

**National Load Despatch Centre**  
**Total Transfer Capability for Sep 2023**

Issue Date: Sep 09 2023

Issue Time: 15:09:58

Revision No :7

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment
ER-NER	01 Sep to 30 Sep	00:00 to 18:00	1800	60	1740	460	1280	0	
		18:00 to 22:00	1570	60	1510	460	1050	0	
		22:00 to 24:00	1800	60	1740	460	1280	0	
ER-NR	01 Sep to 30 Sep	00:00 to 24:00	8000	400	7600	5097	2503	0	
ER-SR	01 Sep to 01 Sep	00:00 to 06:00	5700	350	5350	3078	2272	0	
		06:00 to 09:00	5700	350	5350	3143	2207	0	
		09:00 to 18:00	5450	350	5100	3143	1957	0	
	02 Sep to 30 Sep	18:00 to 24:00	5450	350	5100	3078	2022	0	
		00:00 to 06:00	5700	350	5350	3078	2272	0	
		06:00 to 18:00	5700	350	5350	3143	2207	0	
		18:00 to 24:00	5700	350	5350	3078	2272	0	
ER-W3	01 Sep to 30 Sep	00:00 to 24:00						No limit is being specified.	
ER-WR	01 Sep to 30 Sep	00:00 to 24:00	NA	NA		NA		0	
NER-ER	01 Sep to 30 Sep	00:00 to 18:00	2900	60	2840	116	2724	0	
		18:00 to 22:00	2900	60	2840	116	2724	0	
		22:00 to 24:00	2900	60	2840	116	2724	0	
NR-ER	01 Sep to 30 Sep	00:00 to 06:00	4000	300	3700	125	3575	0	
		06:00 to 18:00	4000	300	3700	1990	1710	0	
		18:00 to 24:00	4000	300	3700	125	3575	0	
NR-WR	01 Sep to 30 Sep	00:00 to 06:00	4000	500	3500	1547	1953	0	
		06:00 to 18:00	4000	500	3500	6089	0	0	
		18:00 to 24:00	4000	500	3500	1547	1953	0	
SR-ER	01 Sep to 30 Sep	00:00 to 24:00						No limit is being specified.	
SR-WR	01 Sep to 10 Sep	00:00 to 06:00	6000	650	5350	650	4700	0	
		06:00 to 18:00	7650	650	7000	850	6150	0	
		18:00 to 24:00	6000	650	5350	650	4700	0	
	11 Sep to 11 Sep	00:00 to 06:00	6000	650	5350	650	4700	0	
		06:00 to 08:00	7650	650	7000	850	6150	0	
		08:00 to 18:00	6850	650	6200	850	5350	-800	TTC-ATC curtailed due to shutdown of HVDC Pugalur pole 2
		18:00 to 24:00	5200	650	4550	650	3900	-800	
	12 Sep to 30 Sep	00:00 to 06:00	6000	650	5350	650	4700	0	
		06:00 to 18:00	7650	650	7000	850	6150	0	
		18:00 to 24:00	6000	650	5350	650	4700	0	
W3 Injection	01 Sep to 30 Sep	00:00 to 24:00	NA	NA		NA		0	
W3-ER	01 Sep to 30 Sep	00:00 to 24:00						No limit is being specified.	
WR-ER	01 Sep to 30 Sep	00:00 to 06:00	5500	300	5200	990	4210	0	
		06:00 to 18:00	5500	300	5200	1040	4160	0	
		18:00 to 24:00	5500	300	5200	990	4210	0	
WR-NR	01 Sep to 30 Sep	00:00 to 06:00	17800	1000	16800	11476	5324	0	
		06:00 to 18:00	17800	1000	16800	11800	5000	0	
		18:00 to 24:00	17800	1000	16800	11476	5324	0	
WR-SR	01 Sep to 01 Sep	00:00 to 06:00	11600	650	10950	3737.5	7212.5	0	
		06:00 to 09:00	11600	650	10950	4839.5	6110.5	0	
		09:00 to 18:00	10700	650	10050	4839.5	5210.5	0	
		18:00 to 24:00	10700	650	10050	3737.5	6312.5	0	
	02 Sep to 10 Sep	00:00 to 06:00	11600	650	10950	3737.5	7212.5	0	
		06:00 to 18:00	11600	650	10950	4839.5	6110.5	0	
		18:00 to 24:00	11600	650	10950	3737.5	7212.5	0	
	11 Sep to 11 Sep	00:00 to 06:00	11600	650	10950	3737.5	7212.5	0	
		06:00 to 08:00	11600	650	10950	4839.5	6110.5	0	
		08:00 to 18:00	10300	650	9650	4839.5	4810.5	-1300	TTC-ATC curtailed due to shutdown of HVDC Pugalur pole 2
		18:00 to 24:00	10300	650	9650	3737.5	5912.5	-1300	
		00:00 to 06:00	11600	650	10950	3737.5	7212.5	0	
	12 Sep to 30 Sep	06:00 to 18:00	11600	650	10950	4839.5	6110.5	0	
		18:00 to 24:00	11600	650	10950	3737.5	7212.5	0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) Lanco Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) NTPC Korba I, II & III, j) NTPC Sipat I & II, k) KSK Mahanadi, L)DB Power, m) REG (Previously KWPC), n)RKM, o)REL, p) Bharat Aluminium, q)MCCPL, r)SKS, s) TRN, t)NTPC Lara, u) Adani Power Limited Raipur and any other regional entity generator in Chhattisgarh
- The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.
- In case of TTC Revision due to any shutdown : 1) The TTC value will be revised to normal values after restoration of shutdown. 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.
- Real Time TTC/ATC revisions are uploaded on Grid-India/NLDC "News Update" (Flasher) Section

**Simultaneous Import Capability**

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment
ER	01 Sep to 30 Sep	00:00 to 24:00	NA	NA		NA		0	
NER	01 Sep to 30 Sep	00:00 to 18:00	1300	60	1240	460	780	0	
		18:00 to 22:00	1070	60	1010	460	550	0	
		22:00 to 24:00	1300	60	1240	460	780	0	
NR	01 Sep to 30 Sep	00:00 to 06:00	25800	1400	24400	16573	7827	0	
		06:00 to 18:00	25800	1400	24400	16897	7503	0	
		18:00 to 24:00	25800	1400	24400	16573	7827	0	
SR	01 Sep to 01 Sep	00:00 to 06:00	17300	1000	16300	6815.5	9484.5	0	
		06:00 to 09:00	17300	1000	16300	7982.5	8317.5	0	
		09:00 to 18:00	16150	1000	15150	7982.5	7167.5	0	
		18:00 to 24:00	16150	1000	15150	6815.5	8334.5	0	
	02 Sep to 10 Sep	00:00 to 06:00	17300	1000	16300	6815.5	9484.5	0	
		06:00 to 18:00	17300	1000	16300	7982.5	8317.5	0	
		18:00 to 24:00	17300	1000	16300	6815.5	9484.5	0	
	11 Sep to 11 Sep	00:00 to 06:00	17300	1000	16300	6815.5	9484.5	0	
		06:00 to 08:00	17300	1000	16300	7982.5	8317.5	0	
		08:00 to 18:00	16000	1000	15000	7982.5	7017.5	-1300	TTC-ATC curtailed due to shutdown of HVDC Pugalur pole 2
		18:00 to 24:00	16000	1000	15000	6815.5	8184.5	-1300	
		00:00 to 06:00	17300	1000	16300	6815.5	9484.5	0	
12 Sep to 30 Sep	06:00 to 18:00	17300	1000	16300	7982.5	8317.5	0		
	18:00 to 24:00	17300	1000	16300	6815.5	9484.5	0		
WR	01 Sep to 30 Sep	00:00 to 24:00	NA	NA			0	0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) Lanco Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) NTPC Korba I, II & III, j) NTPC Sipat I & II, k) KSK Mahanadi, L)DB Power, m) REG (Previously KWPC), n)RKM, o)REL, p) Bharat Aluminium, q)MCCPL, r)SKS, s) TRN, t)NTPC Lara, u) Adani Power Limited Raipur and any other regional entity generator in Chhattisgarh
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**Simultaneous Export Capability**

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment
ER	01 Sep to 30 Sep	00:00 to 24:00	NA	NA		NA		0	
NER	01 Sep to 30 Sep	00:00 to 18:00	3400	60	3340	116	3224	0	
		18:00 to 22:00	3400	60	3340	116	3224	0	
		22:00 to 24:00	3400	60	3340	116	3224	0	
NR	01 Sep to 30 Sep	00:00 to 06:00	4000	500	3500	1672	1828	0	
		06:00 to 18:00	4000	500	3500	8079	0	0	
		18:00 to 24:00	4000	500	3500	1672	1828	0	
SR	01 Sep to 10 Sep	00:00 to 06:00	5150	650	4500	2018	2482	0	
		06:00 to 18:00	6600	650	5950	2369	3581	0	
		18:00 to 24:00	5150	650	4500	2018	2482	0	
	11 Sep to 11 Sep	00:00 to 06:00	5150	650	4500	2018	2482	0	
06:00 to 08:00		6600	650	5950	2369	3581	0		

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment
		08:00 to 18:00	5800	650	5150	2369	2781	-800	TTC-ATC curtailed due to shutdown of HVDC Pugalur pole 2
		18:00 to 24:00	4350	650	3700	2018	1682	-800	
	12 Sep to 30 Sep	00:00 to 06:00	5150	650	4500	2018	2482	0	
		06:00 to 18:00	6600	650	5950	2369	3581	0	
		18:00 to 24:00	5150	650	4500	2018	2482	0	
WR	01 Sep to 30 Sep	00:00 to 24:00	NA	NA		NA		0	

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- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) Lanco Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) NTPC Korba I, II & III, j) NTPC Sipat I & II, k) KSK Mahanadi, L)DB Power, m) REGL (Previously KWPC), n)RKM, o)REL, p) Bharat Aluminium, q)MCCPL, r)SKS, s) TRN, t)NTPC Lara, u) Adani Power Limited Raipur and any other regional entity generator in Chhattisgarh
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### Limiting Constraints

Corridor	Constraints	Revisions
WR-NR	N-1 contingency of one ckt of 765 kV Vindhyachal-Varanasi will overload the other circuit	0-7
NR-ER	1. Overloading of one circuit of 400 kV New Ranchi – New PPSP D/C on the tripping of the other circuit 2. Overloading of one circuit of 400 kV Kahalgaon – Farakka D/C on the tripping of the other circuit 3. Overloading of 400 kV Farakka –Sagardighi – 1 on the tripping of 400 kV Farakka – Sagardighi - 2	0-7
WR-ER	1. Overloading of one circuit of 400 kV New Ranchi – New PPSP D/C on the tripping of the other circuit 2. Overloading of one circuit of 400 kV Kahalgaon – Farakka D/C on the tripping of the other circuit 3. Overloading of 400 kV Farakka –Sagardighi – 1 on the tripping of 400 kV Farakka – Sagardighi - 2	1-7
ER-NR	Inter-regional flow pattern towards NR	0-7
WR-SR	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT	0-7
ER-SR	Low Voltage at Gazuwaka (East) Bus.	0-7
SR-WR	a) Angular separation between Kudgi & Kolhapur (PG) under N-1 of 400 kV Kudgi - Kolhapur (PG) D/C touches 30 deg b) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– A at Raigarh - PS (Kotra) with increase in HVDC Raigarh – Pugalur Bipole – II power order beyond 950 MW in SR to WR Direction (Solar Hours) c) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– B at Raigarh - PS (Kotra) with increase in HVDC Raigarh – Pugalur Bipole – I power order beyond 450 MW in SR to WR Direction (Solar Hours) d) N-1 Contingency of 400 kV Pune – Kalwa will overload 400 kV Pune -Khargar & and vice-versa	5-7
ER-NER	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Balipara-Sonabil D/C	4-7
NER-ER	a) N-1 contingency of 400 kV Bongaigaon-Alipurduar I or II b) High Loading of 400 kV Bongaigaon- New Siliguri DC	4-7
NR_IMPORT	N-1 contingency of one ckt of 765 kV Vindhyachal-Varanasi will overload the other circuit	0-7
NR_EXPORT	(N-1) Contingency of 400 kV Kankroli-Zerda-S/C will overload 400 kV Bhinmal-Zerda-S/C	0-7
NER_IMPORT	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Balipara-Sonabil D/C	4-7
NER_EXPORT	a) N-1 contingency of 400 kV Bongaigaon-Alipurduar I or II b) High Loading of 400 kV Bongaigaon- New Siliguri DC	4-7
SR_IMPORT	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT Low Voltage at Gazuwaka (East) Bus	0-7
SR_EXPORT	a) Angular separation between Kudgi & Kolhapur (PG) under N-1 of 400 kV Kudgi - Kolhapur (PG) D/C touches 30 deg b) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– A at Raigarh - PS (Kotra) with increase in HVDC Raigarh – Pugalur Bipole – II power order beyond 950 MW in SR to WR Direction (Solar Hours) c) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– B at Raigarh - PS (Kotra) with increase in HVDC Raigarh – Pugalur Bipole – I power order beyond 450 MW in SR to WR Direction (Solar Hours) d) N-1 Contingency of 400 kV Pune – Kalwa will overload 400 kV Pune -Khargar & and vice-versa e)Low voltage in Goa system under N-1 of 400 kV Kolhapur (PG) - Kolhapur (MS) - 1	0-7

### Revision Summary

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
0	28 May			
1	23 Jun	01 Sep to 30 Sep	Due to Change in Load - Generation Scenarios	NR-ER
		01 Sep to 30 Sep	Due to Change in Load - Generation Scenarios	WR-ER
2	28 Jun	01 Sep to 30 Sep	Revised STOA margin due to, 1. Operationalization of LTA of 180 MW from SEISPL_MP to TPDDL 2. Operationalization of LTA of 56.7 MW from Torrent_Sidpur_Jam_W to Haryana 3. Increase in the LTA quantum by 18.9 MW from SRIJAN_MORJAR_BHJ2_W to BRPL 4. Increase in the LTA quantum by 14.5 MW from SITAC_CHUGGER_BHJ2_W to BRPL 5. Increase in the LTA quantum by 14.5 MW from SITAC_CHUGGER_BHJ2_W to BYPL 6. Increase in the LTA quantum by 14.5 MW from AWEKFL to UPPCL 7. Decrease in the LTA quantum by 235 MW from APL, Mundra to Haryana	WR-NR
		01 Sep to 30 Sep	Revised STOA margin due to, 1. Operationalization of LTA of 91.7 MW from MASAYA_BWSPRA_KNDW_S to TSSPDCL 2. Operationalization of LTA of 56.7 MW from MASAYA_BWSPRA_KNDW_S to TSNPDC 3. Increase in the LTA quantum by 14.5 MW from SITAC_CHUGGER_BHJ2_W to Pondicherry 4. Increase in the LTA quantum by 8.1 MW from APRAAVA_KHKRDA_JAM_W to Pondicherry	WR-SR
		01 Sep to 30 Sep	Revised STOA margin due to, 1. Operationalization of LTA of 180 MW from SEISPL_MP to TPDDL 2. Operationalization of LTA of 56.7 MW from Torrent_Sidpur_Jam_W to Haryana 3. Increase in the LTA quantum by 18.9 MW from SRIJAN_MORJAR_BHJ2_W to BRPL 4. Increase in the LTA quantum by 14.5 MW from SITAC_CHUGGER_BHJ2_W to BRPL 5. Increase in the LTA quantum by 14.5 MW from SITAC_CHUGGER_BHJ2_W to BYPL 6. Increase in the LTA quantum by 14.5 MW from AWEKFL to UPPCL 7. Decrease in the LTA quantum by 235 MW from APL, Mundra to Haryana	NR_IMPORT
		01 Sep to 30 Sep	Revised STOA margin due to, 1. Operationalization of LTA of 91.7 MW from MASAYA_BWSPRA_KNDW_S to TSSPDCL 2. Operationalization of LTA of 56.7 MW from MASAYA_BWSPRA_KNDW_S to TSNPDC 3. Increase in the LTA quantum by 14.5 MW from SITAC_CHUGGER_BHJ2_W to Pondicherry 4. Increase in the LTA quantum by 8.1 MW from APRAAVA_KHKRDA_JAM_W to Pondicherry	SR_IMPORT
3	28 Jul	01 Sep to 30 Sep	Revised STOA margin due to, 1. Operationalization of LTA of 225 MW from TPGEL_BKN to TPC M5EB 2. Operationalization of MTOA of 300 MW from TPGEL_BKN to TPC M5EB. 3. Operationalization of MTOA of 200 MW from ABCREPL_BHDL2 to MPSEB_Beneficiary. 4. Operationalization of MTOA of 100 MW from ABCREPL_BHDL2 to PONDY. 5. Increase in allocation quantum from Unchahar-I to Gujarat by 36 MW 6. Decrease in the allocation quantum by 36 MW from Tanda-II to Gujarat. 7. Termination of allocation quantum of 5 MW from Meja TPS to Madhya Pradesh.	NR-WR
		01 Sep to 30 Sep	Revised STOA margin due to, 1. Operationalization of LTA of 1850 MW from MBMP to HARYANA. 2. Operationalization of MTOA of 61.5 MW from JPL-2 to NCRALL. 3. Increase in the LTA quantum by 41.8 MW from NETRA_KOTDA_BHUJ_W to HARYANA 4. Increase in the LTA quantum by 58.3 MW from Torrent_Sidpur_Jam_W to HARYANA	WR-NR
		01 Sep to 30 Sep	Revised STOA margin due to Increase in the LTA quantum by 52.5 MW from From Marwa Thermal Power Western Region to TGTRANSCO.	WR-SR
		01 Sep to 30 Sep	Revised STOA margin due to operationalisation of new allocation of 5 MW from BRBCL to Assam.	ER-NER
		01 Sep to 30 Sep	Revised STOA margin due to discontinuation of allocation quantum of 140.4 MW from BgTPP to Tamil Nadu	NER-ER
		01 Sep to 30 Sep	Revised STOA margin due to, 1. Operationalization of LTA of 1850 MW from MBMP to HARYANA. 2. Operationalization of MTOA of 61.5 MW from JPL-2 to NCRALL. 3. Increase in the LTA quantum by 41.8 MW from NETRA_KOTDA_BHUJ_W to HARYANA 4. Increase in the LTA quantum by 58.3 MW from Torrent_Sidpur_Jam_W to HARYANA	NR_IMPORT
		01 Sep to 30 Sep	Revised STOA margin due to operationalisation of new allocation of 5 MW from BRBCL to Assam.	NER_IMPORT
		01 Sep to 30 Sep	Revised STOA margin due to Increase in the LTA quantum by 52.5 MW from From Marwa Thermal Power Western Region to TGTRANSCO.	SR_IMPORT
		01 Sep to 30 Sep	Revised STOA margin due to, 1. Operationalization of LTA of 225 MW from TPGEL_BKN to TPC M5EB 2. Operationalization of MTOA of 300 MW from TPGEL_BKN to TPC M5EB. 3. Operationalization of MTOA of 200 MW from ABCREPL_BHDL2 to MPSEB_Beneficiary. 4. Operationalization of MTOA of 100 MW from ABCREPL_BHDL2 to PONDY. 5. Increase in allocation quantum from Unchahar-I to Gujarat by 36 MW 6. Decrease in the allocation quantum by 36 MW from Tanda-II to Gujarat. 7. Termination of allocation quantum of 5 MW from Meja TPS to Madhya Pradesh.	NR_EXPORT
		01 Sep to 30 Sep	Revised STOA margin due to discontinuation of allocation quantum of 140.4 MW from BgTPP to Tamil Nadu	NER_EXPORT
4	28 Aug	01 Sep to 30 Sep	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	WR-NR
		01 Sep to 30 Sep	1. Due to change in LGB with decreasing demand in Western region and Maharashtra 2. Reconductoring of 400 kV Kolhapur (PG) - Kolhapur (MS) - 1 with high ampacity HTLS conductor and reliable operation 3. Operationalization of bus-split at 400 kV Raigarh-PS (Kotra) station	SR-WR
		01 Sep to 30 Sep	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	NR_IMPORT
		01 Sep to 30 Sep	1. Due to change in LGB with decreasing demand in Western region and Maharashtra 2. Reconductoring of 400 kV Kolhapur (PG) - Kolhapur (MS) - 1 with high ampacity HTLS conductor and reliable operation 3. Operationalization of bus-split at 400 kV Raigarh-PS (Kotra) station	SR_EXPORT
5	30 Aug	01 Sep to 01 Sep	TTC/ATC curtailed due to the shutdown of 765KV/400KV MAHESHWARAM_PG-ICT-1	WR-SR
		01 Sep to 01 Sep	TTC/ATC curtailed due to the shutdown of 765KV/400KV MAHESHWARAM_PG-ICT-1	ER-SR
		01 Sep to 30 Sep	TTC/ATC revised in view of change in LGB	ER-NER
		01 Sep to 30 Sep	TTC/ATC revised in view of change in LGB	NER-ER
		01 Sep to 30 Sep	TTC/ATC revised in view of change in LGB	NER_IMPORT
		01 Sep to 01 Sep	TTC/ATC curtailed due to the shutdown of 765KV/400KV MAHESHWARAM_PG-ICT-1	SR_IMPORT
		01 Sep to 30 Sep	TTC/ATC revised in view of change in LGB	NER_EXPORT
6	31 Aug	01 Sep to 30 Sep	TTC/ATC revised in view of change in LGB and revival of 400 KV Kolhapur-Kolhapur-2	SR-WR
		01 Sep to 30 Sep	TTC/ATC revised in view of change in LGB and revival of 400 KV Kolhapur-Kolhapur-2	SR_EXPORT
7	09 Sep	11 Sep to 11 Sep	TTC-ATC curtailed due to shutdown of HVDC Pugalur pole 2	WR-SR
		11 Sep to 11 Sep	TTC-ATC curtailed due to shutdown of HVDC Pugalur pole 2	SR-WR
		11 Sep to 11 Sep	TTC-ATC curtailed due to shutdown of HVDC Pugalur pole 2	SR_IMPORT
		11 Sep to 11 Sep	TTC-ATC curtailed due to shutdown of HVDC Pugalur pole 2	SR_EXPORT

BASECASE LGBR					
S.No.	Name of State/Region	Load	Month:	Sep'23	
		Peak Load (MW)	Generation	Peak (MW)	Off Peak (MW)
NORTHERN REGION					
1	Punjab	6187		4431	2467
2	Haryana	6301		2327	2029
3	Rajasthan	14634		8964	6149
4	Delhi	4138		1632	506
5	Uttar Pradesh	15439		10732	7505
6	Uttarakhand	1894		383	297

7	Himachal Pradesh	1707	1017	546	240
8	Jammu & Kashmir	2488	2157	236	227
9	Chandigarh	197	89	0	0
10	ISGS/IPPs	53	52	21207	9340
	Total NR	53038	34501	49356	28761
II			EASTERN REGION		
1	Bihar	4303	3220	484	409
2	Jharkhand	1498	1268	436	409
3	Damodar Valley Corporation	3224	3002	5182	4218
4	Odisha	5447	4870	3217	2628
5	West Bengal	5848	4471	5542	4582
6	Sikkim	103	55	0	0
7	Bhutan	57	56	107	68
8	ISGS/IPPs	748	698	14253	11518
	Total ER	21230	17642	29221	23833
III			WESTERN REGION		
1	Maharashtra	24497	17173	16678	12825
2	Gujarat	18565	15139	8330	8534
3	Madhya Pradesh	15672	9581	6140	4836
4	Chattisgarh	4723	3510	2439	2625
5	Daman and Diu	0	0	0	0
6	Dadra and Nagar Haveli	903	910	0	0
7	Goa-WR	538	427	0	0
8	ISGS/IPPs	5326	4186	46483	31327
	Total WR	70222	50926	80070	60147
IV			SOUTHERN REGION		
1	Andhra Pradesh	10976	7444	6488	4721
2	Telangana	12210	9955	7160	4955
3	Karnataka	13204	8407	7228	5718
4	Tamil Nadu	16464	13330	9475	5630
5	Kerala	3474	3023	1037	583
6	Pondy	385	377	0	0
7	Goa-SR	90	88	0	0
8	ISGS/IPPs	0	0	19219	15358
	Total SR	56804	42625	50606	36964
V			NORTH-EASTERN REGION		
1	Arunachal Pradesh	123	94	7	7
2	Assam	1193	1068	289	292
3	Manipur	188	118	0	0
4	Meghalaya	367	288	100	24
5	Mizoram	92	63	33	54
6	Nagaland	160	162	18	17
7	Tripura	214	229	164	159
8	ISGS/IPPs	0	0	2248	2153
	Total NER	2338	2022	2859	2707
	Total All India	203632	147716	212112	152412