## National Load Despatch Centre, New Delhi Cross Border Transfer Capability for January 2025

Issue Date: 26 January 2024			Issue Time: 1500 hrs				Revision No	. 0	I	
Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	General Network Access (GNA)	Margin Available for T-GNA	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
	1st January 2025 to 31st January 2025	00:00-17:00	1000	0	1000	982	18		Limited to HVDC Bherama- Behrampore rated capacity	
India (ER ISTS) to Bangladesh *		17:00-21:00	1000		1000	982	18			
	2023	21:00-24:00	1000		1000	982	18			
		00:00-17:00	1000		1000	0	1000			
Bangladesh to India (ER ISTS) *	1st January 2025 to 31st January 2025	17:00-21:00	1000	0	1000	0	1000		Limited to HVDC Bherama- Behrampore rated capacity	
	2025	21:00-24:00	1000		1000	0	1000			
India (Tripura) to Bangladesh #	1st January 2025 to 31st January 2025	00:00-17:00	200	-	200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
		17:00-21:00	200		200	0	200			
		21:00-24:00	200		200	0	200			
Bangladesh to India (Tripura) #	1st January 2025 to 31st January 2025	00:00-17:00	200	-	200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
		17:00-21:00	200		200	0	200			
		21:00-24:00	200		200	0	200			
	1st January 2025 to 31st January 2025	00:00-17:00	850		850	0	850		Outage of 400 kV Binaguri- Malbase S/C will over load 220 kV Birpara-Malbase S/C	
India (ER ISTS) to Bhutan *		17:00-21:00	850	0	850	0	850			
		21:00-24:00	850		850	0	850			
Bhutan to India (ER ISTS) *	1st January 2025 to 31st January 2025	00:00-17:00	2380	50	2330	2185	145		N-1 of Chukha-Birpara will overload the other circuit	
		17:00-21:00	2380		2330	2185	145			
		21:00-24:00	2380		2330	2185	145			
	1	00:00-17:00	158	-	158	0	158		Limited to loading upto the thermal limit of 132 kV Salaktai-Gelephu & 132 kV	
India (NER ISTS ) to Bhutan *	1st January 2025 to 31st January 2025	17:00-21:00	158		158	0	158			
	-	21:00-24:00	158		158	0	158	Rar	Rangia-Motonga	

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		00:00-17:00	158	- 158 - 158 158	158	0	158		Limited to loading upto the thermal limit of 132 kV Salaktai-Gelephu & 132 kV	
Bhutan to India (NER ISTS) *	1st January 2025 to 31st January 2025	17:00-21:00	158		158	0	158			
	2025	21:00-24:00	158		0	158		Rangia-Motonga		
		00:00-17:00	395		387.1	0	387.1		<ul> <li>(i) Constraints at 220/132kv, 2x160MVA ICTs at Kishanganj New</li> <li>(ii) Constraints at 132KV</li> <li>D/C Supaul-Madhepura &amp; 132KV D/C Supaul-Laukahi T/L</li> <li>(iii) Cinstraint at 132kv</li> <li>Ramnagar-Surajpura T/L</li> <li>(iv) Constraint at 132kv D/C</li> <li>Raxaul-DMTCL (Motihari)</li> <li>T/L</li> </ul>	
India (Bihar ) to Nepal ##	1st January 2025 to 31st January 2025	17:00-21:00	395	7.9	387.1	0	387.1			
		21:00-24:00	395		387.1	0	387.1			
	1st January 2025 to 31st January 2025	00:00-17:00	80	-	80	0	80		Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line	
India (NR ISTS) to Nepal *		17:00-21:00	80		80	0	80			
		21:00-24:00	80		80	0	80			
	1st January 2025 to 31st January 2025	00:00-17:00	80	0	80	0	80		Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line	
Nepal to India (NR ISTS) *		17:00-21:00	80		80	0	80			
		21:00-24:00	80		80	0	80			
		00:00-17:00	800		800	0	800		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s	
India (ER ISTS ) to Nepal *	1st January 2025 to 31st January 2025	17:00-21:00	800	0	800	0	800			
		21:00-24:00	800		800	0	800			
Nepal to India (ER ISTS ) *	1st January 2025 to 31st January 2025	00:00-17:00	800	0	800	0	800		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s	
		17:00-21:00	800		800	0	800			
		21:00-24:00	800		800	0	800			

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	1st January 2025 to 31st January 2025	00:00-17:00	3.4	-	3.4	0	3.4		Limited to loading upto the thermal limit of 11 kV Moreh -Tamu	
India (Manipur ) to Myanmar #		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			
Myanmar to India (Manipur ) #	1st January 2025 to 31st January 2025	00:00-17:00	3.4	-	3.4	0	3.4		Limited to loading upto the thermal limit of 11 kV Moreh -Tamu	
		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			

Note 1:	In case of operation of SPS, Transfer Capability will be revised accordingly.							
Note 2:	Schedule between India and Bangladesh will be prepared using the above table till the next revision							
Note 3:	Transfer Capability between India and Bangladesh in the above table has been evaluated ignoring the constraints from Bangladesh side.							
Note 4:	Deemed GNA of Bangladesh from India is considered as 300 MW from DVC, 450 MW from Sembcorp Energy India Limited and 232 MW from ISGS allocation (excluding auxiliaries+losses).							
Note 5:	* ISTS to cross-border TTC/ATC is for security & market purpose.							
Note 6:	# Intra-state to cross-border TTC/ATC is for security purpose only							
Note 7:	## TTC is the sum of individual maximum permissible load as Nepal is fed radially & declared by SLDC Bihar.							
Note 8:	The above limits are considering the network limitation on Indian side. In case cross-border NLDC also declare the TTC/ATC considering the netowrk limitation on their respective side, the lower of this values vs values in above table would be reckoned for the purpose of scheduling.							
Note 9 :	In case any other constraint would be intimated by respective cross-border NLDC, these figures would be revised accordingly.							
	NLDC India would approve the transactions in line with the GOI guidelines of Dec 2018, CERC Cross Border regulations and the CBTE procedure issued by DA.							
Note 10 :	http://powermin.nic.in/sites/default/files/uploads/Guidelines_for_ImportExport_Cross%20Border_of_Electricity_2018.pdf							
	http://www.cercind.gov.in/2019/regulation/CBTE-Regulations2019.pdf_							
	https://cea.nic.in/wp-content/uploads/2021/02/Final_DA_Procedure_26022021.pdf							

## **Cross Border Transfer Capability for January 2025**

Revision No	Date of Revision	Period of Revision	Reason for Revision		