	1205	225	980				
ER-NER	to 09th October	17-23	1160	45	1115	225	890				
	2018	23-24	1250		1205 1205		980 980				
	10th October 2018	08-17	1250 980		935		710				
		17-23	890	45	845	225	620	1			
		23-24	980		935	1	710				
	11th October 2018	00-17	1250		1205		980				
	to 31st October	17-23	1160	45	1115	225	890	1			
	2018	23-24	1250		1205		980				
	1st October 2018	00-17	1750		1705		1705				
	to 03rd October	17-23	1890	45	1845	0	1845				
	2018	23-24	1750		1705		1705				
		00-09'	1750		1705		1705				
	4th October 2018	09-17'	1370	45	1325	0	1325				
		17-23 23-24	1480 1370		1435 1325		1435 1325				
	5th October 2018	00-17	1750		1705		1705				
NER-ER	to 09th October	17-23	1890	45	1845	0	1845	-			
	2018	23-24	1750		1705		1705				
		00-08	1750		1705		1705				
	10th October 2018	08-17	1410	15	1365	0	1365				
	Tom October 2018	17-23	1470	45	1425		1425				
		23-24	1410		1365		1365				
	11th October 2018	00-17	1750		1705		1705				
	to 31st October	17-23	1890	45	1845	0	1845				
	2018	23-24	1750		1705		1705				
W3 zone Injection	1st October 2018 to 31st October 2018			No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)  apport of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional							

Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regiona Section in Monthly ATC.

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

<sup>\*</sup> Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

<sup>\*\*</sup>Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

Considering outage of Rihand-III unit 1 due to AMP work, ex-bus generation is being taken as 475 MW from 6th Oct'18 till 31st Oct'18.

<sup>2)</sup> W3 comprises of the following regional entities:

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak

f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

<sup>#</sup> The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

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Corrido	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
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In case of TTC Revision due to any shutdown :

<sup>1)</sup> The TTC value will be revised to normal values after restoration of shutdown.

<sup>2)</sup> The TTC value will be revised to normal values if the shutdown is not being availed in real time.

## **Simultaneous Import Capability**

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
		00-05	16350		15550		2598		
			15400**		14600**		2598**		
	1st October 2018 to 5th	05-18	17500	800	16700	12952	3748		
	October 2018	03-18	16550**	800	15750**	12002**	3748**		
		18-24	16350		15550		2598		
NR		10-24	15400**		14600**		2598**		
		00-05	16350		15550		3073		
			15875**		15075**		3073**		
	6th October 2018 to 31st October 2018	05-18	17500	800	16700	12477	4223		
		05 10	17025**		16225**	12002**	4223**		
		18-24	16350		15550		3073		
			15875**		15075**		3073**		
	1st October	00-17	1250	4.7	1205	225	980		
	2018 to 3rd	17-23	1160	45	1115 1205	225	890		
	October 2018	23-24	1250 1250		1205		980 980		
	4th October	09-17'	1030		985		760		
	2018	17-23	930	45	885	225	660		
		23-24	1030		985		760		
	5th October	00-17	1250		1205		980		
NER	2018 to 09th	17-23	1160	45	1115	225	890		
	October 2018	23-24	1250		1205		980		
	10th October	00-08 08-17	1250 980		1205 935		980 710		
	2018	17-23	890	45	845	225	620		
	2010	23-24	980		935		710		
	11th October	00-17	1250		1205		980		
	2018 to 31st	17-23	1160	45	1115	225	890		
	October 2018	23-24	1250		1205		980		
WR									

				I	ı			<u> </u>	<del></del>
		00-05	9500		8750	7298	1452		
	1st October	05-06	9500		8750	7298	1452		
	2018 to 4th	06-18	9500	750	8750	7383	1367		
	October 2018	18-22	9500		8750	7298	1452		
		22-24	9500		8750	7298	1452		
		00-05	9500		8750	7298	1452		
		05-06	9500		8750	7298	1452		
	5th October	06-830	9500		8750	7383	1367		
	2018 to 8th	830-18	9200	750	8450	7383	1067		
	October 2018	18-22	9200		8450	7298	1152		
		22-24	9200		8450	7298	1152		
		00-05	9500		8750	7298	1452		
		05-06	9500		8750	7298	1452		
	9th October 2018 to 11th	06-18	9500	750	8750	7383	1367		1
	October 2018			730					
		18-22	9500		8750	7298	1452		
SR		22-24	9500		8750	7298	1452		
		00-05 05-06	7500 7500	750	6750	7298 7298	0	4	
	12th October	05-06	7500		6750 6750	7383	0	+	
	2018	18-22	7500		6750	7298	0	1	
		22-24	7500		6750	7298	0	1	
		00-05	6500		5750	7298	0		Revised due to forced outage of
		05-06	6500		5750	7298	0	(1000)	HVDC Talcher-Kolar Bipole &
	13th October	06-18	6500		5750	7383	0	(-1000)	complete outage of Srikakulam substation due to cyclone TITLI.
	2018	18-22	6500	750	5750	7298	0	to	Further, considering transient angular stablility during contingency of one
		22-24	6500		5750	7298	0	12.10.18	ckt of 765kV Wardha-Nizamabad and One 765kV ICT at Maheshwaram
		00-05	9500		8750	7298	1452		
	14th October	05-06	9500		8750	7298	1452		]
	2018 to 31st	06-18	9500	750	8750	7383	1367		1
	October 2018	18-22	9500	1	8750	7298	1452		1
		22-24	9500		8750	7298	1452		1
	ı								

<sup>\*</sup> Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Considering outage of Rihand-III unit 1 due to AMP work, ex-bus generation is being taken as 475 MW from 6th Oct'18 till 31st Oct'18.

Margin in Simultaneous import of NR = A

WR-NR ATC =B

ER-NR ATC = C

Margin for WR-NR applicants = A \* B/(B+C)

Margin for ER-NR Applicants = A \* C/(B+C)

<sup>\*\*</sup>Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

<sup>\*</sup> For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

#### **Simultaneous Export Capability**

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments				
	1st October	00-06	4500		3800	388	3412						
NR*	2018 to 31st October 2018	06-18		700	3800	553	3247						
		18-24	4500		3800	388	3412						
	1st October	00-17	1750		1705		1705						
	2018 to 3rd	17-23	1890	45	1845	0	1845						
	October 2018	23-24	1750		1705		1705						
	44.6	00-09'	1750	45	1705		1705						
	4th October	09-17'	1370		1325	0	1325						
	2018	17-23	1480		1435		1435						
	71. O 1	23-24	1370		1325		1325						
NED	5th October	00-17	1750	4.5	1705	0	1705						
NER	2018 to 09th	17-23	1890	45	1845	0	1845						
	October 2018	23-24	1750		1705		1705						
	10th October	00-08 08-17	1750 1410		1705 1365		1705 1365						
	2018	17-23	1470	45	1425	0	1425						
	2016	23-24	1410		1365		1365						
	11th October	00-17	1750		1705		1705						
	2018 to 31st	17-23	1890	45	1845	0	1845						
	October 2018	23-24	1750		1705	Ü	1705						
XX/D													
WR													
	1st October												
SR *	2018 to 31st	00-24				No limit is b	eing Specified.						
	October 2018												

<sup>\*</sup> Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

# **Limiting Constraints (Corridor wise)**

		<b>Applicable Revisions</b>
Corridor	Constraint	
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak	Rev-0 to 8
WR-NR	(n-1) Contingnecy of 765kV Aligarh-Jhatikara leads to 2500 MW loading on 765kV Aligarh-Greater Noida.	Rev- 0 to 8
VV IX-1VIX	Frequent tripping of HVDC Champa - Kurukshetra poles	Rev-0 to 8
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 8
ER-NR	1. N-1 contingencies of 400 kv Mejia-Maithon A S/c 2. N-1 contingencies of 400 kv Kahalgaon-Banka S/c	Rev-0 to 8
	3. N-1 contingencies of 400kV MPL- Maithon S/C	
WR-SR and ER-	n-1 contingency of 2x315 MVA,400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-2 to 6
~-	Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 8
WR-SR	1. (N-1) contingency of 765kV one ICT at Maheswaram will lead to 1500 MW loading of Other ICT.  2. Simultaneous outage of one ckt of 765kV Wardha-Nizamabad and One 765kV ICT Maheshwaram may lead to transient angular instability	Rev-7-8
HK-NHK	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 8
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 8
W3 zone Injection		Rev-0 to 8

## **Limiting Constraints (Simultaneous)**

			<b>Applicable Revisions</b>
	Import	<ol> <li>N-1 contingencies of 400 kv Mejia-Maithon A S/c</li> <li>N-1 contingencies of 400 kv Kahalgaon-Banka S/c</li> <li>N-1 contingencies of 400kV MPL- Maithon S/c</li> </ol>	Rev-0 to 8
NR		(n-1) Contingnecy of 765kV Aligarh-Jhatikara leads to 2500 MW loading on 765kV Aligarh-Greater Noida. Frequent tripping of HVDC Champa - Kurukshetra poles	Rev-0 to 8 Rev-0 to 8
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 8
NER	Import	<ul><li>a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa</li><li>b. High loading of 220 kV Balipara-Sonabil line(200 MW)</li></ul>	Rev-0 to 8
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 8
WR-SR	Import	<ol> <li>(N-1) contingency of 765kV one ICT at Maheswaram will lead to 1500 MW loading of Other ICT.</li> <li>Simultaneous outage of one ckt of 765kV Wardha-Nizamabad and One 765kV ICT Maheshwaram may lead to transient angular instatbility</li> </ol>	Rev-7-8
CD	I	n-1 contingency of 2x315 MVA,400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev- 2 to 6
SR	Import	Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 8

Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected
	1st August 2018		Revised STOA margins due to: (a) 40 MW allocation to MP from NR ISGS (b) 100 MW allocation to Chattisgarh from Kishanganga NR	NR- WR/Export of NR
1		Whole Month	Revised STOA margin due to change in LTA/MTOA	WR-NR/ER- NR/Import of NR
			Revised STOA margins due to revocation of 500 MW LTA from Ind-bharat	ER- SR/Import of SR
2	27th September	Whole Month	Revised STOA margin due to change in LTA/MTOA	WR- NR/Import/E xport of NR
	Зертепівеі		Revised due to change in load generation balance and network conditions and change in pattern of inter-regional flow towards NR	WR- NR/Import of NR
3	02nd October 2018	04th October 2018	Revised due to shutdown of 400 kV Bongaigaon -Byrnihat Line	ER-NER/NER- ER/NER Export/Impo rt
4	03rd October 2018	05th October 2018 to 08th October 2018	Revised due to shutdown of 400kV Jeypore-Gazuwaka-II and I (two days each) on daily basis	ER- SR/Import of SR
5	5th October 2018	06th October 2018 to 31st October 2018	Revised STOA margin due to outage of Rihand-III #1 on account of AMP work	WR- NR/Import of NR
6	9th October 2018	10th October 2018	Revised due to Shutdown of 400 kV Bongaigaon -Azara Line.	ER-NER/NER- ER/NER Export/Impo rt
7	11th October	12th October	Revised due to tripping of HVDC Talcher-Kolar & 765kV D/C Angul-Srikakulam lines due to vulnerable cyclonic condition in South Odisha network.	ER- SR/Import of SR
,	2018	2018	Revised as Power Re-route via WR-SR corridor due to change in limiting constarint in view of ER-SR corridor trippings.	WR- SR/Import of SR
8	12th October 2018	13th October 2018	Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad and One 765kV ICT at Maheshwaram	WR- SR/Import of SR
			Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI.	ER- SR/Import of SR

ASSUN	IPTIONS IN BASECASE					
					Month : October'18	
S.No.	Name of State/Area	Load			Generation	
		Peak Load (MW)	Off Peak Load	(MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION	, ,		, ,	, ,	, ,
1	Punjab	10474	9326		5458	5426
2	Haryana	8627	7492		2765	2445
3	Rajasthan	9370	9169		5305	5784
4	Delhi	5806	5589		1075	1099
5	Uttar Pradesh	15893	14651		9512	9412
6	Uttarakhand	2117	1848		1083	1145
7	Himachal Pradesh	1503	1203		1107	883
8	Jammu & Kashmir	2799	1692		1514	785
9	Chandigarh	344	220		0	0
10	ISGS/IPPs	24	24		20279	15055
	Total NR	56958	51211		48099	42035
Ш	EASTERN REGION					
1	Bihar	4087	2852		310	200
2	Jharkhand	1171	873		364	225
3	Damodar Valley Corporation	2925	2668		5264	4225
4	Orissa	4009	3194		2539	2192
5	West Bengal	8603	5717		5360	4272
6	Sikkim	84	84		0	0
7	Bhutan	212	218		1592	1526
8	ISGS/IPPs	265	259		11202	8824
	Total ER	21357	15866		26631	21464
Ш	WESTERN REGION					
1	Maharashtra	16834	13516		11885	9571
2	Gujarat	14542	13186		7379	7074
3	Madhya Pradesh	9729	7523		4011	3862
4	Chattisgarh	4171	3477		2999	2383
5	Daman and Diu	333	295		0	0
6	Dadra and Nagar Haveli	804	728		0	0
7	Goa-WR	516	373		0	0
8	ISGS/IPPs	4170	3476		39160	31931
	Total WR	51098	42575		65434	54821

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	8103	6984	5903	3947
2	Telangana	8305	8102	4447	4177
3	Karnataka	9352	5764	6477	4630
4	Tamil Nadu	14096	12115	8411	7493
5	Kerala	3673	2434	1564	283
6	Pondy	373	371	0	0
7	Goa-SR	84	84	0	0
8	ISGS/IPPs	0	0	11055	9542
	Total SR	43986	35853	37857	30072
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	123	74	0	0
2	Assam	1318	1292	307	196
3	Manipur	171	95	0	0
4	Meghalaya	267	194	313	214
5	Mizoram	99	68	8	8
6	Nagaland	129	78	22	12
7	Tripura	205	117	61	59
8	ISGS/IPPs	159	131	1963	1784
	Total NER	2471	2049	2674	2273
	Total All India	176311	147947	182392	152286