

**National Load Despatch Centre
Total Transfer Capability for September 2014**

Issue Date: 02/09/2014

Issue Time: 1430 hrs

Revision No. 5

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st September 2014 to 30th September 2014	00-24	2500	500	2000	651	1349		
WR-NR	1st September 2014 to 5th September 2014	00-17	4100	500	3600	4380	0		
		17-23	4100		3600		0		
	6th September 2014 to 30th September 2014	00-17	4900	500	4400	4380	20		
		17-23	4900		4400		20		
NR-ER*	1st September 2014 to 30th September 2014	00-06	1000	200	800	293	507		
		06-17'			800	358	442		
		17-18'	1100		900	358	542		
		18-23			900	293	607		
		23-24	1000		800	293	507		
ER-NR	1st September 2014 to 2nd September 2014	00-17	4500	300	4200	2431	1769		
		17-23					1769		
	3rd September 2014 to 30th September 2014	00-17	3400	300	3100	2431	669	-1100	Revised considering the present inter-regional flow pattern and transit flows from ER to NR via WR
		17-23					669		
W3-ER ^s	1st September 2014 to 30th September 2014	00-24	1600	300	1300	551	749		
ER-W3	1st September 2014 to 30th September 2014	00-24	1000	300	700	874	0		
WR-SR	1st September 2014 to 30th September 2014	00-24	2100	750	1350	1350	0		
SR-WR *	1st September 2014 to 30th September 2014	00-24	No limit is being Specified.						
ER-SR	1st September 2014 to 30th September 2014	00-06	2700	0	2700	2512	188		
		18-24				2577	123		
		06-18'							
SR-ER *	1st September 2014 to 30th September 2014	00-24	No limit is being Specified.						
ER-NER	1st September 2014 to 4th September 2014	00-06	700	50	650	210	440		
		23-24			650	210	440		
		06-17'	700		570	210	360		
		17-18	620		570	210	360		
	5th September 2014 to 30th September 2014	00-06	700	300	400	210	190		
		23-24			400	210	190		
		06-17'	700		320	210	110		
		17-18	620		320	210	110		
NER-ER	1st September 2014 to 30th September 2014	00-17	690	100	590	0	590		
		23-24			560		560		

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S1-S2	1st September 2014 to 5th September 2014	00-24	3075	300	2775	2969	0		
	6th September 2014 to 9th September 2014	00-24				2880	0		
	10th September 2014 to 16th September 2014	00-24				2969	0		
	17th September 2014 to 18th September 2014	00-24				2880	0		
	19th September 2014	00-24				3037	0		
	20th September 2014 to 21st September 2014	00-24				2836	0		
	22nd September 2014 to 30th September 2014	00-24				2887	0		
Import of Punjab	1st September 2014 to 30th September 2014	00-24	5700	300	5400	3790	1610		
Import TTC for DD & DNH	1st September 2014 to 30th September 2014	00-24	1200	0	1200	LTA and MTOA as per ex-pp schedule			
W3 zone Injection	1st September 2014 to 30th September 2014	00-17	9000	200	8800	6843	1957		
		23-24					2457		
		17-23					9500		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

1) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry

2) W3 comprises of the following regional entities :

a) Chattisgarh, b) Jindal Power Limited (JPL) , c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) Lanco Amarkantak

f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut

The figure is based on LTA/MTOA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage the LTA/MTOA utilized would be less. RLDC/ NLDC would factor this situation while issuing STOA approvals

\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak
WR-NR	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and
	Outage of 400 kV SSP-Kasor leading to thermal loading of 400 kV SSP - Asoj during low generation at Mundra complex in Western Region
NR-ER	(n-1) contingency of one circuit of 400 kV Allahabad-Pusauli
ER-NR	Outage of one circuit of 400KV Farakka-Malda D/C leads to thermal loading of second circuit.
W3-ER	Outage of one circuit of 400kV MPL-Maithon D/C leads to thermal loading of second circuit.
ER-W3	(n-1) contingency of 400kV Raigarh-Jharsuguda-Rourkela
WR-SR & ER-SR	1. Outage of one circuit of 400kV Parli(PG)-Sholapur(PG) D/C leads to thermal loading of second circuit.
	2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
ER-NER	(n-1) contingency of one circuit of 400 kV Balipara – Bongaigaon D/C and High loading of 220kV BTIPS-Agia S/C
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa and High loading of 220kV Misa-Samaguri D/C
S1-S2	(n-1) contingency of one circuit of 400 kV Kolar-Hosur D/C line
Import of DD & DNH	(n-1) contingency of 400/220KV 315MVA ICT at VAPI
Import of Punjab	(n-1) contingency of ICT at Dhuri and (n-1) contingency of 220kV Moga(PG)-Moga(PSTCL)
W3 zone Injection	(n-1-1) contingency of one circuit of 400 kV Raipur-Bhadrawati D/C section and High loading of 400kV Raipur-Wardha (800 MW SPS setting on each circuit of 400kV Raipur-Wardha)

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st September 2014 to 2nd September 2014	00-17	8600	800	7800	6811	989		Revised considering the present inter-regional flow pattern and transit flows from ER to NR via WR
		23-24					989		
		17-23	8600	800	7800	6811	0	-1100	
		00-17	7500	800	6700	6811	0		
	3rd September 2014 to 5th September 2014	23-24	7500	800	6700	6811	689	-1100	
		17-23	7500	800	6700	6811	689		
6th September 2014 to 30th September 2014	00-17	8300	800	7500	6811	689			
	23-24	8300	800	7500	6811	689			
NER	1st September 2014 to 4th September 2014	00-06	700	50	650	210	440		
		23-24			650	210	440		
		06-17'			700	570	210	360	
		17-18			620	570	210	360	
	5th September 2014 to 30th September 2014	18-23	620	300	400	210	190		
		00-06	700		400	210	190		
		23-24	700		320	210	110		
		06-17'	700		320	210	110		
		17-18	620		320	210	110		
		18-23	620		320	210	110		
WR									
SR	1st September 2014 to 30th September 2014	00-06	4800	750	4050	3862	188		
		18-24			4050	3927	123		
		06-18'	4800		4050	3927	123		

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st September 2014 to 30th September 2014	00-06	3500	700	2800	944	1856		
		06-17'			2800	1009	1791		
		17-18'	3600		2900	1009	1891		
		18-23			2900	944	1956		
		23-24	3500		2800	944	1856		
NER	1st September 2014 to 30th September 2014	00-17	690	100	590	0	590		
		23-24	660		560		560		
WR									
SR *	1st September 2014 to 30th September 2014	00-24	No limit is being Specified.						

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints

NR	Import	(n-1) contingency of one circuit of 400kV Farakka-Malda D/C High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and Loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	Import	(n-1) contingency of one circuit of 400 kV Balipara – Bongaigaon D/C and High loading of 220kV BTPS-Agia S/C
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa and High loading of 220kV Misa-Samaguri D/C
SR	Import	1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) D/C
		2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.

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Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	07-08-2014	Whole Month	STOA Margin revised due change in LTA/ MTOA/ Allocation.	NR-WR
			Revised due to contingency arrangement of one 500 MW Vindhyachal (Unit-12) with 400kV Vindhyachal-Rihand line.	WR-NR
			STOA Margin revised due correction in LTA figure.	NR-ER
			Revised due to commissioning of 765kV Sholapur-Raichur Circuit-2 and 765kV Wardha-Aurangabad D/C. The LTA/MTOA figures are based on allocations, the meetings on TTC/ATC taken by CTU on 24th and 30th Jul 2014. Any margins on account of less LTA/MTOA would be offered on day ahead basis.	WR-SR/ER-SR
			Revised due to commissioning of 400/220KV 2X315MVA ICT at Kala S/S along with 220kV Kala-Sayali and 220KV Kala-Khadoli lines	Import TTC for DD & DNH
2	28-08-2014	Whole Month	Revised due to change in the Load -Generation balance consideration and addition of new network elements	ER -NER/ NER-ER
			Revised due to commissioning of 400kV Tiruvalam-Kalivendapattu DC line, 400kV Kalivendapattu-Pugalur-1 & Tiruvalam 230kV line and Vallur unit-1 planned outage	S1-S2
3	31-08-2014	01-09-2014 to 04-09-2014	Import TRM of NER revised considering the shutdown of Pallatana module 1.	ER-NER
4	31-08-2014	01-09-2014 to 05-09-2014	Revised considering large reduction in generation at APL Mundra and constraints/line loadings in Gujarat Network.	WR-NR
5	02-09-2014	03-09-2014 to 30-09-2014	Revised considering the present inter-regional flow pattern and transit flows from ER to NR via WR	ER - NR