

POWER SYSTEM OPERATION CORPORATION LIMITED**पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड****National Load Despatch Centre****Status Report on Implementation of Payment security mechanism (PSM) based non scheduling**

Reporting Date 23-Jan-2020

For Date 24-Jan-2020

Ref.: MOP OM No. 23/22/2019-R&R dated 28th June, 17th July, 23rd July, 30th July & 31st July, 2019

Details of States & respective Utility for which scheduling of Power is restricted due to non availability of PSM - Inter State transactions

S.No.	State	Utility Seller	Utility Buyer	Restricted Quantum (MW) due to non availability of PSM	Average Demand of the State (MW)	Remarks
1	Karnataka	NLC Taminadu Power Limited (NTPL)	Hubli Electricity Supply Company Limited (HESCOM)	170	9800	NIL
2	Karnataka	Mejia Thermal Power Station {MTPS 7&8} (DVC) ; Koderma Thermal Power Station {KTSPS 1&2} (DVC)	Hubli Electricity Supply Company Limited (HESCOM), Gulbarga Electricity Supply Company Limited (GESCOM)	131	9800	NIL
3	Madhya Pradesh	Chandrapura Thermal Power Station {CTPS 7&8} (DVC) ; Durgapur SuperThermal Power Station {DSTPS 1&2} (DVC)	Madhya Pradesh Power Management Company Limited (MPPMCL)	300	10100	NIL
4	Sikkim	Nabinagar Power Generation Company Limited (NPGC)	Sikkim	3	80	NIL

All India Restricted Quantum (in MW)

604**Details of States & respective Utility for which scheduling of Power is restricted due to non availability of PSM - Intra State transactions**

S.No.	State	Utility Seller	Utility Buyer	Remarks
Southern Region				
1	Karnataka	Intra State (Karnataka) Renewable Energy generators	All DISCOMs of Karnataka	NIL

N.B. Purchase of Power through STOA Bilateral & Power Exchange Restricted for above Buyers

For kind information

Copy: Secretary, Ministry of Power
 Additional Secretary, Ministry of Power
 Chief Engineer (OM, R & R), Ministry of Power
 Director (R & R), Ministry of Power
 Chief Engineer (GM & NPC), CEA
 PS to MoSP