POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड National Load Despatch Centre



Status Report on Implementation of Payment security mechanism (PSM) based non scheduling

Reporting Date

16-Jan-2020

For Date 17-Jan-2020

Ref.: MOP OM No. 23/22/2019-R&R dated 28th June, 17th July, 23rd July, 30th July & 31st July, 2019

.No.	State	Utility Seller	Utility Buyer	Restricted Quantum (MW) due to non availability of PSM	Average Demand of the State (MW)	Remarks
1	Karnataka	NLC Tamilnadu Power Limited (NTPL)	Hubli Electricity Supply Company Limited (HESCOM)	170	9200	NIL
2	Karnataka	Mejia Thermal Power Station {MTPS 7&8} (DVC) ; Koderma Thermal Power Station {KTPS 1&2} (DVC)	Hubli Electricity Supply Company Limited (HESCOM), Gulbarga Electricity Supply Company Limited (GESCOM)	131	9200	NIL
3	Meghalaya	Bongaigaon Thermal Power Project (BgTPP- NTPC)	Meghalaya Energy Corporation Limited (MeECL)	79	250	NIL
4	Madhya Pradesh	Chandrapura Thermal Power Station {CTPS 7&8} (DVC) ; Durgapur SuperThermal Power Station {DSTPS 1&2} (DVC)	Madhya Pradesh Power Management Company Limited (MPPMCL)	300	9900	NIL
			All India Restricted Quantum (in MW)	680		

S.No.	State	Utility Seller	Utility Buyer	Remarks				
Northern Region								
1	Rajasthan	Adani Power Rajasthan Limited, Kawai Jodhpur and Ajmer DISCOMs		NIL				
Southern Region								
1	Karnataka	Intra State (Karnataka) Renewable Energy generators	All DISCOMs of Karnataka	NIL				

N.B. Purchase of Power through STOA Bilateral & Power Exchange Restricted for above Buyers

For kind information

Copy: Secretary, Ministry of Power Additional Secretary, Ministry of Power Chief Engineer (OM, R & R), Ministry of Power Director (R & R), Ministry of Power Chief Engineer (GM & NPC), CEA PS to MoSP