

**National Load Despatch Centre**  
**Total Transfer Capability for September 2015**

Issue Date: 27/09/2015

Issue Time: 1245 hrs

Revision No. 15

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st Sep 2015 to 30th Sep 2015	00-24	2500	500	2000	421	1579		
WR-NR*	1st Sep 2015 to 09th Sep 2015	00-24	6400	500	5900	5638	262		
	10th Sep 2015 to 24th Sep 2015	00-24	7700	500	7200	5638	1562		
	25th Sep 2015 to 30th Sep 2015	00-24	7450	500	6950	5638	1312		
NR-ER*	1st Sep 2015 to 30th Sep 2015	00-06	2000	200	1800	293	1507		
		06-18'	2000		1800	358	1442		
		18-24	2000		1800	293	1507		
ER-NR*	1st Sep 2015 to 30th Sep 2015	00-24	4800	300	4500	2431	2069		
W3-ER <sup>s</sup>	1st Sep 2015 to 30th Sep 2015	00-24	No limit is being specified. No Re-routing is allowed via W3-ER-NR.						
ER-W3	1st Sep 2015 to 30th Sep 2015	00-24	1000	300	700	874	0		
WR-SR	1st Sep 2015 to 9th Sep 2015	00-24	2300	750	1550	1550	0		
	10th Sep 2015	05-22	2300	750	1550	1550	0		
		00-05 22-24	2700		1950	1550	400		
	11th Sep 2015 to 12th Sep 2015	00-05	2700	750	1950	1550	400		
		05-07'	2300	750	1550	1550	0		
		07-22' 22-24	1000	0	1000	1550	0		
	13th Sep 2015	00-05	2700	750	1950	1550	400		
		05-07'	2300	750	1550	1550	0		
		07-22' 22-24	1000	0	1000	1550	0		
	14th Sep 2015 to 17th Sep 2015	05-22	2300	750	1550	1550	0		
		00-05 22-24	2700		1950	1550	400		
	18th Sep 2015	00-05	2700	750	1950	1550	400		
		05-08'	2300	750	1550	1550	0		
		08-22'	1000	0	1000	1550	0		
		22-24	1000	0	1000	1550	0		
	19th Sep 2015 to 21st Sep 2015	05-22	2300	750	1550	1550	0		
		00-05 22-24	2700		1950	1550	400		
	22nd Sep 2015 to 23rd Sep 2015	00-05	2700	750	1950	1550	400		
		05-08'	2300	750	1550	1550	0		
		08-22' 22-24	1000	0	1000	1550	0		
	24th Sep 2015 to 27th Sep 2015	05-22	2300	750	1550	1550	0		
		00-05 22-24	2700		1950	1550	400		
	28th Sep 2015	00-05	2700	750	1950	1550	400		
		05-07	2300		1550	1550	0		
07-22		2050	1300		1550	0	-250	Revised due to shutdown of 400kV Ramagundam-Bhadrawati-1.	
22-24		2450	1700		1550	150	-250		
29th Sep 2015 to 30th Sep 2015	05-22	2300	750	1550	1550	0			
	00-05 22-24	2700		1950	1550	400			
SR-WR *	1st Sep 2015 to 30th Sep 2015	00-24	No limit is being Specified.						

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ER-SR	1st Sep 2015 to 6th Sep 2015	00-06	2650	0	2650	2300	350			
		18-24					285			
	7th Sep 2015	00-06	2650	0	2650	2300	350			
		06-08'	2650		2650	2365	285			
		08-18'	2350		2350	2365	0			
		18-24	2350		2350	2300	50			
	8th Sep 2015 to 13th Sep 2015	00-06	2650	0	2650	2300	350			
		18-24					285			
	14th Sep 2015	00-06	2650	0	2650	2300	350			
		06-08'					285			
		08-18'					2350	0		
		18-24					2350	0		
	15th Sep 2015 to 30th Sep 2015	00-06	2650	0	2650	2300	350			
		18-24					285			
	06-18'				2365	285				
SR-ER *	1st Sep 2015 to 30th Sep 2015	00-24	No limit is being Specified.							
S1-S2	1st Sep 2015 to 30th Sep 2015	00-24	S1-S2 corridor TTC/ATC is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.							
ER-NER	1st Sep 2015 to 19th Sep 2015	00-17	1200	40	1160	210	950			
		23-24					1000			
	20th Sep 2015	00-08	1200	40	1160	210	950			
		08-13'	1000		960		750			
		13-17	1200		1160		950			
		17-23	1250		1210		1000			
		23-24	1200		1160		950			
	21st Sep 2015 to 30th Sep 2015	00-17	1200	40	1160	210	950			
		23-24	1250		1210		1000			
	NER-ER	1st Sep 2015 to 19th Sep 2015	00-17	1220	30	1190	0	1190		
23-24			1260							
20th Sep 2015		00-08	1220	30	1190	0	1190			
		08-13'	950		920		920			
		13-17	1220		1190		1190			
		17-23	1300		1260		1260			
		23-24	1220		1190		1190			
21st Sep 2015 to 30th Sep 2015		00-17	1220	30	1190	0	1190			
		23-24	1300		1260		1260			
W3 zone Injection		1st Sep 2015 to 9th Sep 2015	00-17	9400	200	9200	7576	1624		
	23-24		9900					9700	2124	
	10th Sep 2015 to 30th Sep 2015	00-17	11000	200	10800	7576	3224			
		23-24	11000		10800		3224			

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
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\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Puducherry

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak  
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Viduyt

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

**Limiting Constraints**

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High Loading of 400kV Singrauli-Anpara & High loading of 765 kV Agra-Gwalior (1800 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and Loop flows on 400 kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda). Outage of one circuit of 765 kV Agra - Gwalior will result in 2750 MW loading on the other circuit
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli
ER-NR	N-1 contingency of 400 kV Biharshariff- Lakhisarai S/C
ER-W3	1. n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli. 2. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG)
WR-SR & ER-SR	1. (n-1) of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli. 2. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) 3. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
ER-NER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa
W3 zone Injection	1. n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli. 2. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG)

\*Primary constraints

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
<b>ER</b>										
<b>NR*</b>	1st Sep 2015 to 09th Sep 2015	00-05	9100	800	8300	8069	231			
		05-08'	9600		8800		731			
		08-19'	9100		8300		231			
		19-24'	8500		7700		0			
	10th Sep 2015 to 24th Sep 2015	00-05	11000	800	10200	8069	2131			
		05-08'	11500		10700		2631			
		08-19'	11000		10200		2131			
		19-24'	10250		9450		1381			
	25th Sep 2015 to 30th Sep 2015	00-05	10650	800	9850	8069	1781			
		05-08'	11150		10350		2281			
		08-19'	10650		9850		1781			
		19-24'	9950		9150		1081			
<b>NER</b>	1st Sep 2015 to 19th Sep 2015	00-17	1200	40	1160	210	950			
		23-24			1210		1000			
		17-23			1250					
	20th Sep 2015	00-08	1200	40	1160	210	950			
		08-13'	1000		960		750			
		13-17	1200		1160		950			
		17-23	1250		1210		1000			
		23-24	1200		1160		950			
	21st Sep 2015 to 30th Sep 2015	00-17	1200	40	1160	210	950			
		23-24			1210		1000			
<b>WR</b>										
	1st Sep 2015 to 06th Sep 2015	00-06	4950	750	4200	3850	350			
		18-24			4200		3915	285		
	07th Sep 2015	00-06	4950	750	4200	3850	350			
		06-08'			4950		4200	3915	285	
		08-18'			4650		3900	3915	0	
		18-24			4650		3900	3850	50	
	08th Sep 2015 to 9th Sep 2015	00-06	4950	750	4200	3850	350			
		18-24			4950		4200	3915	285	
	10th Sep 2015	00-05	4950	750	4600	3850	750			
		05-06'			4950		4200	3850	350	
		06-18'			4950		4200	3915	285	
		18-22'			4950		4200	3850	350	
		22-24			5350		4600	3850	750	
	11th Sep 2015 to 12th Sep 2015	00-05	4950	750	4600	3850	750			
		05-06'		750	4200	3850	350			
		06-07'		750	4200	3915	285			
		07-18'		0	3650	3915	0			
		18-22'		0	3650	3850	0			
	22-24	0	3650	3850	0					

SR	13th Sep 2015	00-05	5350	750	4600	3850	750		
		05-06'	4950	750	4200	3850	350		
		06-07'	4950	750	4200	3915	285		
		07-18'	3650	0	3650	3915	0		
		18-22'	3650	0	3650	3850	0		
		22-24	3650	0	3650	3850	0		
	14th Sep 2015	00-05	5350	750	4600	3850	750		
		05-06'	4950		4200	3850	350		
		06-08'	4950		4200	3915	285		
		08-18'	4650		3900	3915	0		
		18-22'	4650		3900	3850	50		
		22-24	5050		4300	3850	450		
	15th Sep 2015 to 17th Sep 2015	00-05	5350	750	4600	3850	750		
		05-06'	4950		4200	3850	350		
		06-18'	4950		4200	3915	285		
		18-22'	4950		4200	3850	350		
		22-24	5350		4600	3850	750		
	18th Sep 2015	00-05	5350	750	4600	3850	750		
		05-06'	4950	750	4200	3850	350		
		06-08'	4950	750	4200	3915	285		
08-18'		3650	0	3650	3915	0			
18-22'		3650	0	3650	3850	0			
22-24		3650	0	3650	3850	0			
19th Sep 2015 to 21st Sep 2015	00-05	5350	750	4600	3850	750			
	05-06'	4950		4200	3850	350			
	06-18'	4950		4200	3915	285			
	18-22'	4950		4200	3850	350			
	22-24	5350		4600	3850	750			
22nd Sep 2015 to 23rd Sep 2015	00-05	5350	750	4600	3850	750			
	05-06'	4950	750	4200	3850	350			
	06-08'	4950	750	4200	3915	285			
	08-18'	3650	0	3650	3915	0			
	18-22'	3650	0	3650	3850	0			
	22-24	3650	0	3650	3850	0			
24th Sep 2015 to 27th Sep 2015	00-05	5350	750	4600	3850	750			
	05-06'	4950		4200	3850	350			
	06-18'	4950		4200	3915	285			
	18-22'	4950		4200	3850	350			
	22-24	5350		4600	3850	750			
28th Sep 2015	00-05	5350	750	4600	3850	750			
	05-06'	4950		4200	3850	350			
	06-07'	4950		4200	3915	285			
	07-18'	4700		3950	3915	35	-250	Revised due to shutdown of 400kV Ramagundam- Bhadrawati-1.	
	18-22'	4700		3950	3850	100	-250		
	22-24	5100		4350	3850	500	-250		
29th Sep 2015 to 30th Sep 2015	00-05	5350	750	4600	3850	750			
	05-06'	4950		4200	3850	350			
	06-18'	4950		4200	3915	285			
	18-22'	4950		4200	3850	350			
	22-24	5350		4600	3850	750			

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:  
 Margin in Simultaneous import of NR = A  
 WR-NR ATC =B  
 ER-NR ATC = C

Margin for WR-NR applicants =  $B * A/(B+C)$   
 Margin for ER-NR Applicants =  $C * A/(B+C)$

Example: Margin for WR-NR applicants from 00-05 hours =  $7200 * 2131/(7200+4500) = 1311$   
 Margin for ER-NR applicants from 00-05 hours =  $4500 * 2131/(7200+4500) = 820$

### Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st Sep 2015 to 30th Sep 2015	00-06	4500	700	3800	714	3086		
		06-18'			3800	779	3021		
		18-24			3800	714	3086		
NER	1st Sep 2015 to 19th Sep 2015	00-17	1220	30	1190	0	1190		
		23-24		40	1260		1260		
	20th Sep 2015	00-08	1220	30	1190	0	1190		
		08-13'	950		920		920		
		13-17	1220		1190		1190		
		17-23	1300	40	1260		1260		
		23-24	1220	30	1190		1190		
	21st Sep 2015 to 30th Sep 2015	00-17	1220	30	1190	0	1190		
		23-24		40	1260		1260		
	WR								
SR *	1st Sep 2015 to 30th Sep 2015	00-24	No limit is being Specified.						

\* Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

### Limiting Constraints

NR	Import	(n-1) contingency of 400 kV Biharshariff- Lakhisarai S/C High loading of 765 kV Agra-Gwalior (1800 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda). Outage of one circuit of 765 kV Agra - Gwalior will result in 2750 MW loading on the other circuit.
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli
NER	Import	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa
	Export	
SR	Import	1. n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli.
		2. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG)
		3. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.

\*Primary constraints

**National Load Despatch Centre  
Total Transfer Capability for September 2015**

<b>Revision No</b>	<b>Date of Revision</b>	<b>Period of Revision</b>	<b>Reason for Revision</b>	<b>Corridor Affected</b>
1	6/25/2015	Whole month	Revised considering skewed sharing of flows on WR-NR and ER-NR corridor in the range 70:30	Import of NR
2	6/28/2015	Whole month	STOA Margin revised due to Jhajjar reallocation	ER-SR/ NR-WR
3	7/20/2015	Whole month	STOA Margin revised considering CERC order dated 03-07-2015 in petition No- 92/MP/2015 which is under implementation by CTU. Pending this any margins would be released for short term transactions on day ahead basis.	ER-SR
4	8/24/2015	Whole month	Revised due to the commissioning of 765 kV Gwalior-Phagi 1,2	WR-NR/ Import of NR
5	8/26/2015	Whole month	Revised due to commissioning of 765kV Phagi-Bhiwani S/C and STOA margin revised due to operationalization of MTOA.	WR-NR/ Import of NR
			STOA Margin revised due to Operationalization of LTA.	W3 Zone Injection
6	8/26/2015	03/09/15 to 30/09/15	A remark has been put on Simultaneous Import of NR for approving STOA Bilateral Transactions	Import of NR
7	9/6/2015	9/7/2015	Revised due to shutdown of 400 kV Angul-Bolangir	ER-SR
8	9/9/2015	10-9-2015 to 30-09-2015	Revised considering the present Maharashtra demand pattern.	WR-SR
			Revised due to increase in SPS setting of 765 kV Agra-Gwalior D/C	WR-NR/ Import of NR
			Revised considering powerflow pattern from W3 to W1/W2, NR and ER.	W3 Zone Injection
9	9/10/2015	11-09-2015 to 12-09-2015	Revised due to shutdown of 765 kV Raichur - Sholapur ckt 1 & 2, one at a time	WR-SR
10	9/12/2015	9/13/2015	Revised considering the risk of tripping of both 765 kV Raichur - Shoapur D/C during SPS maintenance	WR-SR
		9/14/2015	Revised due to shutdown of 400 kV Angul - Bolangir	ER-SR
11	9/17/2015	9/18/2015	Revised considering the risk of tripping of both 765 kV Raichur - Shoapur D/C during SPS maintenance	WR-SR
12	9/19/2015	9/20/2015	Revised due to shutdown of 220 kV Bus at Samaguri	ER-NER / NER-ER
13	9/21/2015	22-09-2015 to 23-09-2015	Revised due to shutdown of 765 kV Sholapur Bus 1	WR-SR

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14	9/21/2015	25-09-2015 to 30-09-2015	Revised due to outage of Vindhyachal BTB HVDC Block-1.	WR-NR/ Import of NR
15	9/27/2015	28-09-2015	Revised due to shutdown of 400kV Ramagundam-Bhadrawati-1.	WR-SR



ASSUMPTIONS IN BASECASE					
					Month : September '15
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	8327	7408	4656	4626
2	Haryana	7890	7084	3318	3318
3	Rajasthan	9096	8161	5709	5646
4	Delhi	4549	3953	1095	1095
5	Uttar Pradesh	12551	12022	6555	6605
6	Uttarakhand	1677	1295	874	723
7	Himachal Pradesh	1189	985	988	971
8	Jammu & Kashmir	2123	1439	438	438
9	Chandigarh	266	159	0	0
10	ISGS/PPs	0	0	19172	14064
	Total NR	47668	42504	42804	37485
II	EASTERN REGION				
1	Bihar	2690	2033	110	0
2	Jharkhand	915	749	507	330
3	Damodar Valley Corporation	2906	2140	3619	2922
4	Orissa	3574	2894	3176	2150
5	West Bengal	7617	5926	5553	3524
6	Sikkim	88	43	0	0
7	Bhutan	105	104	1300	1030
8	ISGS/PPs	608	568	9360	8909
	Total ER	18502	14458	23625	18865
III	WESTERN REGION				
1	Maharashtra	20211	11204	14900	6645
2	Gujarat	12909	7121	10115	4527
3	Madhya Pradesh	7861	4927	4832	2521
4	Chattisgarh	3612	2182	2491	1036
5	Daman and Diu	305	233	0	0
6	Dadra and Nagar Haveli	771	570	0	0
7	Goa-WR	513	293	0	0
8	ISGS/PPs	1048	1046	23713	20410
	Total WR	47230	27575	56050	35139

IV	SOUTHERN REGION				
1	Andhra Pradesh	5904	5359	4699	4399
2	Telangana	7336	6348	3626	2262
3	Karnataka	7925	6076	7334	5247
4	Tamil Nadu	13399	11925	8681	7218
5	Kerala	3381	2230	1779	694
6	Pondy	338	290	0	0
7	Goa-SR	81	81	0	0
8	ISGS/IPPs	0	0	9605	9470
	Total SR	38364	32309	35724	29290
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	107	92	0	0
2	Assam	1050	944	285	250
3	Manipur	125	105	0	0
4	Meghalaya	312	208	211	155
5	Mizoram	72	44	4	4
6	Nagaland	110	106	22	16
7	Tripura	266	166	110	110
8	ISGS/IPPs	7	7	1501	1302
	Total NER	2049	1672	2133	1837
	Total All India	153812	118517	160336	122616