National Load Despatch Centre, New Delhi

| sue Date: 28th September 2022 | | | Is | ssue Time: 15 | 500 hrs | 1 | Revision No. 0 | | | |
|------------------------------------|---|-----------------------------|------|-----------------------|--|--|--|---|--|----------|
| Cross-Border Corridor | Date | Time Period in IST (hrs) | TTC | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Limiting constraint | Comments |
| | | 00:00-17:00 | 1000 | 0 | 1000 | 760 | 240 | | Limited to HVDC Bherama- Behrampore rated capacity | |
| India (ER ISTS) to Bangladesh * | 1st January 2023 to 31st January 2023 | 17:00-21:00 | 1000 | | 1000 | 760 | 240 | | | |
| | 2023 | 21:00-24:00 | 1000 | | 1000 | 760 | 240 | | | |
| | | 00:00-17:00 | 1000 | 0 | 1000 | 0 | 1000 | | Limited to HVDC Bherama- Behrampore rated capacity | |
| Bangladesh to India (ER ISTS) * | 1st January 2023 to 31st January | 17:00-21:00 | 1000 | | 1000 | 0 | 1000 | | | |
| . , | 2023 | 21:00-24:00 | 1000 | | 1000 | 0 | 1000 | | | |
| India (Tripura) to Bangladesh # | 1st January 2023 to 31st January 2023 | 00:00-17:00 | 200 | - | 200 | 0 | 200 | | Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL) | |
| | | 17:00-21:00 | 200 | | 200 | 0 | 200 | | | |
| | | 21:00-24:00 | 200 | | 200 | 0 | 200 | | | |
| | 1st January 2023 to 31st January 2023 | 00:00-17:00 | 200 | - | 200 | 0 | 200 | | Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL) | |
| Bangladesh to India (Tripura) # | | 17:00-21:00 | 200 | | 200 | 0 | 200 | | | |
| | | 21:00-24:00 | 200 | | 200 | 0 | 200 | | | |
| | 1st January 2023 to 31st January 2023 | 00:00-17:00 | 550 | | 540 | 0 | 540 | | | |
| India (ER ISTS) to Bhutan * | | 17:00-21:00 | 550 | 10 | 540 | 0 | 540 | | Outage of 400 kV Binaguri- Malbase S/C will over load 220 kV Birpara-Malbase S/C | |
| | | 21:00-24:00 | 550 | | 540 | 0 | 540 | | | |
| Bhutan to India (ER ISTS) * | | 00:00-17:00 | 2380 | 50 | 2330 | 2196 | 134 | | N-1 of Chukha-Birpara will overload the other circuit | |
| | 1st January 2023 to 31st January 2023 | 17:00-21:00 | 2380 | | 2330 | 2196 | 134 | | | |
| | | 21:00-24:00 | 2380 | | 2330 | 2196 | 134 | | | |
| | | 00:00-17:00 | 158 | | 158 | 0 | 158 | | Limited to overloading limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga | |
| ndia (NER ISTS) to Bhutan * | 1st January 2023 to 31st January 2023 | 17:00-21:00 | 158 | | 158 | 0 | 158 | | | |
| | 2023 | 21:00-24:00 | 158 | | 158 | 0 | 158 | | | |

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| ssue Date: 28th September 2022 | | | Issue Time: 1500 hrs | | | | Revision No. 0 | | | |
|---------------------------------|---|-----------------------------|----------------------|-----------------------|--|--|--|---|--|----------|
| Cross-Border Corridor | Date | Time Period in IST (hrs) | TTC | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Limiting constraint | Comments |
| | | 00:00-17:00 | 158 | | 158 | 0 | 158 | | Limited to overloading limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga | |
| Bhutan to India (NER ISTS) * | 1st January 2023 to 31st January 2023 | 17:00-21:00 | 158 | | 158 | 0 | 158 | | | |
| | | 21:00-24:00 | 158 | | 158 | 0 | 158 | | | |
| India (Bihar) to Nepal ## | 1st January 2023 to 31st January 2023 | 00:00-17:00 | 395 | 7.9 | 387.1 | 0 | 387.1 | | (i) Constraints at 220/132kv, 2x160MVA ICTs at Kishanganj New (ii) Constraints at 132KV D/C Supaul-Madhepura & 132KV D/C Supaul-Laukahi T/L (iii) Cinstraint at 132kv Ramnagar-Surajpura T/L (iv) Constraint at 132kv D/C Raxaul-DMTCL (Motihari) T/L | |
| | | 17:00-21:00 | 395 | | 387.1 | 0 | 387.1 | | | |
| | | 21:00-24:00 | 395 | | 387.1 | 0 | 387.1 | | | |
| | 1st January 2023 to 31st January 2023 | 00:00-17:00 | 70 | - | 70 | 16 | 54 | | Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line | |
| India (NR ISTS) to Nepal * | | 17:00-21:00 | 70 | | 70 | 16 | 54 | | | |
| | | 21:00-24:00 | 70 | | 70 | 16 | 54 | | | |
| | 1st January 2023 to 31st January 2023 | 00:00-17:00 | 70 | 0 | 70 | 0 | 70 | | Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line | |
| Nepal to India (NR ISTS) * | | 17:00-21:00 | 70 | | 70 | 0 | 70 | | | |
| | | 21:00-24:00 | 70 | | 70 | 0 | 70 | | | |
| | Let January 2022 | 00:00-17:00 | 600 | | 600 | 0 | 600 | | Limited on account of | |
| India (ER ISTS) to Nepal * | 1st January 2023 to 31st January 2023 | 17:00-21:00 | 600 | 0 | 600 | 0 | 600 | | Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s | |
| | | 21:00-24:00 | 600 | | 600 | 0 | 600 | | | |
| Nepal to India (ER ISTS) * | 1st January 2023 to 31st January 2023 | 00:00-17:00 | 600 | 0 | 600 | 0 | 600 | | Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s | |
| | | 17:00-21:00 | 600 | | 600 | 0 | 600 | | | |
| | | 21:00-24:00 | 600 | | 600 | 0 | 600 | | | |

National Load Despatch Centre, New Delhi

| Issue Date: 28th September 2022 | | | | Issue Time: 1500 hrs | | | Revision No. 0 | | | |
|----------------------------------|---|-----------------------------|-----|-----------------------|--|--|----------------|---|--|----------|
| Cross-Border Corridor | Date | Time Period in IST (hrs) | TTC | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | | Changes in TTC w.r.t. Last Revision | Limiting constraint | Comments |
| | 1st January 2023 to 31st January 2023 | 00:00-17:00 | 3.4 | - | 3.4 | 0 | 3.4 | | Limited to overloading limit of 11 kV Moreh -Tamu | |
| India (Manipur) to Myanmar # | | 17:00-21:00 | 3.4 | | 3.4 | 0 | 3.4 | | | |
| | | 21:00-24:00 | 3.4 | | 3.4 | 0 | 3.4 | | | |
| | 1st January 2023 to 31st January 2023 | 00:00-17:00 | 3.4 | - | 3.4 | 0 | 3.4 | | Limited to overloading limit of 11 kV Moreh -Tamu | |
| Myanmar to India (Manipur) # | | 17:00-21:00 | 3.4 | | 3.4 | 0 | 3.4 | | | |
| | | 21:00-24:00 | 3.4 | | 3.4 | 0 | 3.4 | | | |

| Note 1: | In case of operation of SPS, Transfer Capability will be revised accordingly. | | | | | | | |
|-----------|--|--|--|--|--|--|--|--|
| Note 2: | Schedule between India and Bangladesh will be prepared using ste above table till ste next revision | | | | | | | |
| Note 3: | Transfer Capability between India and Bangladesh in ste above table has been evaluated ignoring ste constraints from Bangladesh side. | | | | | | | |
| Note 4: | LTA of Bangladesh is considered as 300 MW from DVC, 250 MW from Sembcorp Energy India Limited and 210 MW from ISGS allocation (excluding auxiliaries+losses). | | | | | | | |
| Note 5: | * ISTS to cross-border TTC/ATC is for security & market purpose. | | | | | | | |
| Note 6: | # Intra-state to cross-border TTC/ATC is for security purpose only | | | | | | | |
| Note 7: | ## TTC is the sum of individual maximum permissible load as Nepal is fed radially & declared by SLDC Bihar. | | | | | | | |
| Note 8: | The above limits are considering ste network limitation on Indian side. In case cross-border NLDC also declare ste TTC/ATC considering ste netowrk limitation on steir respective side, ste lower of stis values vs values in above table would be reckoned for ste purpose of scheduling. | | | | | | | |
| Note 9 : | In case any oster constraint would be intimated by respective cross-border NLDC, stese figures would be revised accordingly. | | | | | | | |
| | NLDC India would approve ste transactions in line wist ste GOI guidelines of Dec 2018, CERC Cross Border regulations and ste CBTE procedure issued by DA. | | | | | | | |
| N + 10 | http://powermin.nic.in/sites/default/files/uploads/Guidelines for ImportExport Cross%20Border of Electricity 2018.pdf | | | | | | | |
| Note 10 : | http://www.cercind.gov.in/2019/regulation/CBTE-Regulations2019.pdf_ | | | | | | | |
| | https://cea.nic.in/wp-content/uploads/2021/02/Final DA Procedure 26022021.pdf | | | | | | | |

| Issue Date: 28th September 2022 | Period of Revision | Reason for Revision |
|--|-----------------------|---------------------|
| | | |