

National Load Despatch Centre, New Delhi
Cross Border Transfer Capability for February 2025

Issue Date: 28 February 2024

Issue Time: 1500 hrs

Revision No. 0

Cross-Border Corridor	Date	Time Period in IST (hrs)	TTC	Reliability Margin	Available Transfer Capability (ATC)	General Network Access (GNA)	Margin Available for T-GNA	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
India (ER ISTS) to Bangladesh *	1st February 2025 to 28th February 2025	00:00-17:00	1000	0	1000	982	18		Limited to HVDC Bherama-Behrampore rated capacity	
		17:00-21:00	1000		1000	982	18			
		21:00-24:00	1000		1000	982	18			
Bangladesh to India (ER ISTS) *	1st February 2025 to 28th February 2025	00:00-17:00	1000	0	1000	0	1000		Limited to HVDC Bherama-Behrampore rated capacity	
		17:00-21:00	1000		1000	0	1000			
		21:00-24:00	1000		1000	0	1000			
India (Tripura) to Bangladesh #	1st February 2025 to 28th February 2025	00:00-17:00	200	-	200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
		17:00-21:00	200		200	0	200			
		21:00-24:00	200		200	0	200			
Bangladesh to India (Tripura) #	1st February 2025 to 28th February 2025	00:00-17:00	200	-	200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
		17:00-21:00	200		200	0	200			
		21:00-24:00	200		200	0	200			
India (ER ISTS) to Bhutan *	1st February 2025 to 28th February 2025	00:00-17:00	850	0	850	0	850		Outage of 400 kV Binaguri-Malbase S/C will over load 220 kV Birpara-Malbase S/C	
		17:00-21:00	850		850	0	850			
		21:00-24:00	850		850	0	850			
Bhutan to India (ER ISTS) *	1st February 2025 to 28th February 2025	00:00-17:00	2380	50	2330	2185	145		N-1 of Chukha-Birpara will overload the other circuit	
		17:00-21:00	2380		2330	2185	145			
		21:00-24:00	2380		2330	2185	145			
India (NER ISTS) to Bhutan *	1st February 2025 to 28th February 2025	00:00-17:00	158	-	158	0	158		Limited to loading upto the thermal limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga	
		17:00-21:00	158		158	0	158			
		21:00-24:00	158		158	0	158			

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Bhutan to India (NER ISTS) *	1st February 2025 to 28th February 2025	00:00-17:00	158	-	158	0	158		Limited to loading upto the thermal limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga	
		17:00-21:00	158		158	0	158			
		21:00-24:00	158		158	0	158			
India (Bihar) to Nepal ##	1st February 2025 to 28th February 2025	00:00-17:00	395	7.9	387.1	0	387.1		(i) Constraints at 220/132kv, 2x160MVA ICTs at Kishanganj New (ii) Constraints at 132KV D/C Supaul-Madhepura & 132KV D/C Supaul-Laukahi T/L (iii) Cnstraint at 132kv Ramnagar-Surajpura T/L (iv) Constraint at 132kv D/C Raxaul-DMTCL (Motihari) T/L	
		17:00-21:00	395		387.1	0	387.1			
		21:00-24:00	395		387.1	0	387.1			
India (NR ISTS) to Nepal *	1st February 2025 to 28th February 2025	00:00-17:00	80	-	80	0	80		Limited to ampacity of 132 kV Tanakpur-Mahendranagar S/C line	
		17:00-21:00	80		80	0	80			
		21:00-24:00	80		80	0	80			
Nepal to India (NR ISTS) *	1st February 2025 to 28th February 2025	00:00-17:00	80	0	80	0	80		Limited to ampacity of 132 kV Tanakpur-Mahendranagar S/C line	
		17:00-21:00	80		80	0	80			
		21:00-24:00	80		80	0	80			
India (ER ISTS) to Nepal *	1st February 2025 to 28th February 2025	00:00-17:00	800	0	800	0	800		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s	
		17:00-21:00	800		800	0	800			
		21:00-24:00	800		800	0	800			
Nepal to India (ER ISTS) *	1st February 2025 to 28th February 2025	00:00-17:00	800	0	800	0	800		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s	
		17:00-21:00	800		800	0	800			
		21:00-24:00	800		800	0	800			

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India (Manipur) to Myanmar #	1st February 2025 to 28th February 2025	00:00-17:00	3.4	-	3.4	0	3.4		Limited to loading upto the thermal limit of 11 kV Moreh -Tamu	
		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			
Myanmar to India (Manipur) #	1st February 2025 to 28th February 2025	00:00-17:00	3.4	-	3.4	0	3.4		Limited to loading upto the thermal limit of 11 kV Moreh -Tamu	
		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			

Note 1:	In case of operation of SPS, Transfer Capability will be revised accordingly.
Note 2:	Schedule between India and Bangladesh will be prepared using the above table till the next revision
Note 3:	Transfer Capability between India and Bangladesh in the above table has been evaluated ignoring the constraints from Bangladesh side.
Note 4:	Deemed GNA of Bangladesh from India is considered as 300 MW from DVC, 450 MW from Sembcorp Energy India Limited and 232 MW from ISGS allocation (excluding auxiliaries+losses).
Note 5:	* ISTS to cross-border TTC/ATC is for security & market purpose.
Note 6:	# Intra-state to cross-border TTC/ATC is for security purpose only
Note 7:	## TTC is the sum of individual maximum permissible load as Nepal is fed radially & declared by SLDC Bihar.
Note 8:	The above limits are considering the network limitation on Indian side. In case cross-border NLDC also declare the TTC/ATC considering the network limitation on their respective side, the lower of this values vs values in above table would be reckoned for the purpose of scheduling.
Note 9 :	In case any other constraint would be intimated by respective cross-border NLDC, these figures would be revised accordingly.
Note 10 :	NLDC India would approve the transactions in line with the GOI guidelines of Dec 2018, CERC Cross Border regulations and the CBTE procedure issued by DA.
	http://powermin.nic.in/sites/default/files/uploads/Guidelines_for_ImportExport_Cross%20Border_of_Electricity_2018.pdf
	http://www.cercind.gov.in/2019/regulation/CBTE-Regulations2019.pdf
	https://cea.nic.in/wp-content/uploads/2021/02/Final_DA_Procedure_26022021.pdf